

Lakeland Industry & Community Association

Cold Lake Monitoring Site
Ambient Air Monitoring
Data Report
For
February 2009

Prepared By:



March 23, 2009

Lakeland Industry & Community Association

Ambient Air Monitoring

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Introduction

The following Ambient Air Monitoring report was prepared for:

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Lakeland Industry & Community Association
Box 8237
5107W – 50 Street
Bonnyville, Alberta
T9N 2J5

Monitoring Location: Cold Lake

Data Period: February 2009

The monthly ambient data report:

- Prepared by Lily Lin
- Reviewed by Craig Snider

The monthly analytical report for passive monitoring:

Authorized by Levi Manchak

Calibration Procedure

The following calibration procedure applies to all calibrations conducted at the Lakeland Industry & Community Association Air Monitoring Station.

Calibration gas concentrations are generated using a dynamic mass flow controlled calibrator. EPA Protocol one gases are diluted with zero air generated on site. The Mass Flow Controllers in the calibrator are referenced using an NIST traceable flow meter once per month. All listed flows are reported as corrected to Standard Temperature and Pressure (STP).

Generated zero gas is introduced to the analyzer first. Three concentrations of calibration gas are then generated in order to introduce points at approximately 50-80%, 25-40% & 10-20% of the analyzer's full-scale range. An auto zero and span are then performed to validate the daily zero and span values recorded to the next multi-point calibration.

All indicated concentrations are taken from the ESC data logger used to collect the data for monthly reporting.

Conformance of each calibration to Alberta Environment regulations is outlined in the individual calibration reports. The slope and correlation coefficient are derived from the calculated and indicated analyzer responses. The percent change is calculated using the previous calibration correction factor and the current correction factor before adjustment. The calibration conforms to the procedure outlined in the *Air Monitoring Directive, Appendix A-10, Section 1.6*.

MONTHLY CONTINUOUS DATA SUMMARY

LAKELAND INDUSTRY & COMMUNITY ASSOCIATION - COLD LAKE

Continuous Ambient Monitoring – February 2009

LAKELAND INDUSTRY & COMMUNITY ASSOCIATION COLD LAKE SITE					MAXIMUM VALUES							OPERATIONAL TIME (PERCENT)	
					1-HOUR				24-HOUR				
PARAMETER	OBJECTIVES		EXCEEDENCES		MONTHLY AVERAGE	READING	DAY	HOUR	WIND SPEED (KPH)	WIND DIRECTION (DEGREES)	READING	DAY	
	1-HR	24-HR	1-HR	24-HR									
SO ₂ (PPB)	172	57	0	0	0.10	4	20	10	4.1	254(WSW)	0.5	12	100.0
TRS (PPB)	-	-	-	-	0.00	0	ALL	ALL	VAR	VAR	0.0	ALL	100.0
NO ₂ (PPB)	212	106	0	0	9.15	35	17	18	0.2	188(S)	20.7	17	100.0
NO (PPB)	-	-	-	-	2.22	73	26	8	0.3	251(WSW)	8.6	18	100.0
NOx (PPB)	-	-	-	-	11.71	106	26	8	0.3	251(WSW)	28.2	17	100.0
O ₃ (PPB)	82	-	0	-	25.22	42	22	17	6.1	141(SE)	37.3	22	94.5
THC (PPM)	-	-	-	-	2.08	3.6	6	1	1	31(NNE)	2.8	18	100.0
PM 2.5 (UG/M ³)	-	30	-	0	7.41	30.0	26	9	1.5	113(ESE)	15.5	18	98.7
TEMPERATURE (DEG C)	-	-	-	-	-13.79	7.7	4	14	12.9	277(W)	0.1	8	100.0
RELATIVE HUMIDITY (%)	-	-	-	-	71.62	90.7	7	5	2.9	169(SSE)	85.2	7	100.0
VECTOR WS (KPH)	-	-	-	-	4.37	18.3	1	0	-	315(NW)	8.4	24	100.0
VECTOR WD (DEGREES)	-	-	-	-	321(NW)	-	-	-	-	-	-	-	100.0

VAR-VARIOUS

Monthly Non-Continuous Data Summary

LAKELAND INDUSTRY & COMMUNITY ASSOCIATION - COLD LAKE

Passive Ambient Monitoring Network – February 2009

LAKELAND INDUSTRY & COMMUNITY ASSOCIATION PASSIVE NETWORK			
NETWORK MAXIMUM		NETWORK AVERAGE	
PARAMETER	STATION	READING (PPB)	READING (PPB)
NO ₂	#28	9.2	3.2
SO ₂	#14	1.7	0.8
H ₂ S	#17	0.20	0.15
O ₃	#3	38.6	33.0

General Monthly Summary - Cold Lake

Equipment Operation

The following summary outlines the analyzer performance. Any non-conformances, problems or maintenance performed are detailed at the end of each section.

AQM STATION – LICA – COLD LAKE

An AENV audit was carried out at the station on February 24th, 2009.

Sulphur Dioxide (PPB)

- Analyzer make / model – Thermo 43i

No operational issues observed during the month. The inlet filter was changed before the monthly calibration was started. Data was corrected using daily zero information.

Total Reduced Sulphur (PPB)

- Analyzer make / model –TEI 450i
- Converter - CD NOVA CDN 101

No operational issues observed during the month. The inlet filter was changed before the monthly calibration was started.

Total HydroCarbon (PPM)

- Analyzer make / model -TECO 51C-LT

No operation issues observed during the month. The Hydrogen cylinder was replaced during the monthly calibration on February 2nd. Another multi-point as found calibration on the analyzer and post adjust calibration were performed using a new Methane/Propane blended cylinder of calibration gas on February 27th. The inlet filter was changed before the monthly calibration was started. Data was corrected using daily zero information.

Nitrogen Dioxide (PPB)

- Analyzer make / model - TECO 42C

No operational issues observed during the month. The inlet filter was changed before the monthly calibration was started. Data was corrected using daily zero information.

General Monthly Summary - Cold Lake

AQM STATION – LICA – COLD LAKE

Ozone (PPB)

- Analyzer make / model - TECO 49I

The daily span had spanned 40% low on January 31st and February 1st. It was noticed that the as found zero was OK, but the as found span was low (approximately 40%); the Expected as found span was 386 ppb, and the Actual as found span was 228 ppb. Diagnosis indicated that cell B was at issue. Performed a leak check; the resulting pressure was good (72mmHg), but there were slight cell leaks. During the leak check, the flow through cell A was displayed as 0.017lpm, and cell B was 0.11lpm. this indicates a very slight leak or minor mis calibration of the flow/pressure sensors; this is not likely the cause of the analyzer's problem. During the as found span points, the concentration difference between the cells was excessive; cell A was normal, but cell B was much lower. A solenoid leak check was performed as per the operator's manual instructions; the results of this check were inconclusive. Following these troubleshooting procedures, the instrument was put back to normal configuration, and calibration gas was again introduced to the analyzer. The analyzer response was within acceptable range. It is possible that one of the solenoid valves that control the flow through the cells had some debris causing an internal leak and the troubleshooting process rectified the situation. A post repair calibration was performed on February 2nd. During the multi-points calibration, the exhaust tubing was repaired; there was a small crack in the tubing about 12" from the bulkhead of the analyzer. The inlet filter was also changed before the monthly calibration was started. On February 3rd, the daily span dropped down to 40% low. Performed the as found points; Expected as found span was 386ppb, but Actual as found span was 238ppb. There was an 83% difference between the ozone concentrations of 10 averaged consecutive readings from cell A and B during the span points; Cell B was low. Performed the ozone scrubber test; this test indicated a bad sample valve. It was suspected a bad solenoid valve. A new valve, which received from AENV, had to modify, and then be installed. Check the operation of the analyzer; the concentrations between the 2 cells were very close, and the valve seems to be operating correctly. Put the analyzer into the daily calibration program; response was within tolerance. A post repair calibration then was performed on February 5th. A cell balance check was done while performing the as found span check; the difference in ozone concentrations between the 2 cells was 1.5%, which is considered good. Due to this issue, a total of 33 hours of data was invalidated.

General Monthly Summary - Cold Lake

AQM STATION – LICA – COLD LAKE

Particulate Matter 2.5 (ug/m³)

- Analyzer make / model – TEOM1405F

No operational issues observed during this month. Seven-hour data were invalidated as it was below –3.0 ug/m³.

Vector Wind Speed (KPH) & Vector Wind Direction (DEG)

- System make / model – Met One 50.5

No operational issues observed during the month. The wind system is reported as vector wind speed and vector wind direction.

Relative Humidity (PERCENT)

- System make / model - Rotronic Hygroclip-S3

No operational issues observed during the month.

Ambient Temperature (DEGC)

- System make / model - Rotronic Hygroclip-S3

No operational issues observed during the month.

Trailer Temperature (DEGC)

- System make / model - R&R 61

No operational issues observed during the month.

Datalogger

- System make / model - ESC 8832
- Software make / version - ESC v 5.51a

The ESC 8832 is connected to a modem with DSL for continuous connection with the base computer.

General Monthly Summary - Cold Lake

AQM STATION – LICA – COLD LAKE

Trailer

A Model 910A canister sampler, which purchased by LICA, was dropped-off to be used for VOC sampling in near future.

Air Quality Index (AQI)

The AQI data was adjusted to reflect regular monthly and daily calibrations, maintenance, and downtime. All AQI values recorded in February were within the good range.

Passive Network

No issue was observed during this month.

Continuous Monitoring

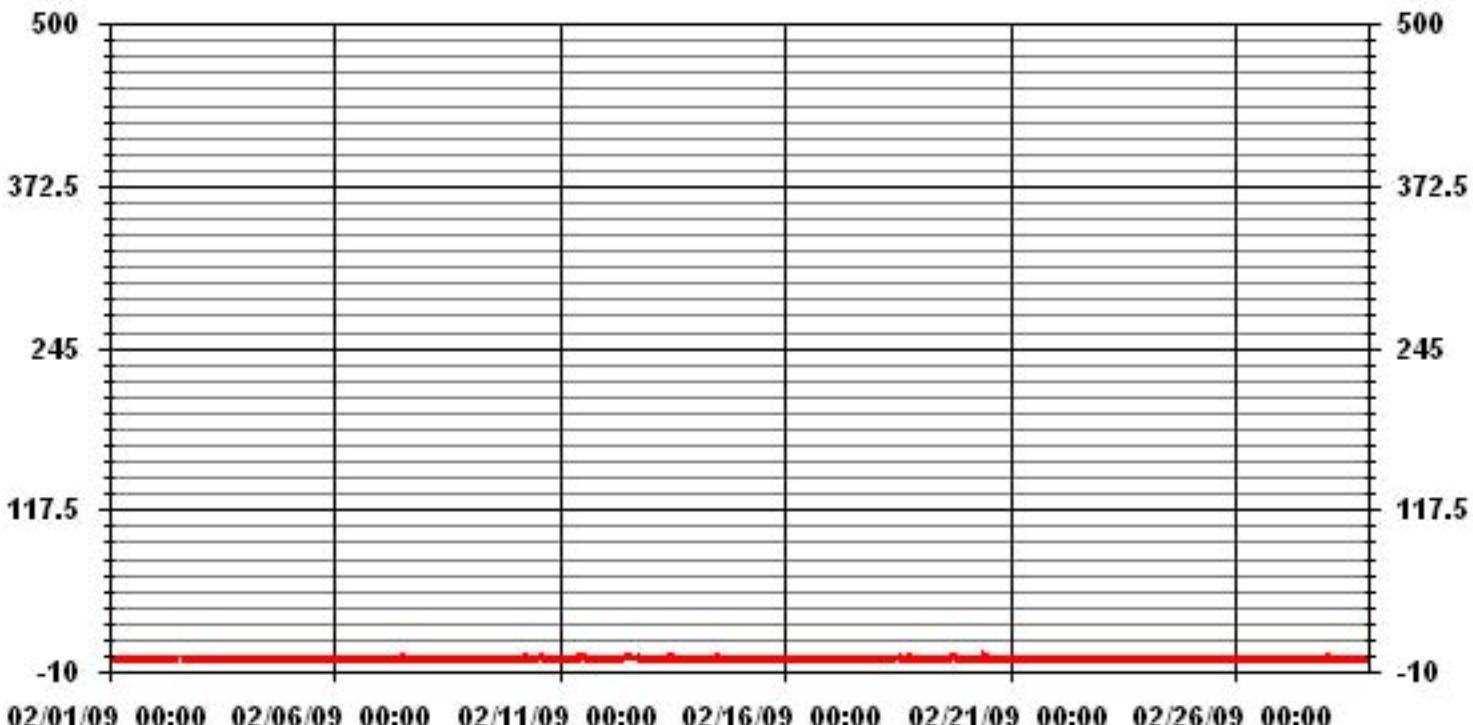
Cold Lake

Monthly Summaries, Graphs & Wind Roses

Air Quality Index

Sulphur Dioxide

01 Hour Averages



LICA
SO2_ / WDR Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : SO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 20	2.99	8.50	7.71	3.77	9.13	9.44	8.03	2.04	3.14	3.62	12.12	8.66	8.03	5.19	5.51	2.04	100.00
< 60	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 110	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 170	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	2.99	8.50	7.71	3.77	9.13	9.44	8.03	2.04	3.14	3.62	12.12	8.66	8.03	5.19	5.51	2.04	

Calm : .00 %

Total # Operational Hours : 635

Distribution By Samples

Direction

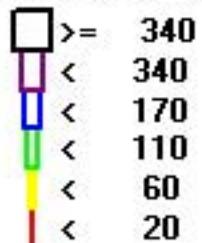
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 20	19	54	49	24	58	60	51	13	20	23	77	55	51	33	35	13	635
< 60																	
< 110																	
< 170																	
< 340																	
>= 340																	
Totals	19	54	49	24	58	60	51	13	20	23	77	55	51	33	35	13	

Calm : .00 %

Total # Operational Hours : 635

Logger : 01 Parameter : SO2_

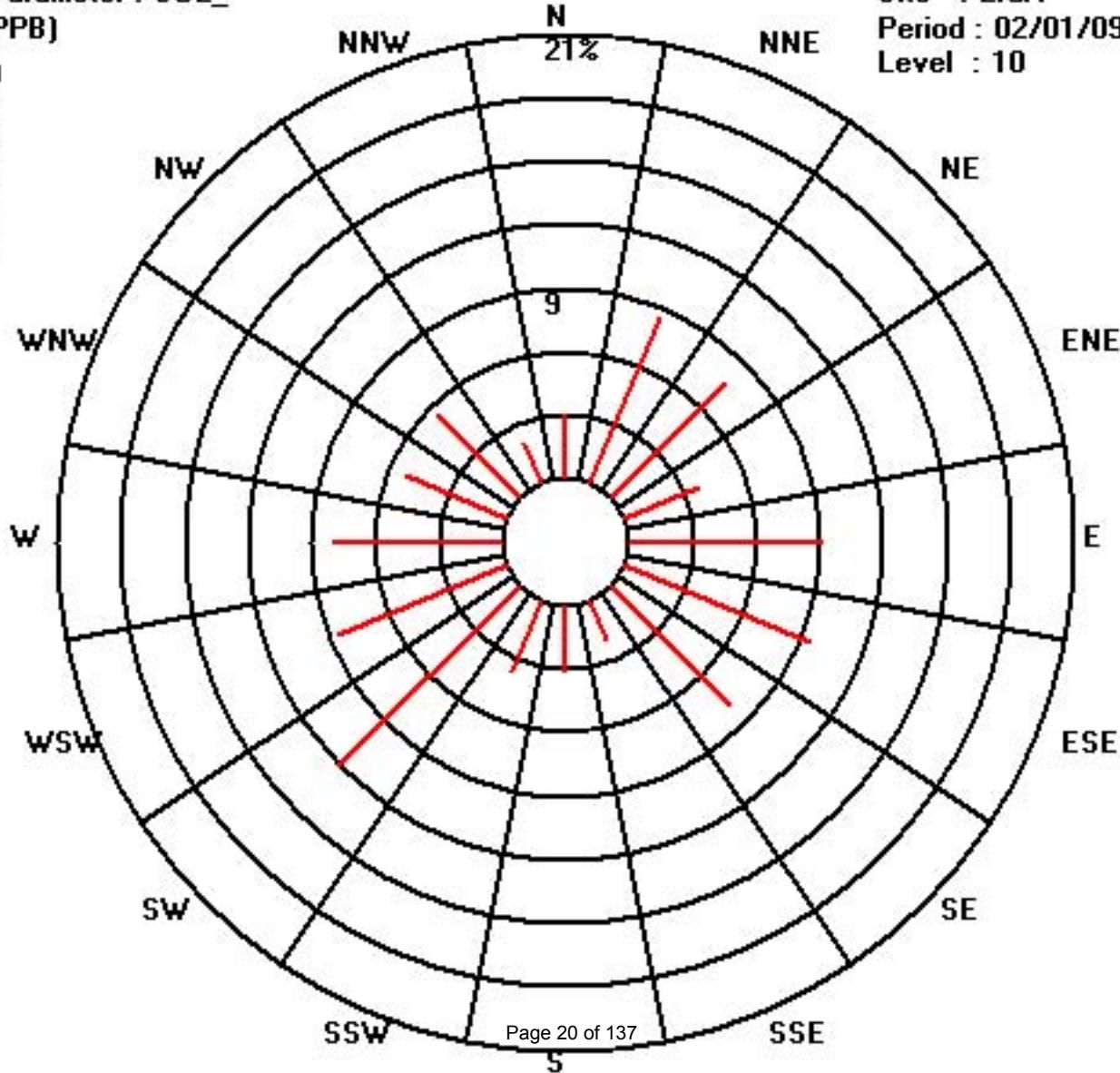
Class Limits (PPB)



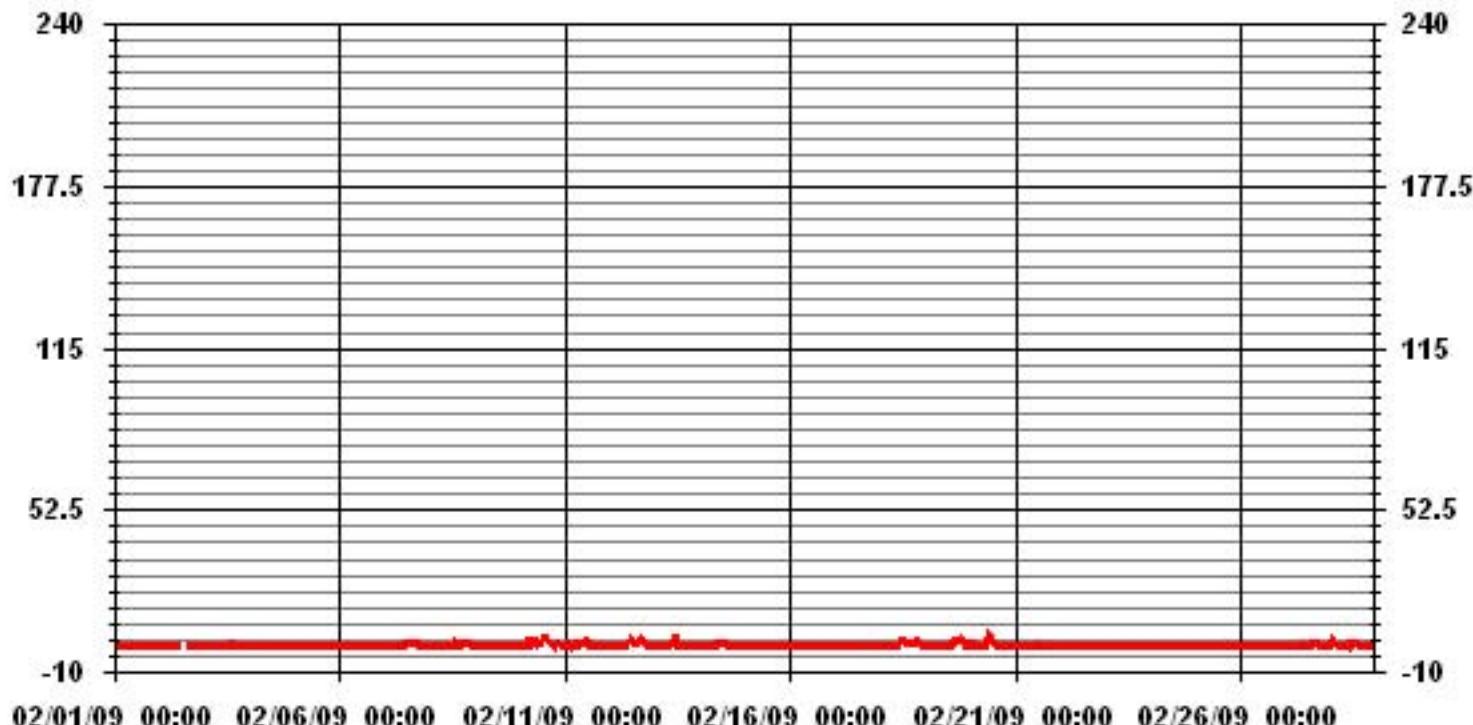
Site : LICA

Period : 02/01/09-02/28/09

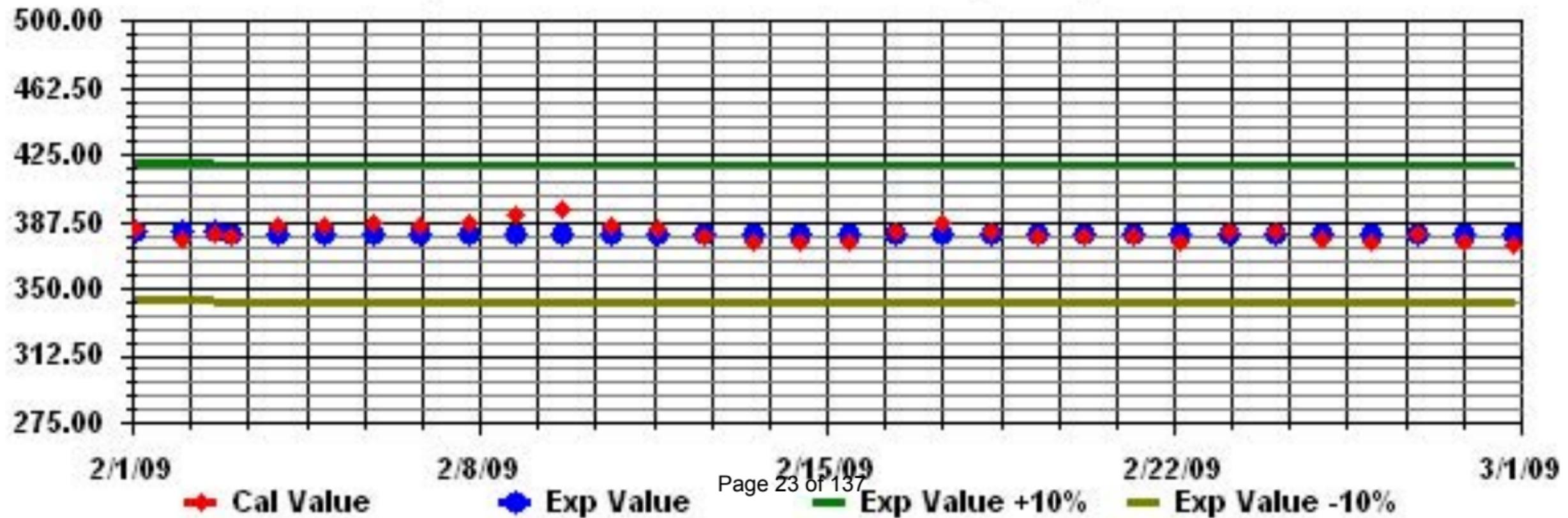
Level : 10



01 Hour Averages

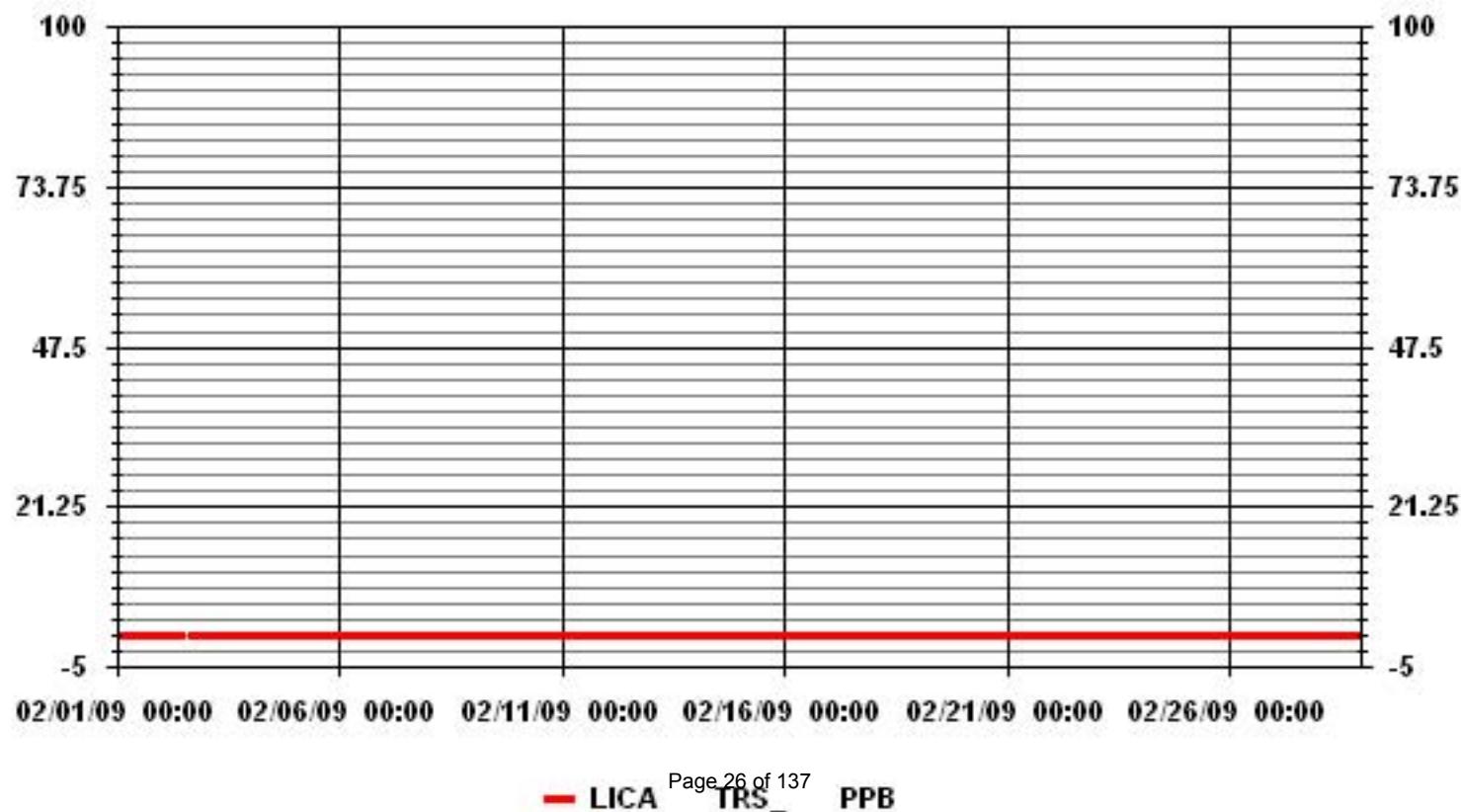


Calibration Graph for Site: LICA Parameter: SO2_ Sequence: SO2 Phase: SPAN



Total Reduced Sulphur

01 Hour Averages



LICA
 TRS_ / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
 Site Name : LICA
 Parameter : TRS_
 Units : PPB

Wind Parameter : WD
 Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 3	2.99	8.50	7.71	3.77	9.13	9.44	8.03	2.04	3.14	3.62	12.12	8.66	8.03	5.19	5.51	2.04	100.00
< 10	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	2.99	8.50	7.71	3.77	9.13	9.44	8.03	2.04	3.14	3.62	12.12	8.66	8.03	5.19	5.51	2.04	

Calm : .00 %

Total # Operational Hours : 635

Distribution By Samples

Direction

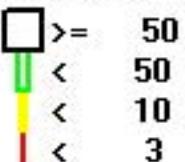
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 3	19	54	49	24	58	60	51	13	20	23	77	55	51	33	35	13	635
< 10																	
< 50																	
>= 50																	
Totals	19	54	49	24	58	60	51	13	20	23	77	55	51	33	35	13	

Calm : .00 %

Total # Operational Hours : 635

Logger : 01 Parameter : TRS_

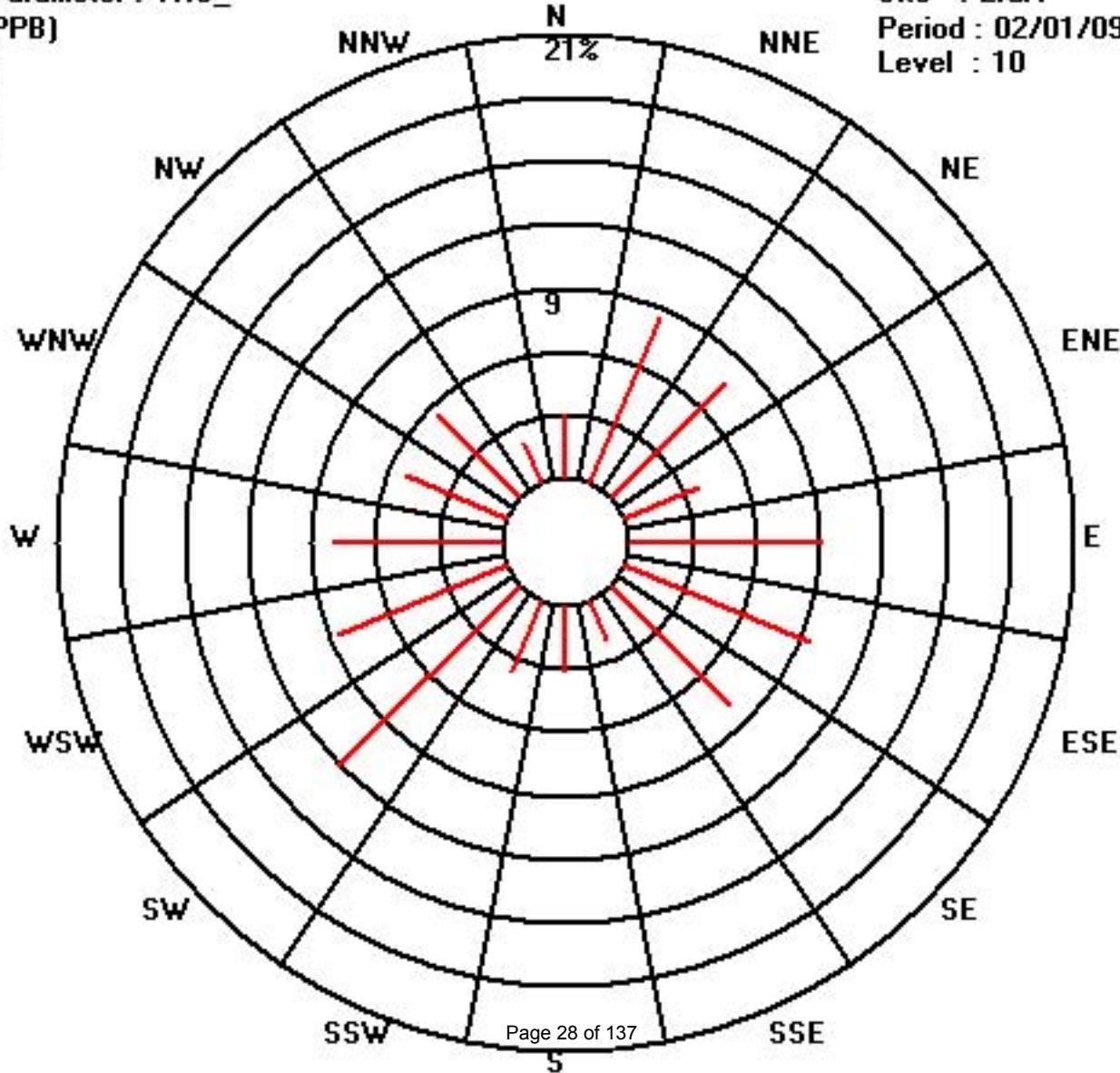
Class Limits (PPB)



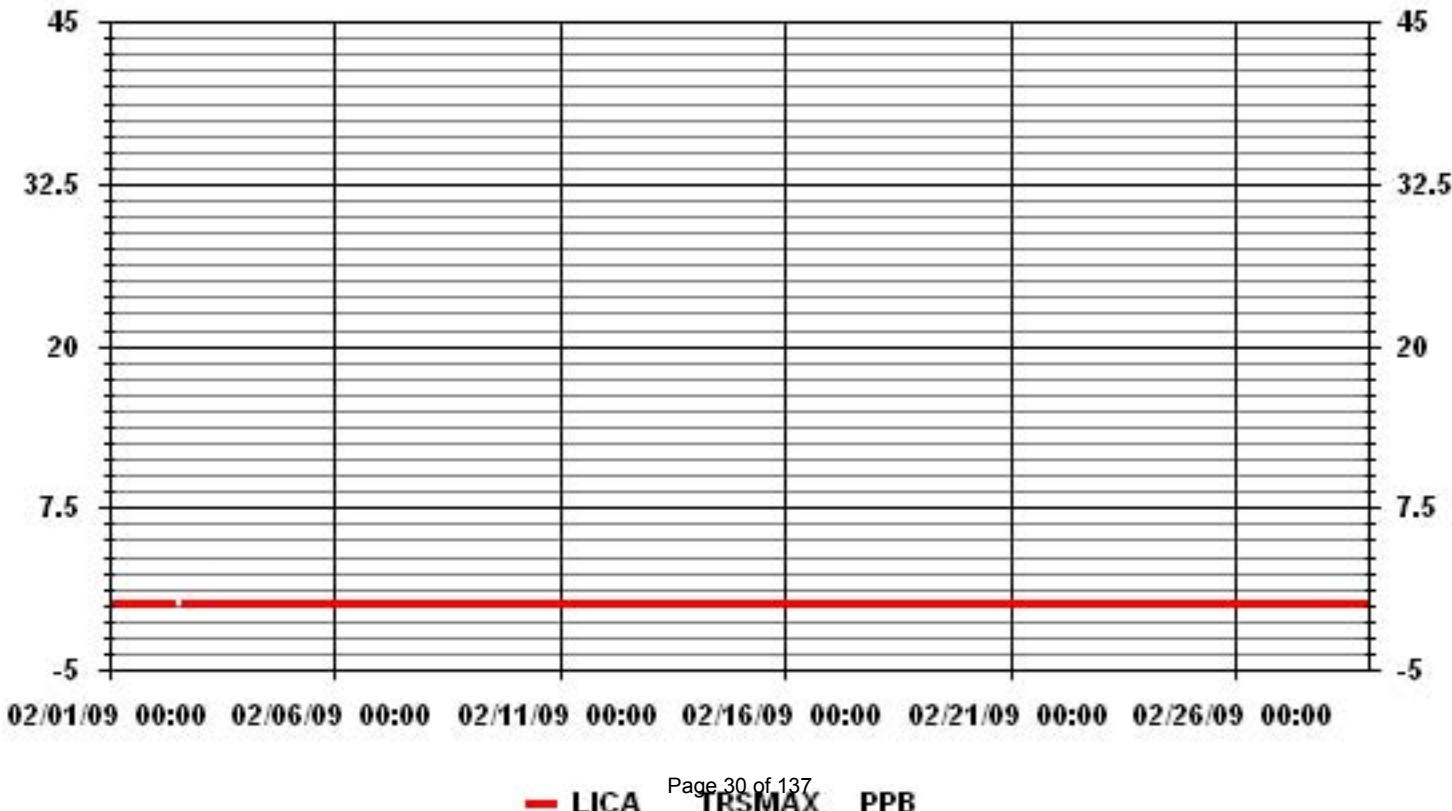
Site : LICA

Period : 02/01/09-02/28/09

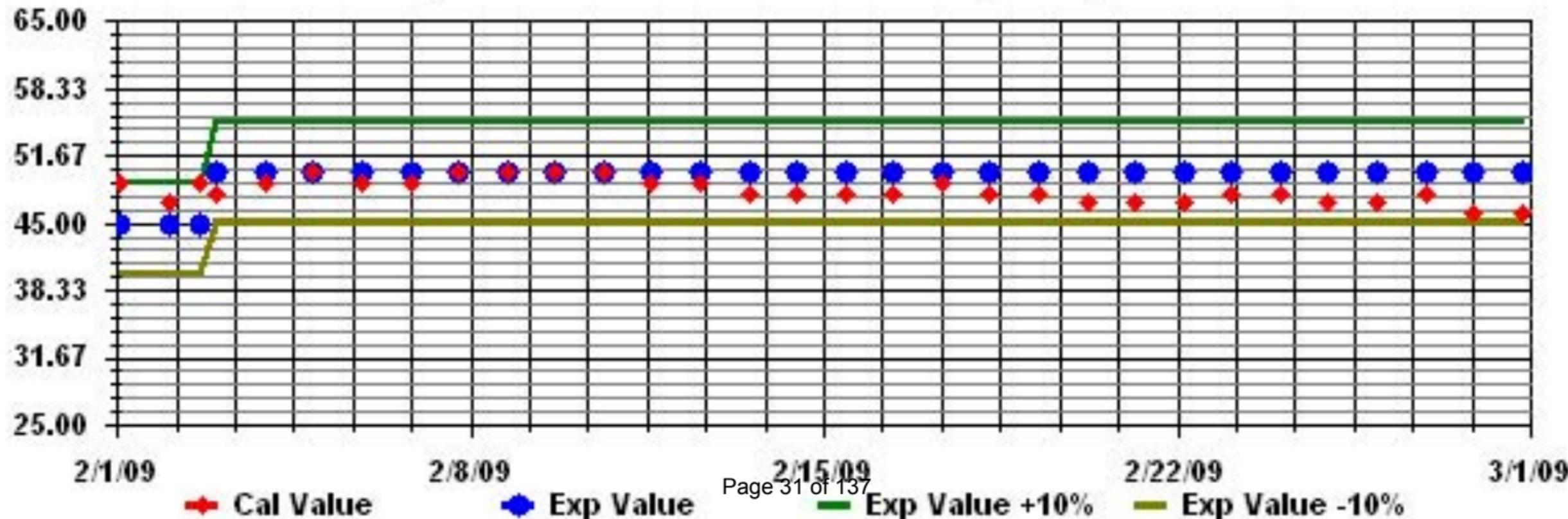
Level : 10



01 Hour Averages

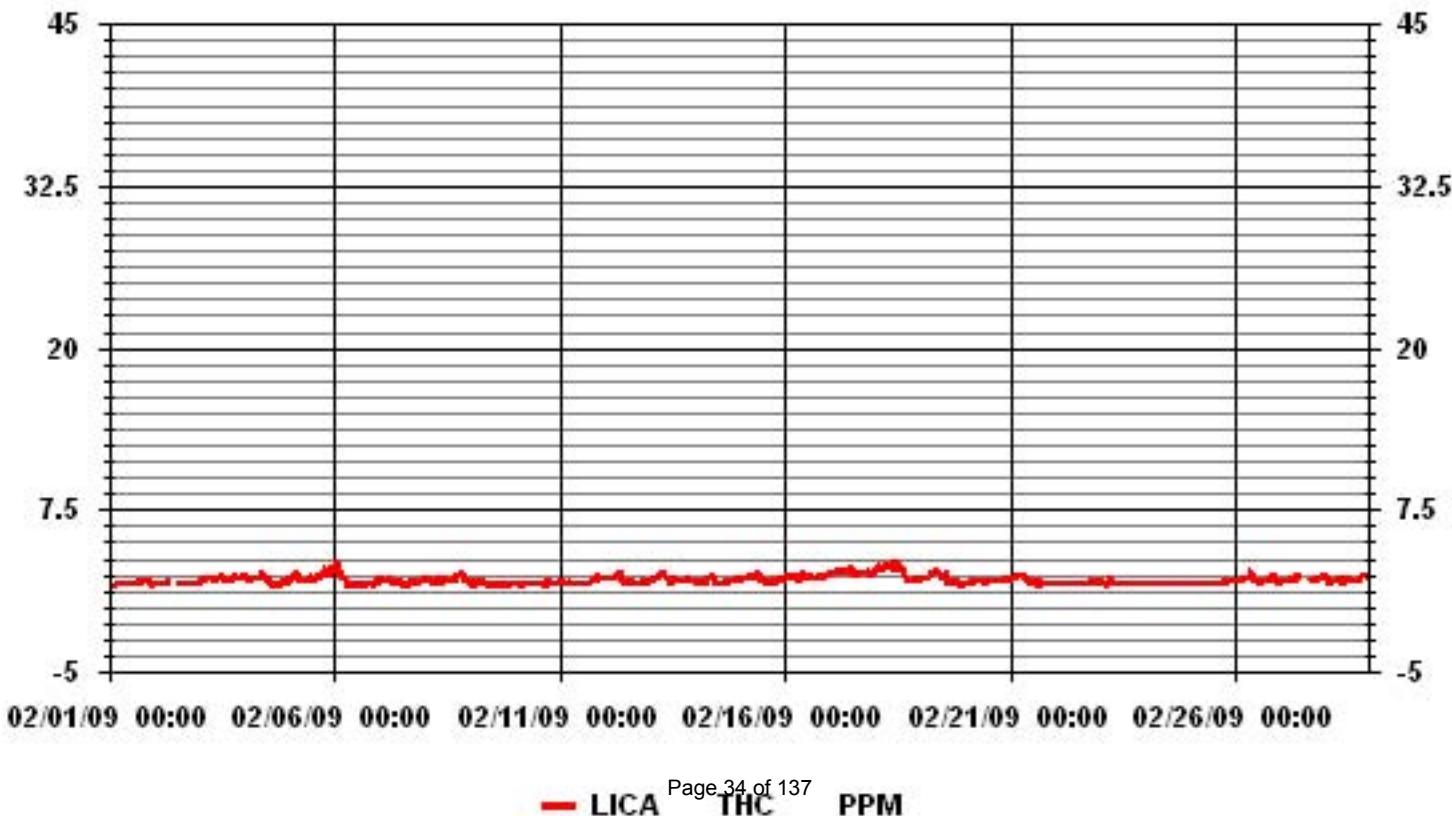


Calibration Graph for Site: LICA Parameter: TRS_ Sequence: TRS Phase: SPAH



Total Hydrocarbons

01 Hour Averages



LICA
THC / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : THC
Units : PPM

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 3.0	3.02	8.12	7.96	3.82	8.59	9.39	7.96	2.07	3.18	3.66	10.50	8.43	7.96	5.25	5.41	2.07	97.45
< 10.0	.00	.31	.15	.00	.31	.15	.31	.00	.00	.00	.63	.31	.15	.00	.15	.00	2.54
< 50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	3.02	8.43	8.12	3.82	8.91	9.55	8.28	2.07	3.18	3.66	11.14	8.75	8.12	5.25	5.57	2.07	

Calm : .00 %

Total # Operational Hours : 628

Distribution By Samples

Direction

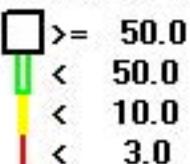
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 3.0	19	51	50	24	54	59	50	13	20	23	66	53	50	33	34	13	612
< 10.0		2	1		2	1	2			4	2	1		1		16	
< 50.0																	
>= 50.0																	
Totals	19	53	51	24	56	60	52	13	20	23	70	55	51	33	35	13	

Calm : .00 %

Total # Operational Hours : 628

Logger : 01 Parameter : THC

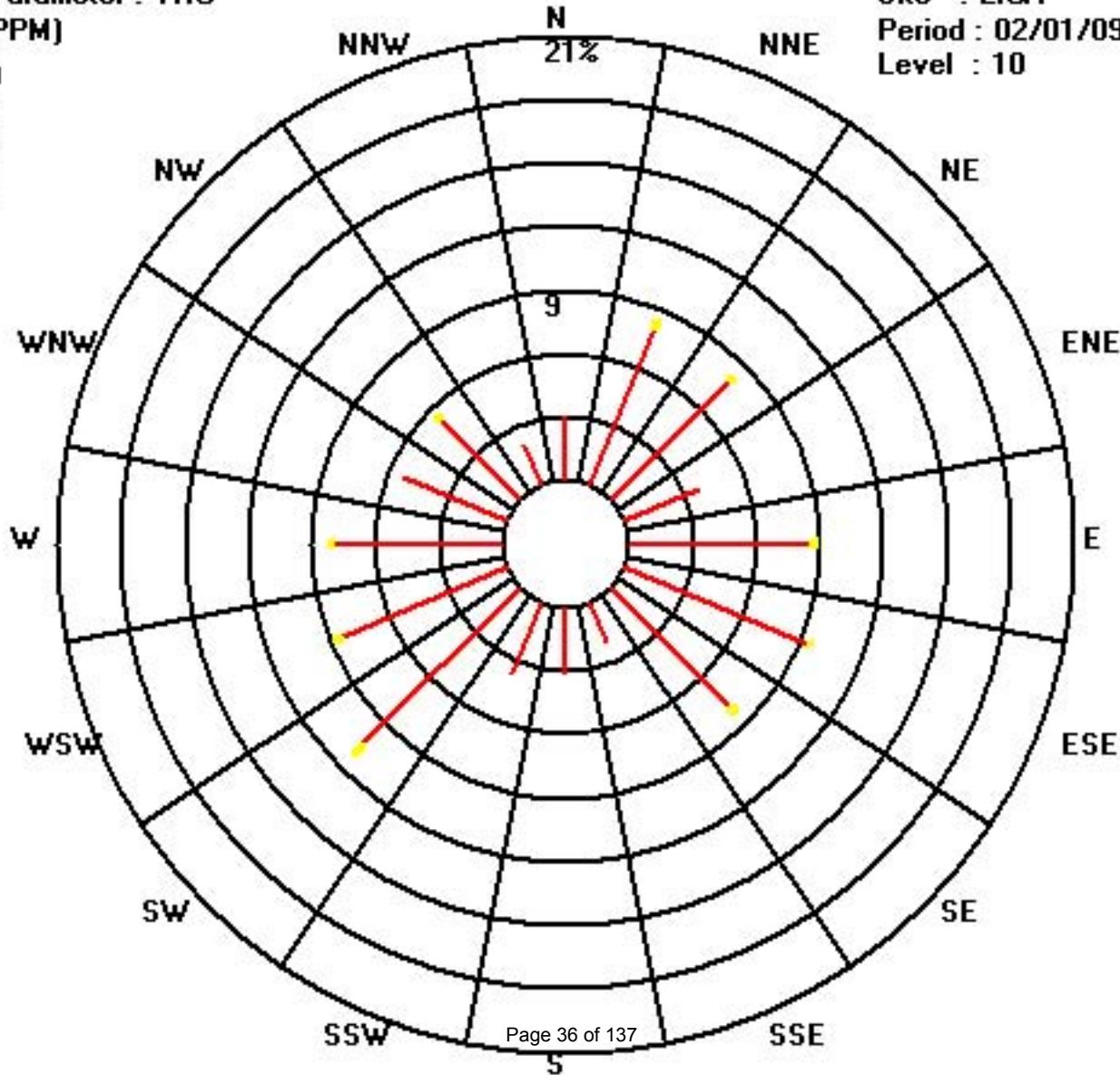
Class Limits (PPM)



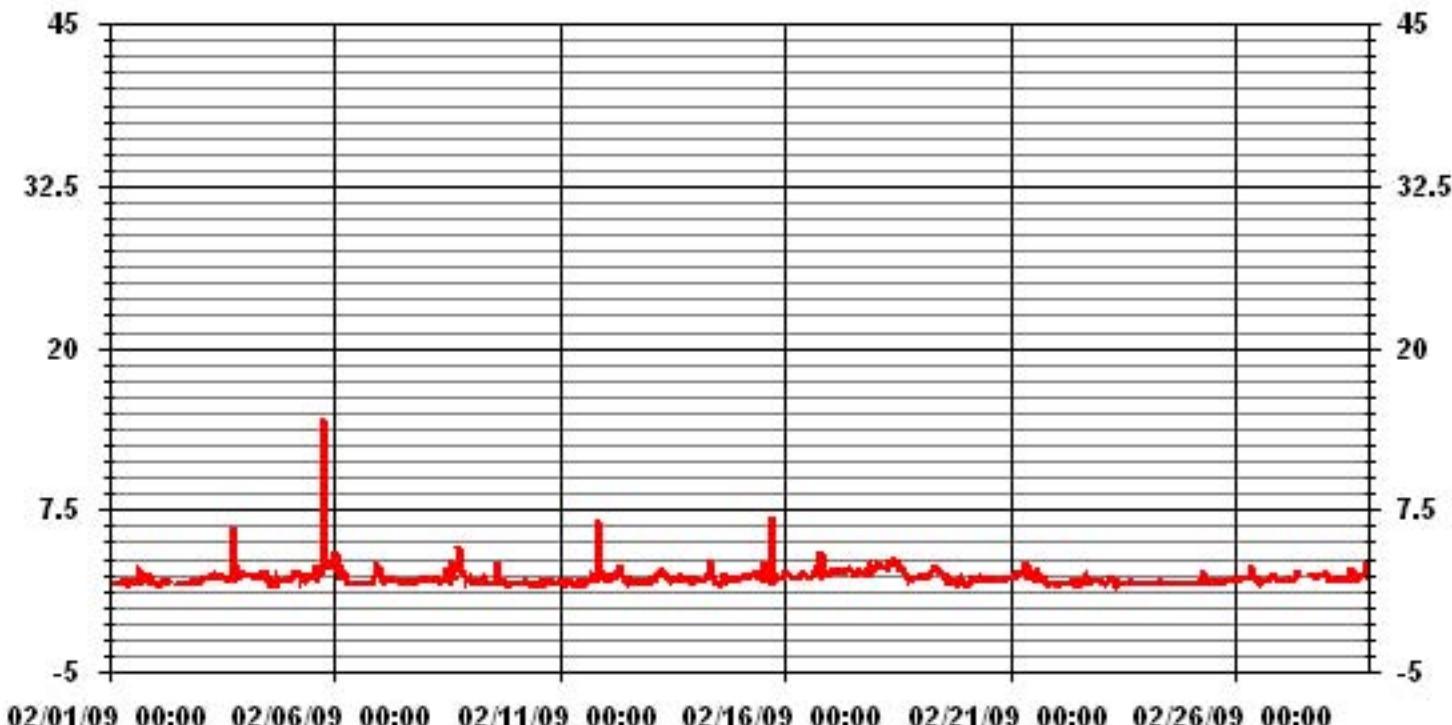
Site : LICA

Period : 02/01/09-02/28/09

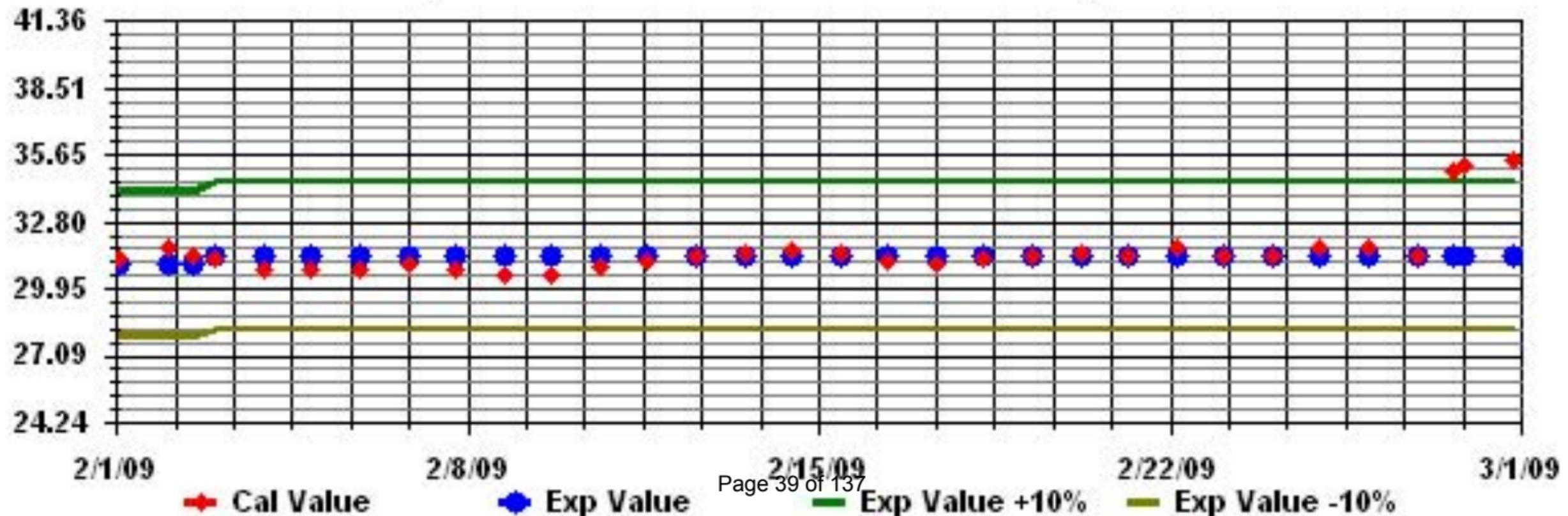
Level : 10



01 Hour Averages

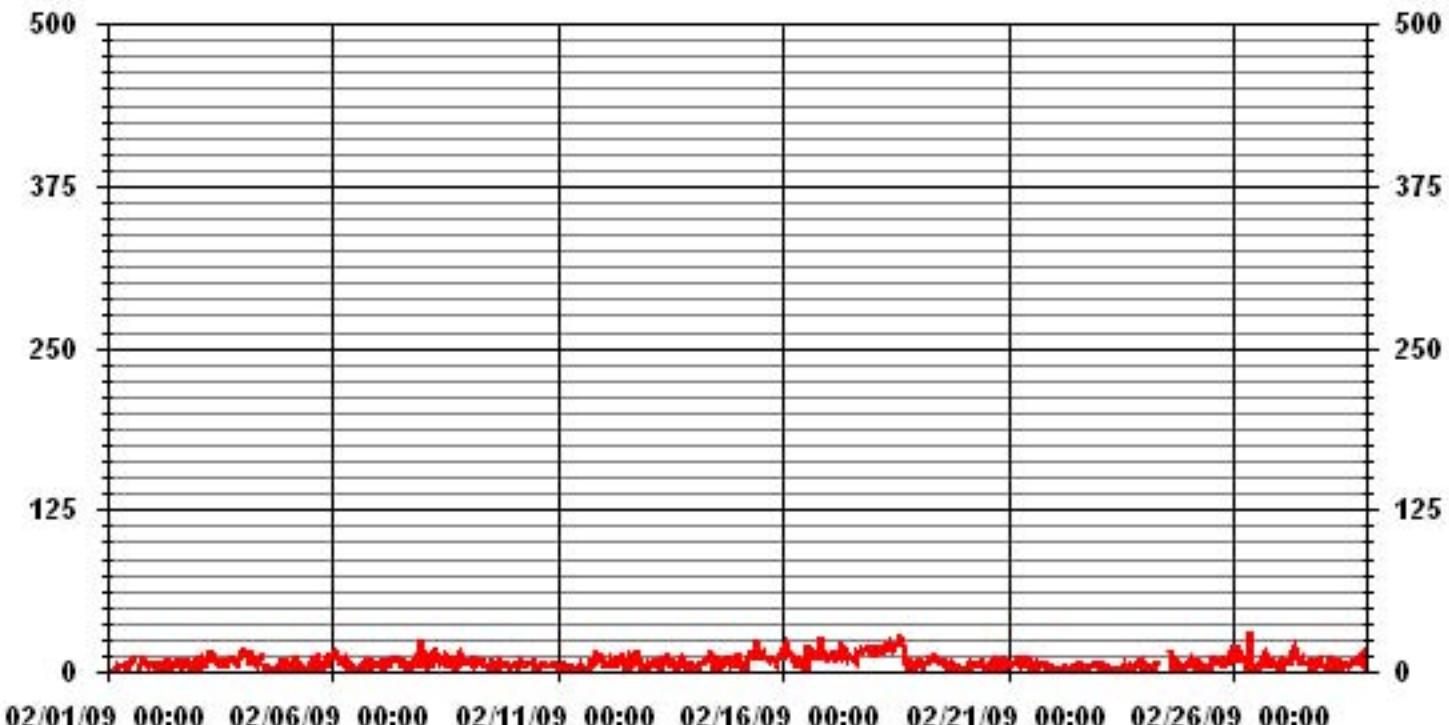


Calibration Graph for Site: LICA Parameter: THC Sequence: THC Phase: SPAll



Particulate Matter 2.5

01 Hour Averages



LICA
PM2 / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : PM2
Units : UG/M3

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 30.0	3.05	7.78	7.93	3.35	8.85	9.61	8.39	2.44	3.35	3.81	11.90	8.39	7.78	5.03	5.95	2.13	99.84
< 60.0	.00	.00	.00	.00	.00	.15	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.15
< 80.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 120.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 240.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 240.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	3.05	7.78	7.93	3.35	8.85	9.77	8.39	2.44	3.35	3.81	11.90	8.39	7.78	5.03	5.95	2.13	

Calm : .00 %

Total # Operational Hours : 655

Distribution By Samples

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 30.0	20	51	52	22	58	63	55	16	22	25	78	55	51	33	39	14	654
< 60.0																	1
< 80.0																	
< 120.0																	
< 240.0																	
>= 240.0																	
Totals	20	51	52	22	58	64	55	16	22	25	78	55	51	33	39	14	

Calm : .00 %

Total # Operational Hours : 655

Logger : 01 Parameter : PM2

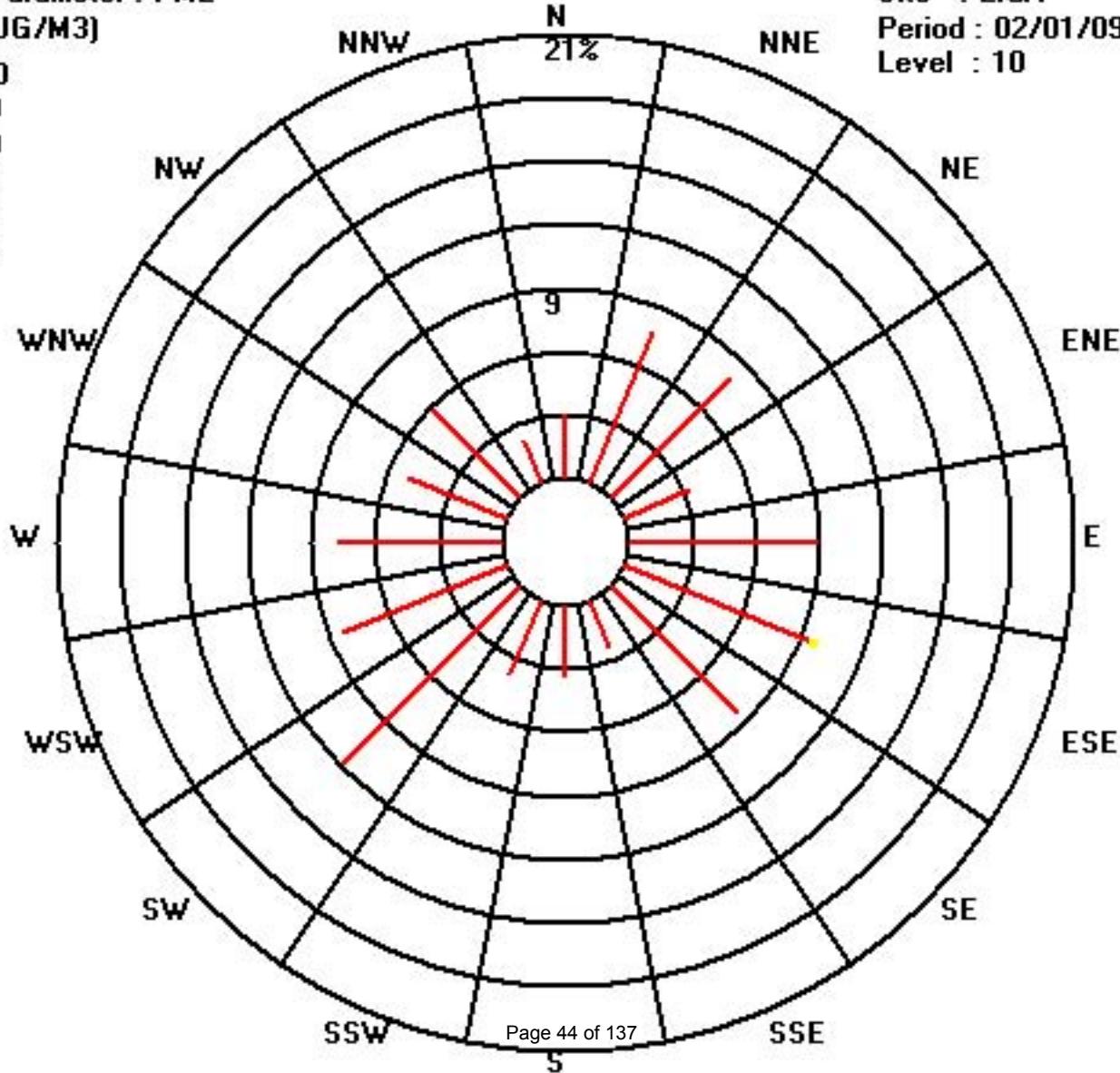
Class Limits (UG/M3)

- >= 240.0
- < 240.0
- < 120.0
- < 80.0
- < 60.0
- < 30.0

Site : LICA

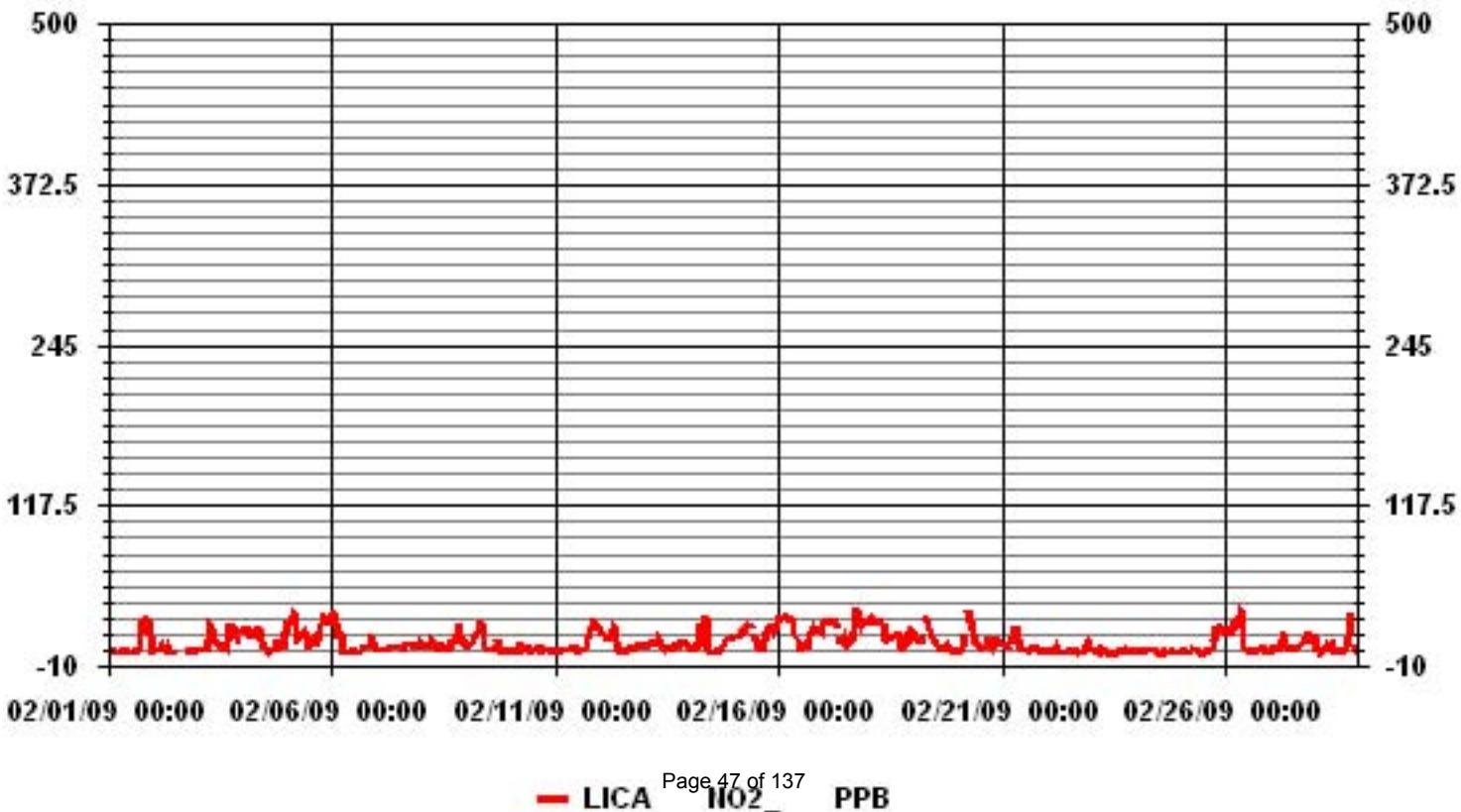
Period : 02/01/09-02/28/09

Level : 10



Nitrogen Dioxide

01 Hour Averages



LICA
NO2_ / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : NO2_
Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	3.00	8.54	7.75	3.79	9.17	9.49	7.59	2.05	3.16	3.63	12.18	8.70	8.06	5.22	5.53	2.05	100.00
< 110	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	3.00	8.54	7.75	3.79	9.17	9.49	7.59	2.05	3.16	3.63	12.18	8.70	8.06	5.22	5.53	2.05	

Calm : .00 %

Total # Operational Hours : 632

Distribution By Samples

Direction

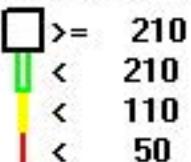
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	19	54	49	24	58	60	48	13	20	23	77	55	51	33	35	13	632
< 110																	
< 210																	
>= 210																	
Totals	19	54	49	24	58	60	48	13	20	23	77	55	51	33	35	13	

Calm : .00 %

Total # Operational Hours : 632

Logger : 01 Parameter : NO2_

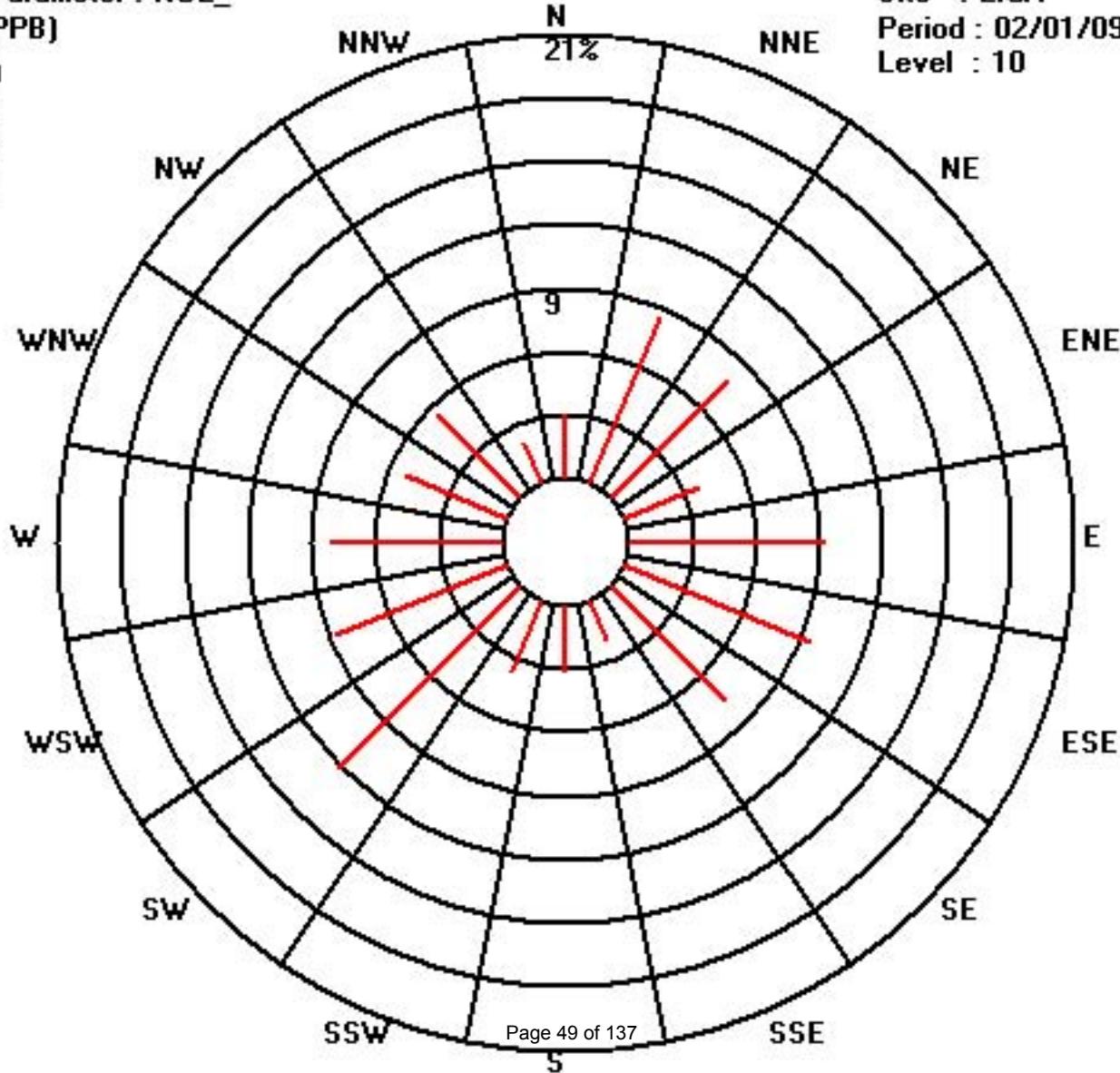
Class Limits (PPB)



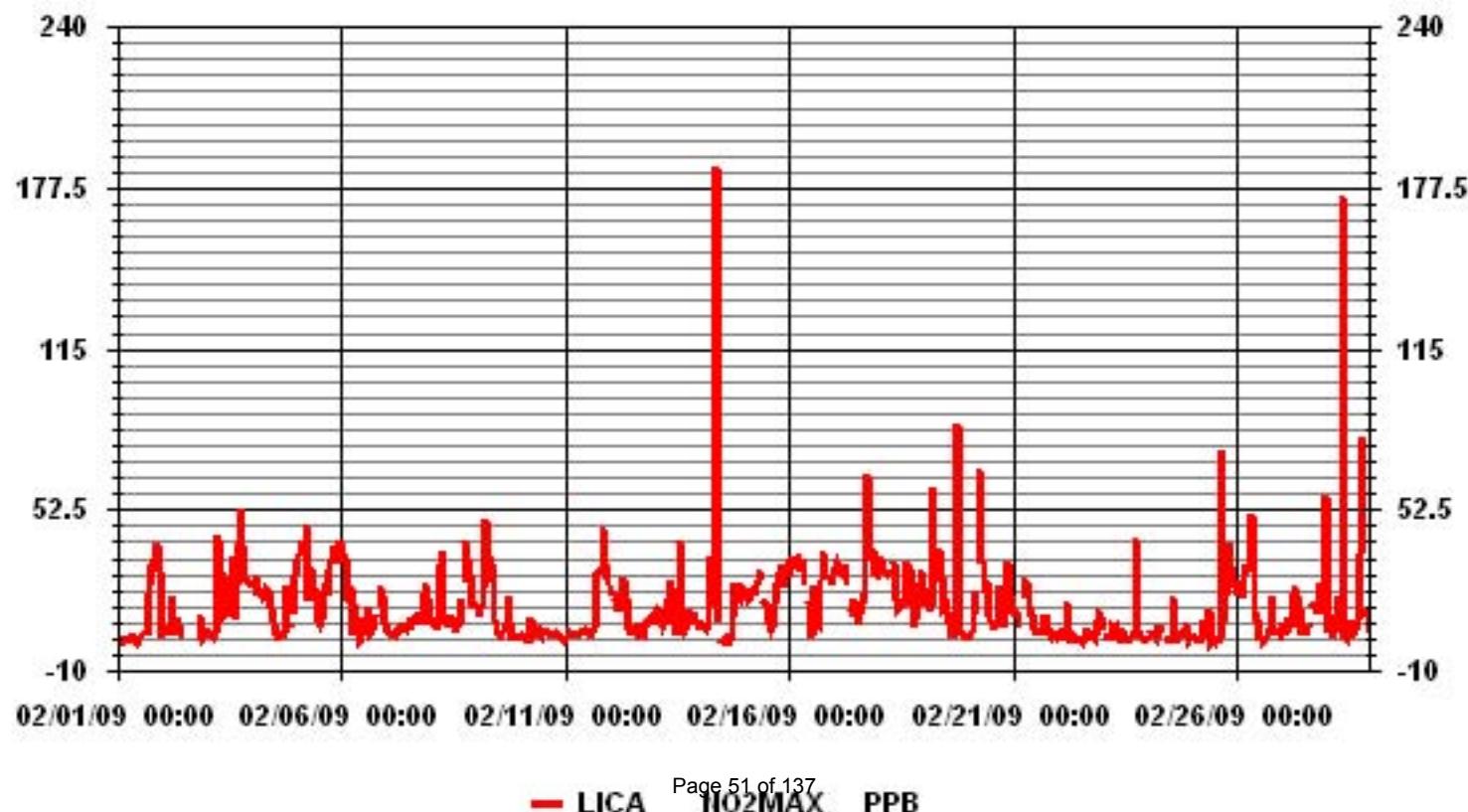
Site : LICA

Period : 02/01/09-02/28/09

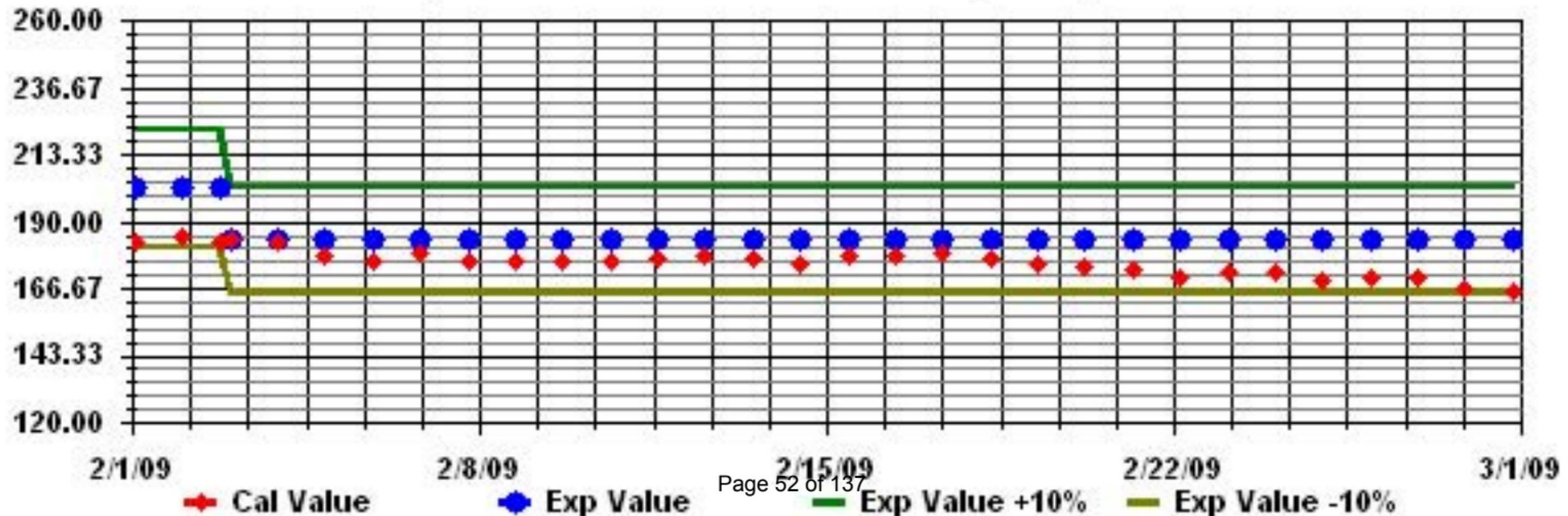
Level : 10



01 Hour Averages

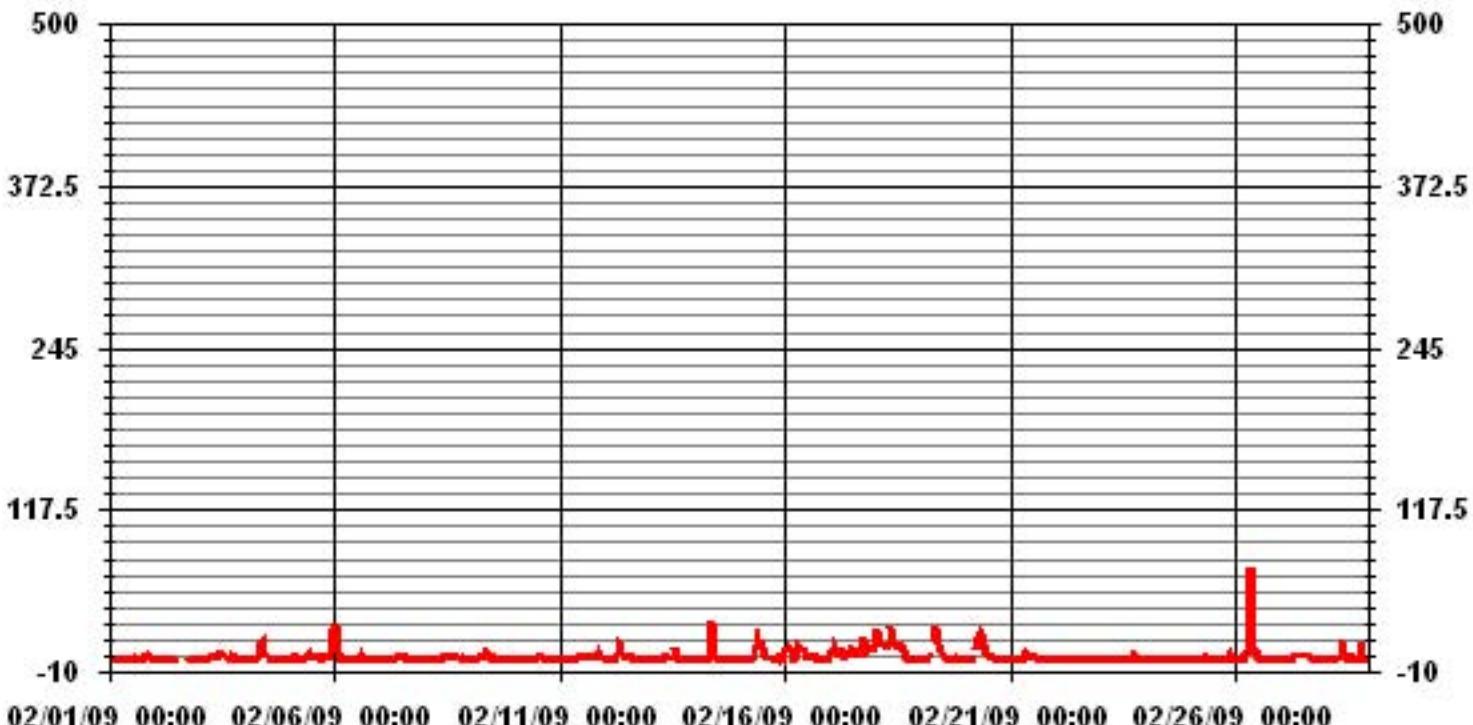


Calibration Graph for Site: LICA Parameter: NO2_ Sequence: NO2 Phase: SPAN



Nitric Oxide

01 Hour Averages



LICA
NO_ / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
 Site Name : LICA
 Parameter : NO_
 Units : PPB

Wind Parameter : WD
 Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	3.00	8.54	7.75	3.79	9.17	9.33	7.59	2.05	3.16	3.63	12.18	8.54	8.06	5.22	5.53	2.05	99.68
< 110	.00	.00	.00	.00	.00	.15	.00	.00	.00	.00	.00	.15	.00	.00	.00	.00	.31
< 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	3.00	8.54	7.75	3.79	9.17	9.49	7.59	2.05	3.16	3.63	12.18	8.70	8.06	5.22	5.53	2.05	

Calm : .00 %

Total # Operational Hours : 632

Distribution By Samples

Direction

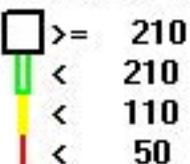
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	19	54	49	24	58	59	48	13	20	23	77	54	51	33	35	13	630
< 110						1						1					2
< 210																	
>= 210																	
Totals	19	54	49	24	58	60	48	13	20	23	77	55	51	33	35	13	

Calm : .00 %

Total # Operational Hours : 632

Logger : 01 Parameter : NO_

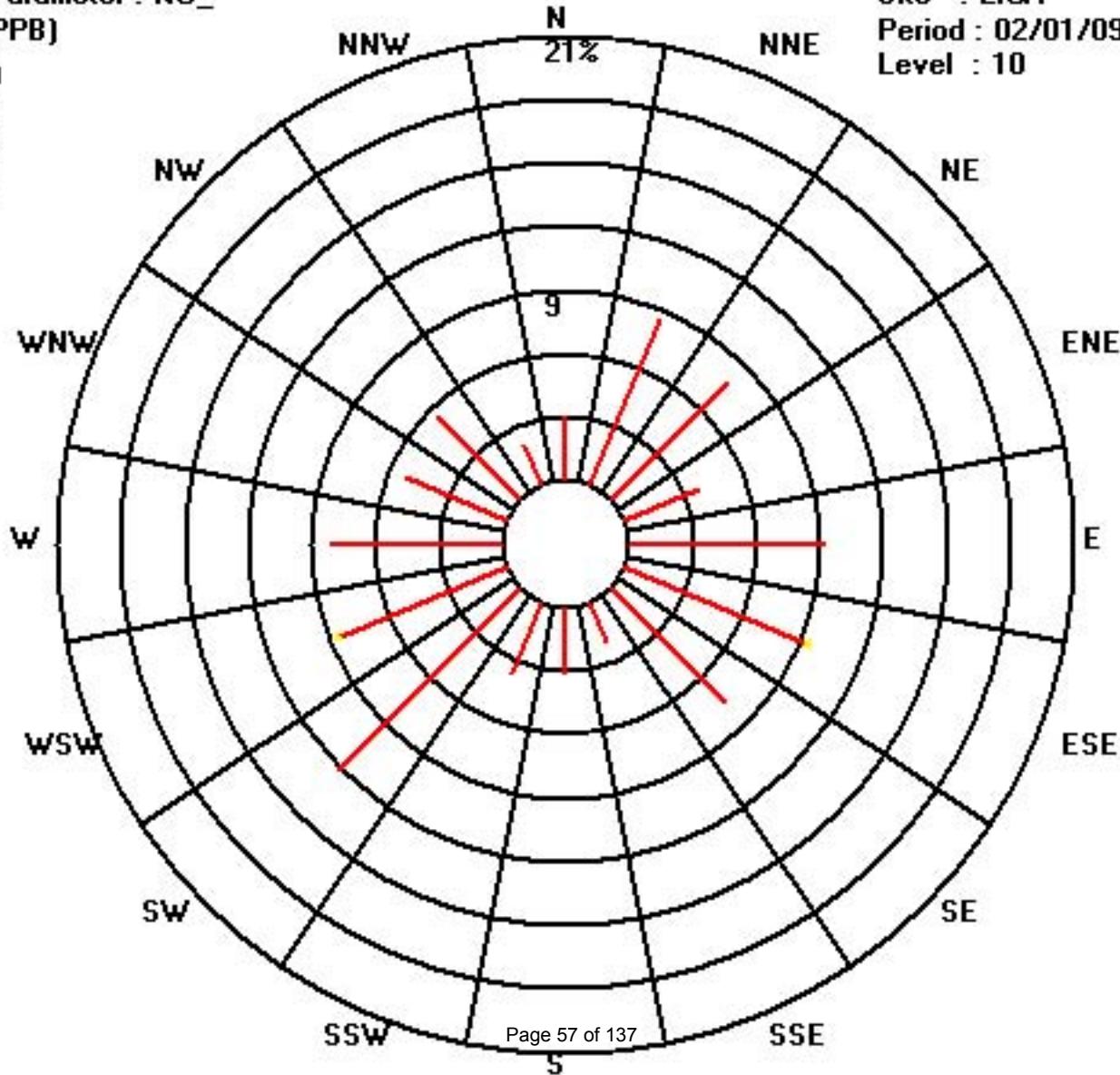
Class Limits (PPB)



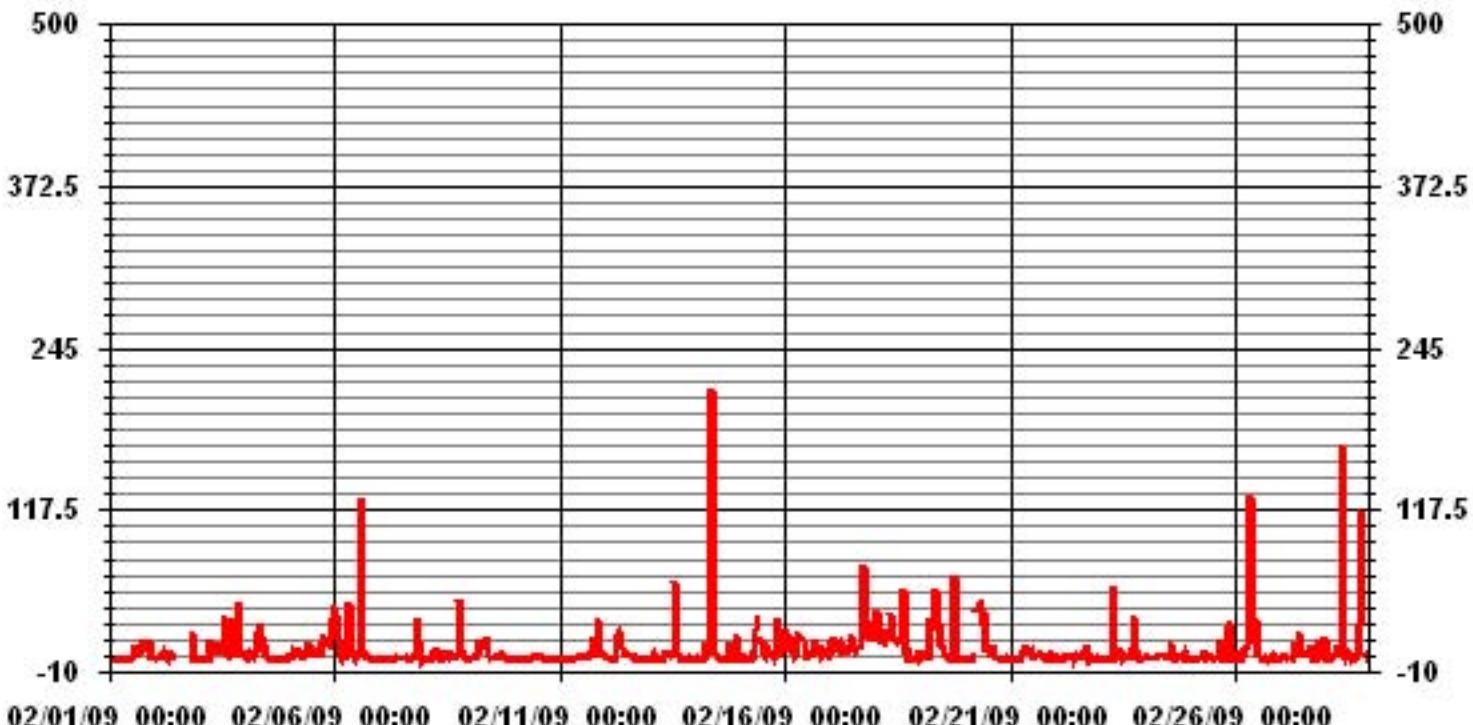
Site : LICA

Period : 02/01/09-02/28/09

Level : 10

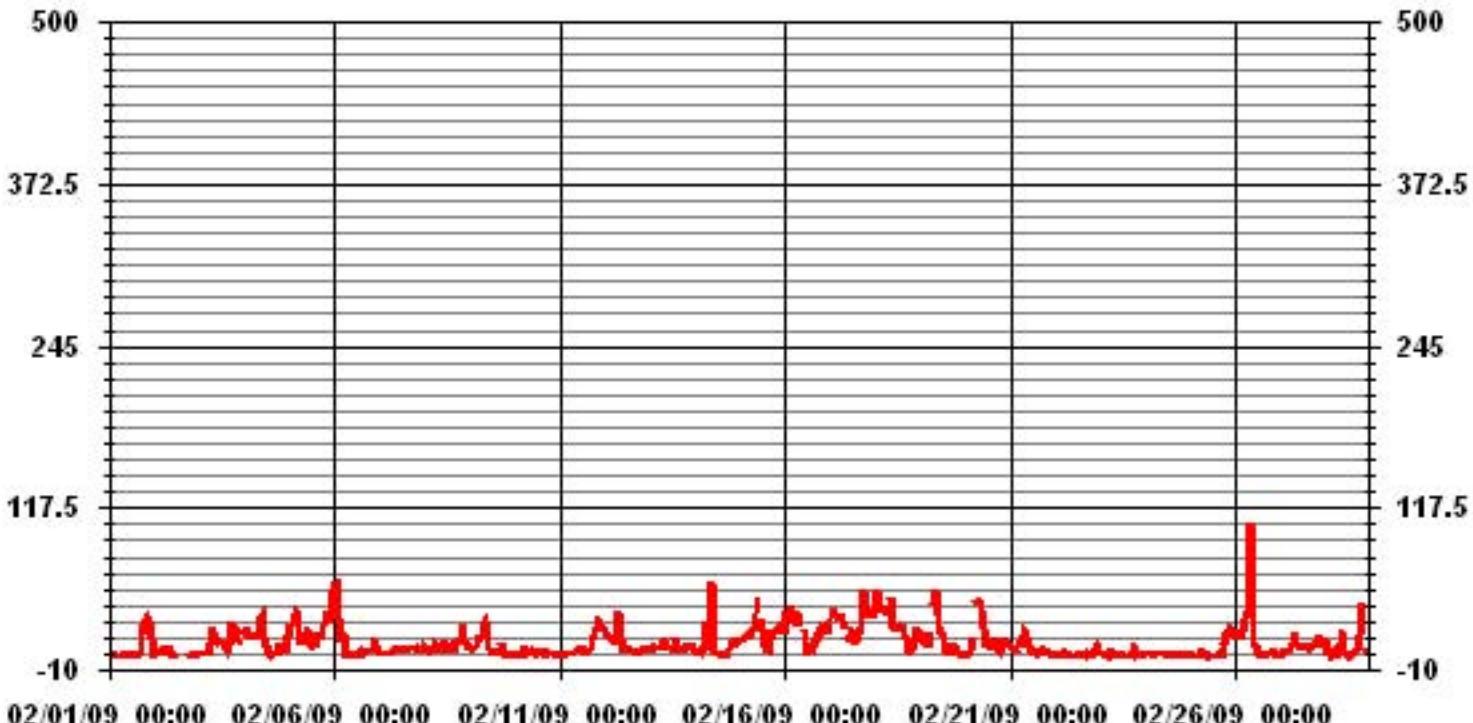


01 Hour Averages



Oxides of Nitrogen

01 Hour Averages



LICA
NOX_ / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : NOX_
Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	3.00	8.38	7.59	3.79	9.01	9.33	7.43	2.05	3.00	3.63	12.18	8.38	8.06	5.22	5.37	2.05	98.57
< 110	.00	.15	.15	.00	.15	.15	.15	.00	.15	.00	.00	.31	.00	.00	.15	.00	1.42
< 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	3.00	8.54	7.75	3.79	9.17	9.49	7.59	2.05	3.16	3.63	12.18	8.70	8.06	5.22	5.53	2.05	

Calm : .00 %

Total # Operational Hours : 632

Distribution By Samples

Direction

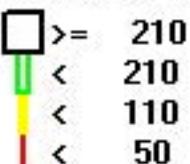
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	19	53	48	24	57	59	47	13	19	23	77	53	51	33	34	13	623
< 110		1	1		1	1	1				2				1		9
< 210																	
>= 210																	
Totals	19	54	49	24	58	60	48	13	20	23	77	55	51	33	35	13	

Calm : .00 %

Total # Operational Hours : 632

Logger : 01 Parameter : NOX_

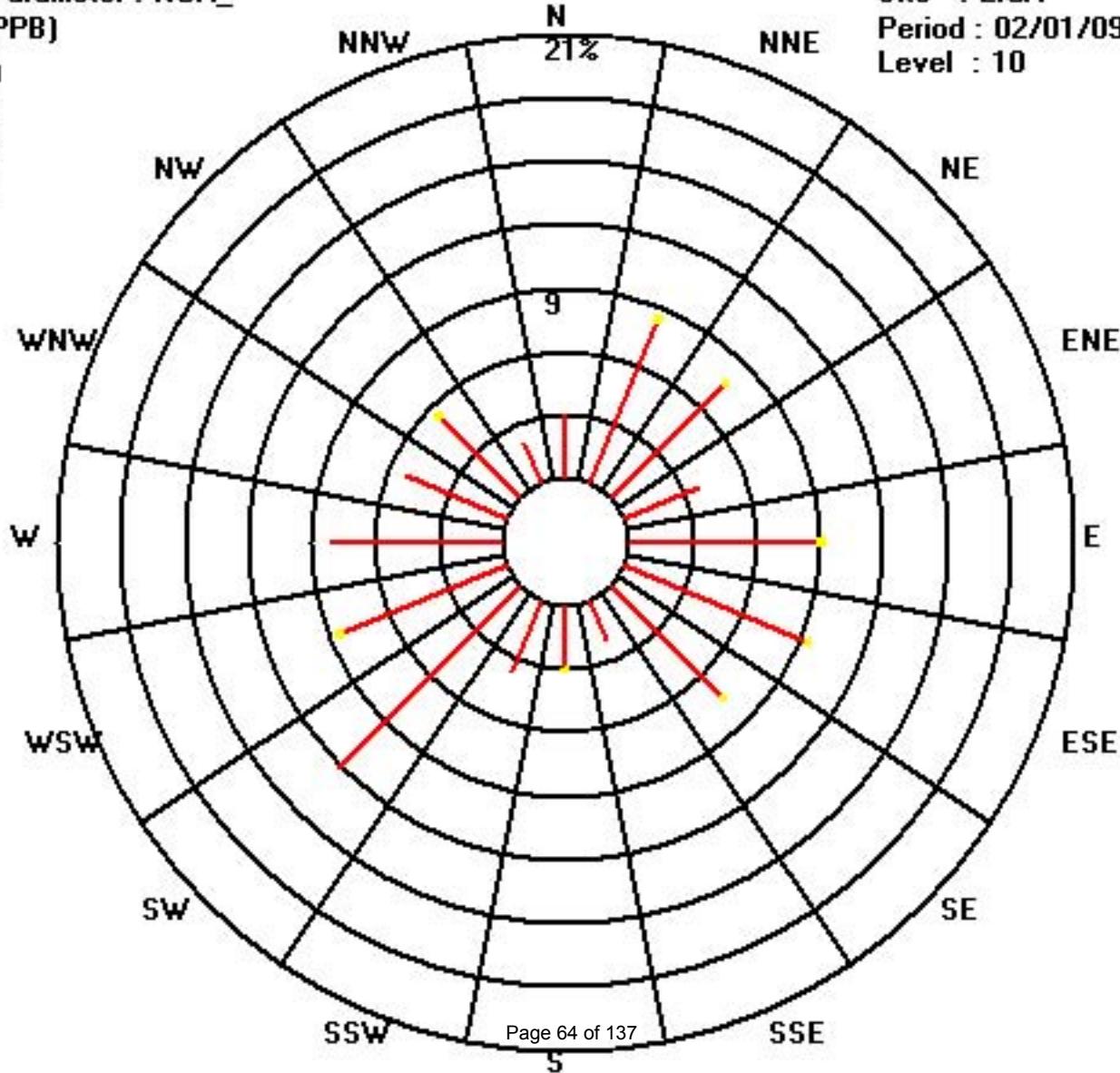
Class Limits (PPB)



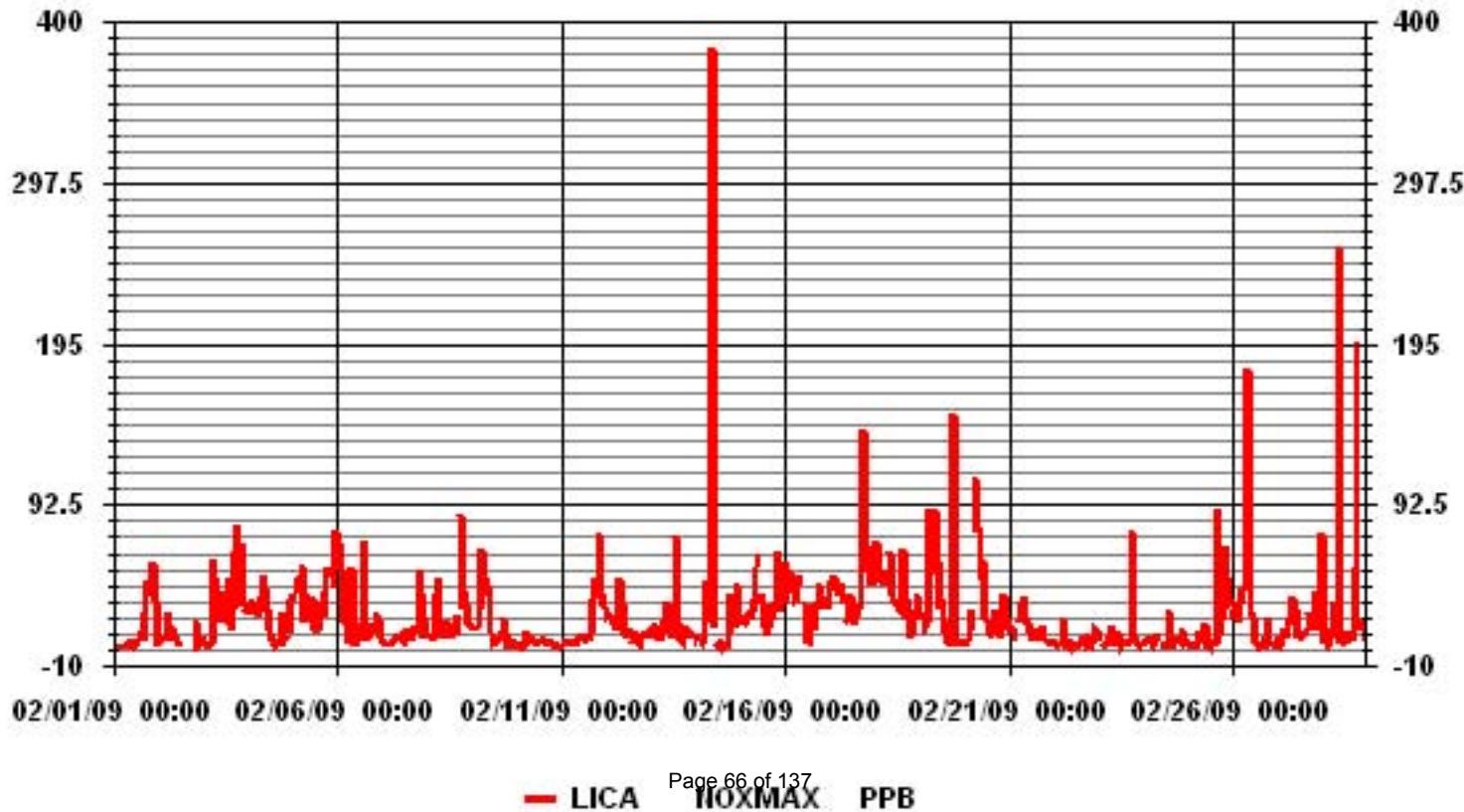
Site : LICA

Period : 02/01/09-02/28/09

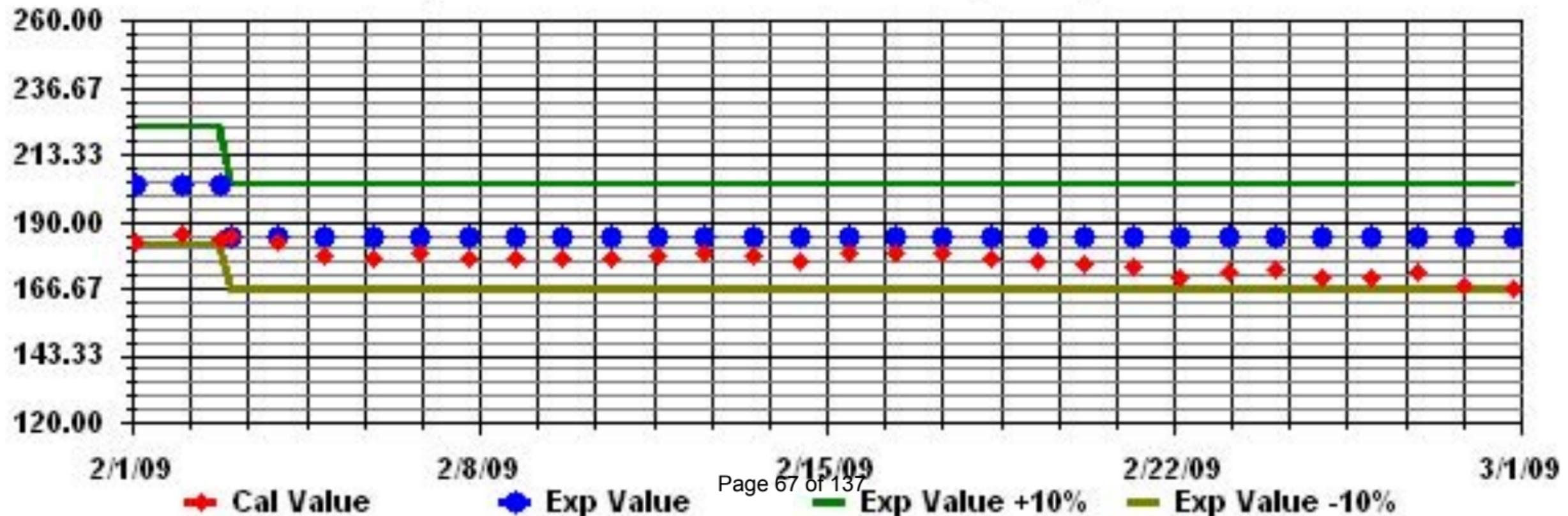
Level : 10



01 Hour Averages

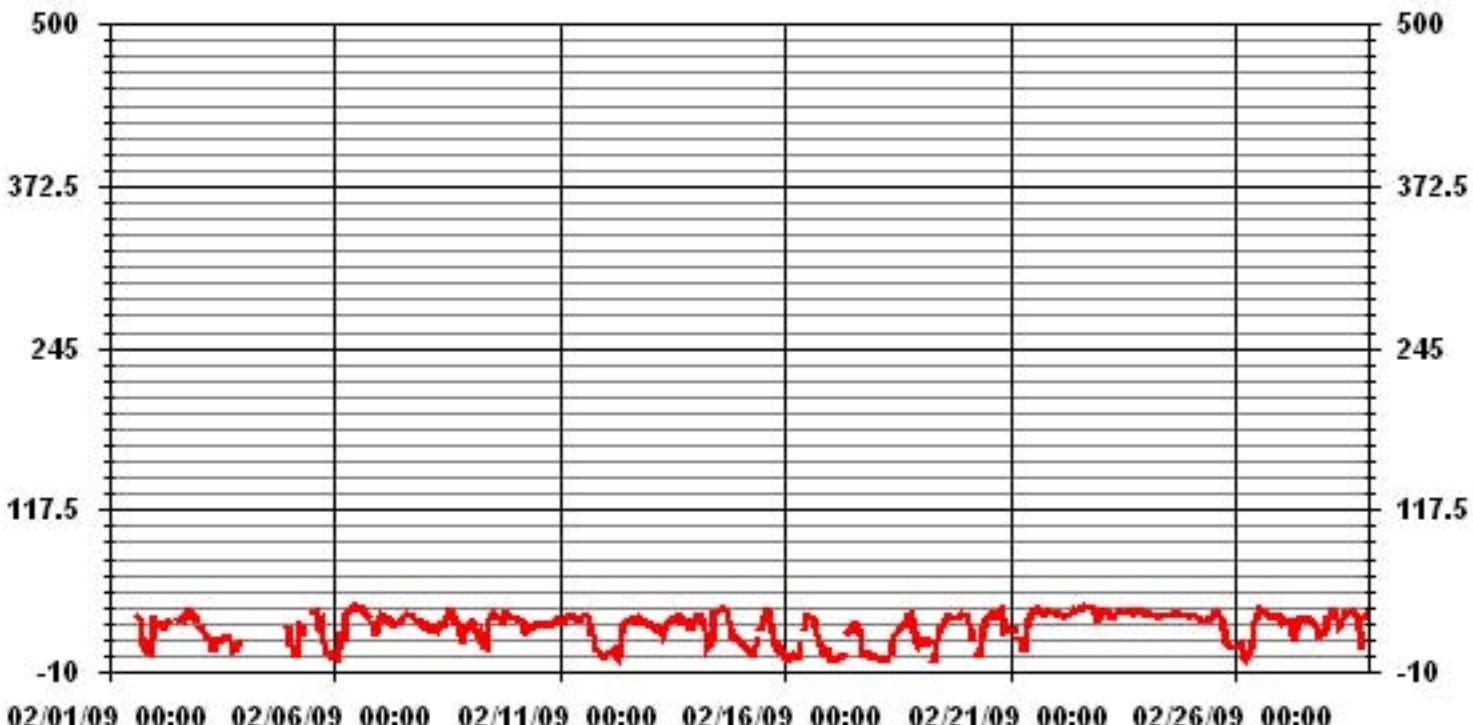


Calibration Graph for Site: LICA Parameter: HOX_ Sequence: HO2 Phase: SPAH



Ozone

01 Hour Averages



LICA
O3_ / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : O3_
Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	3.19	8.90	8.57	3.52	8.73	9.91	8.73	2.18	3.19	3.86	12.26	8.23	7.05	4.53	5.21	1.84	100.00
< 110	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	3.19	8.90	8.57	3.52	8.73	9.91	8.73	2.18	3.19	3.86	12.26	8.23	7.05	4.53	5.21	1.84	

Calm : .00 %

Total # Operational Hours : 595

Distribution By Samples

Direction

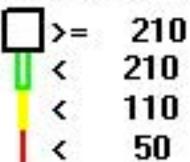
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 50	19	53	51	21	52	59	52	13	19	23	73	49	42	27	31	11	595
< 110																	
< 210																	
>= 210																	
Totals	19	53	51	21	52	59	52	13	19	23	73	49	42	27	31	11	

Calm : .00 %

Total # Operational Hours : 595

Logger : 01 Parameter : 03_

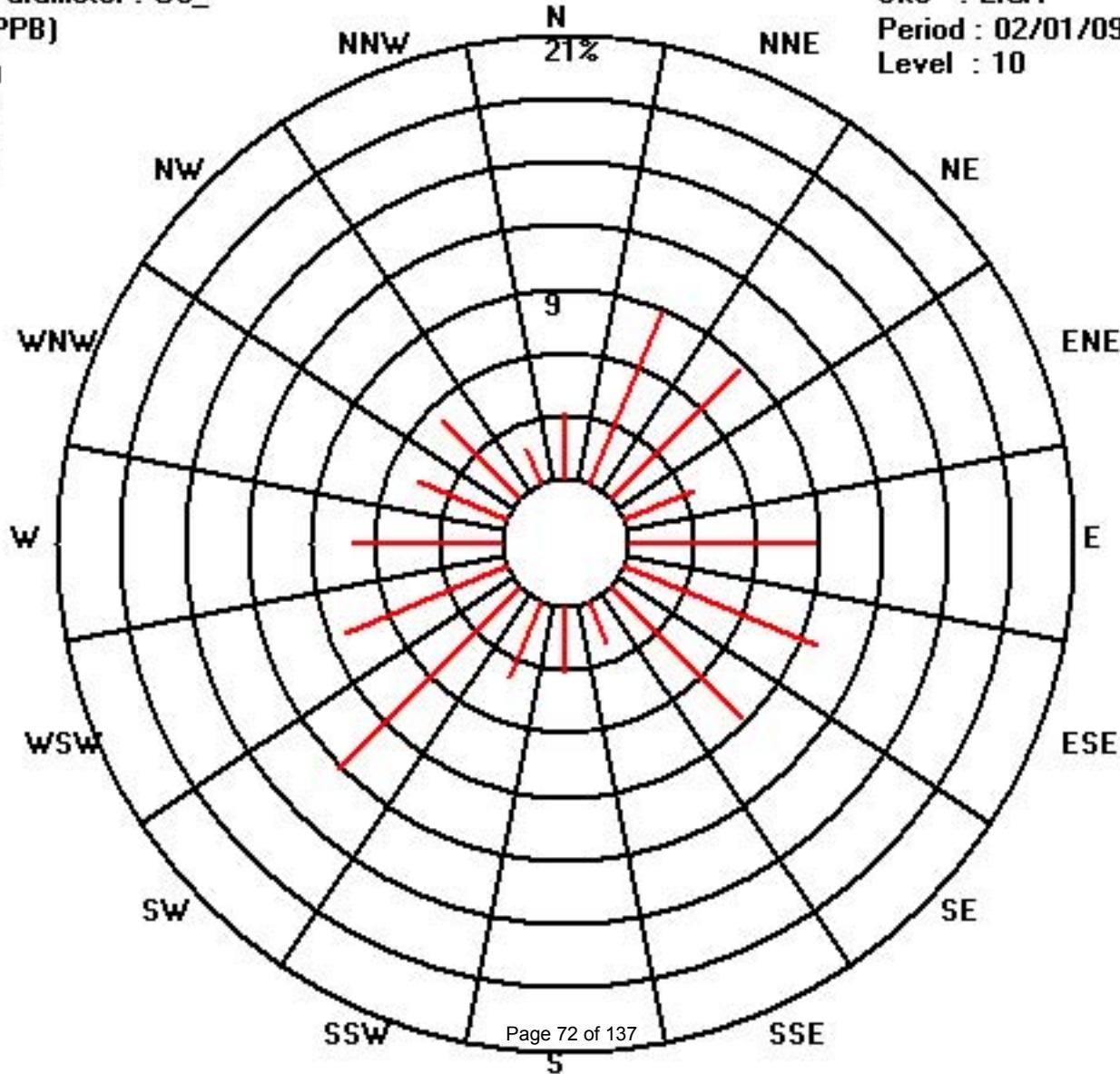
Class Limits (PPB)



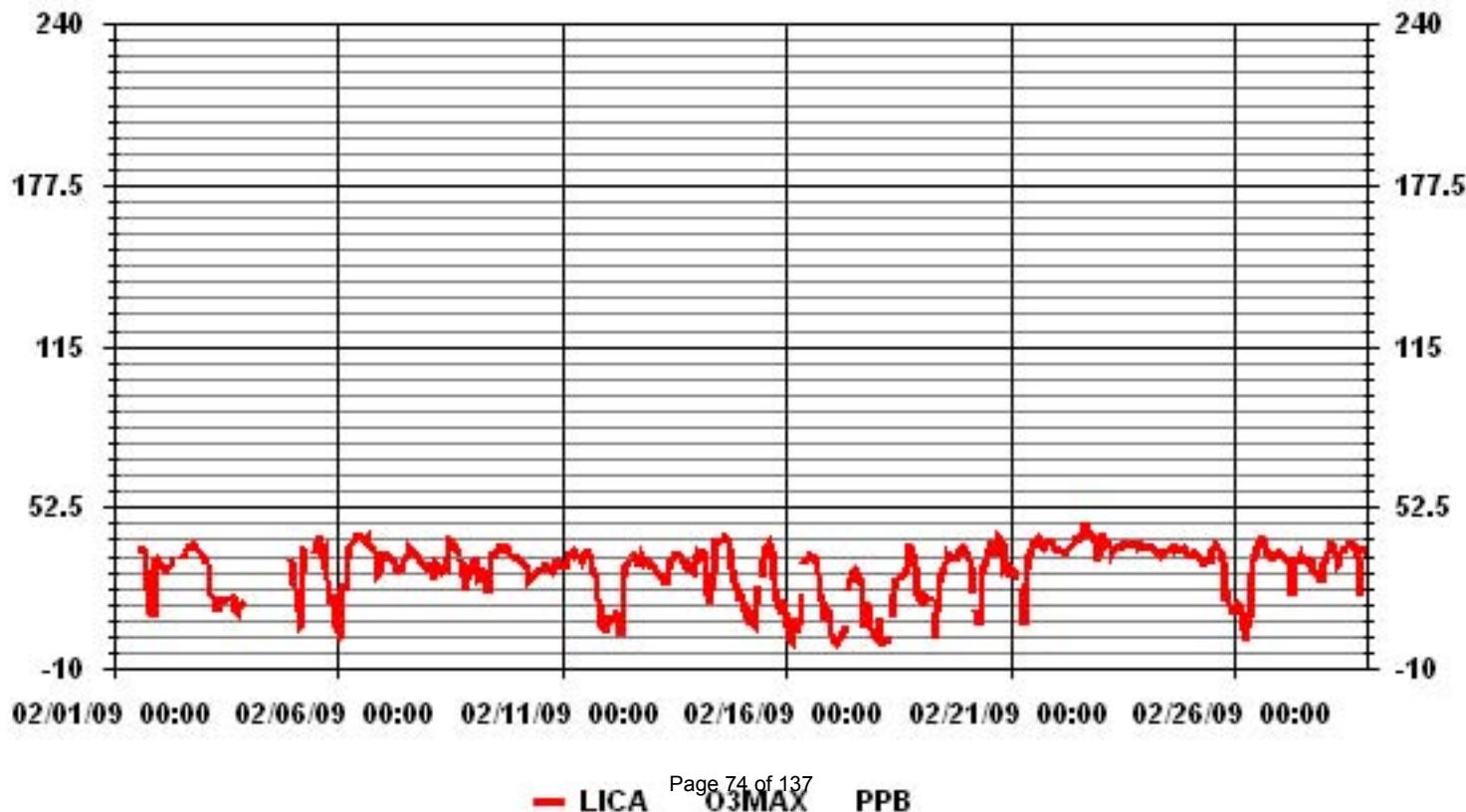
Site : LICA

Period : 02/01/09-02/28/09

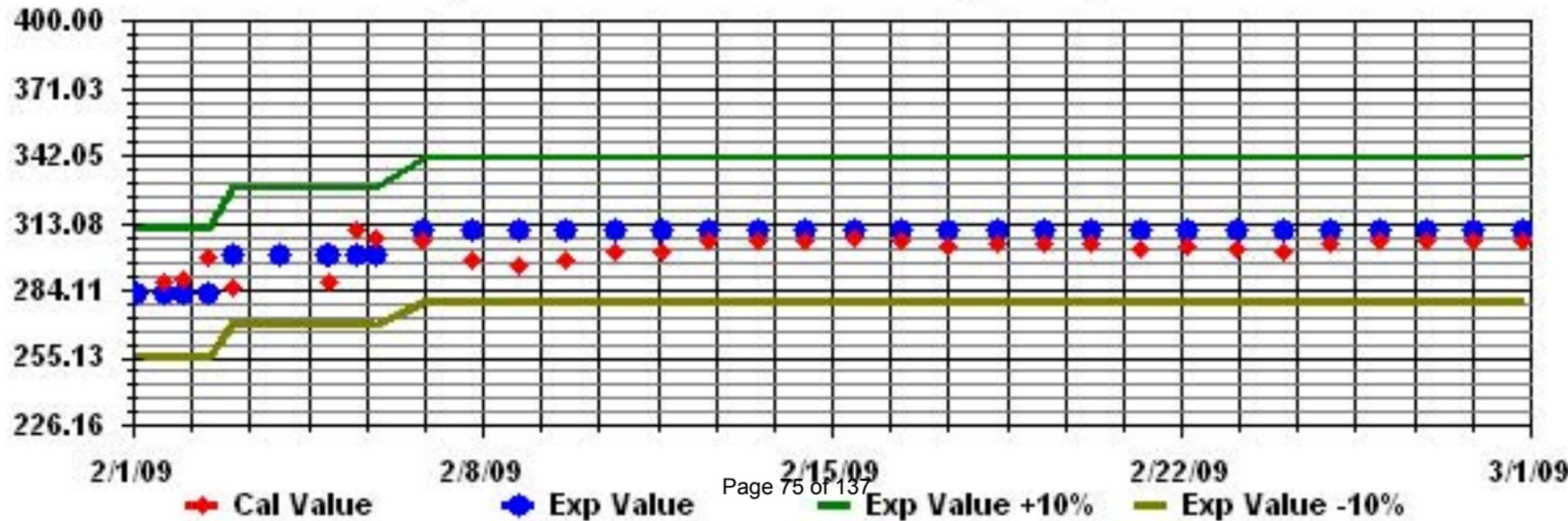
Level : 10



01 Hour Averages

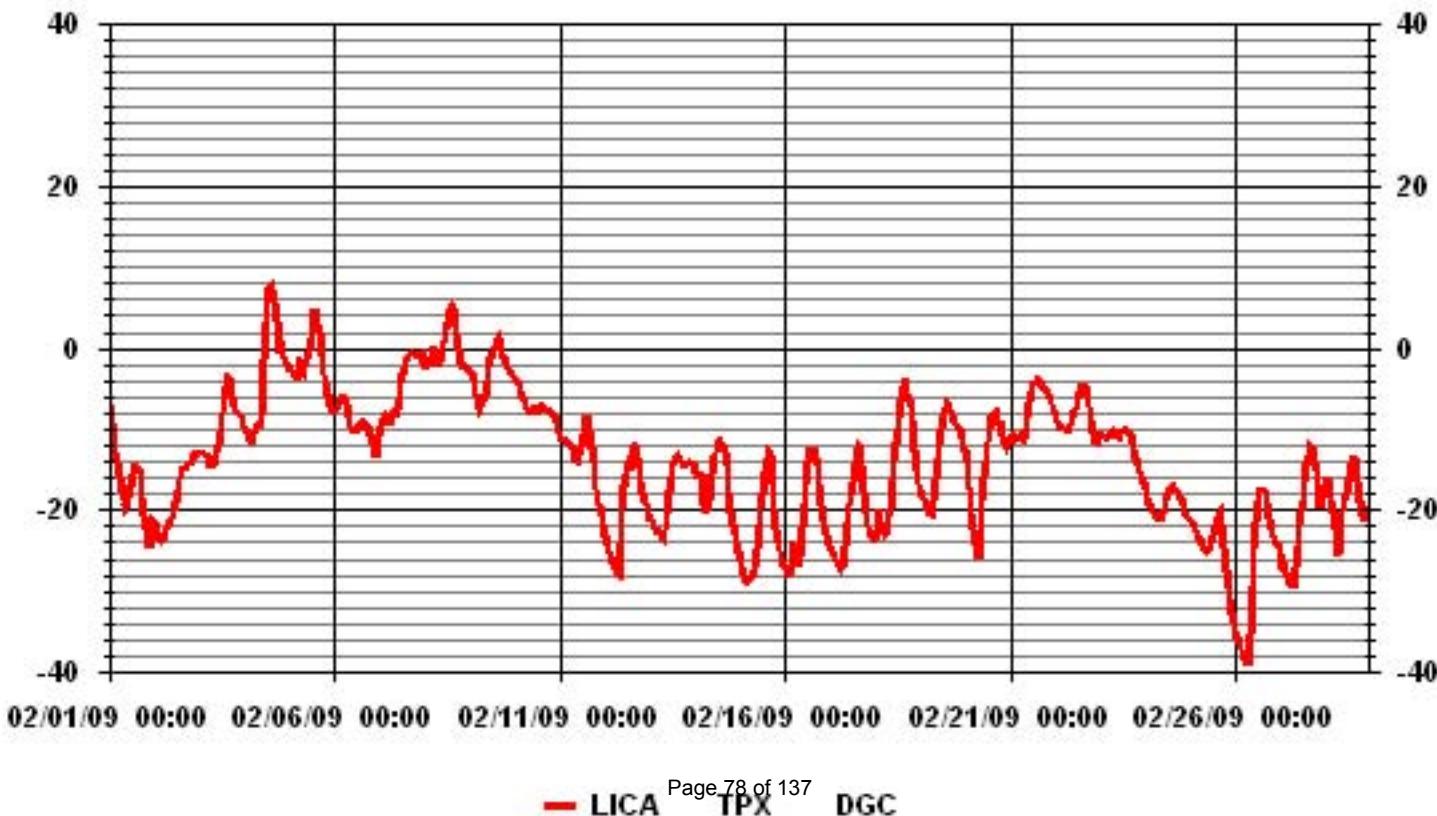


Calibration Graph for Site: LICA Parameter: 03_ Sequence: 03 Phase: SPAII



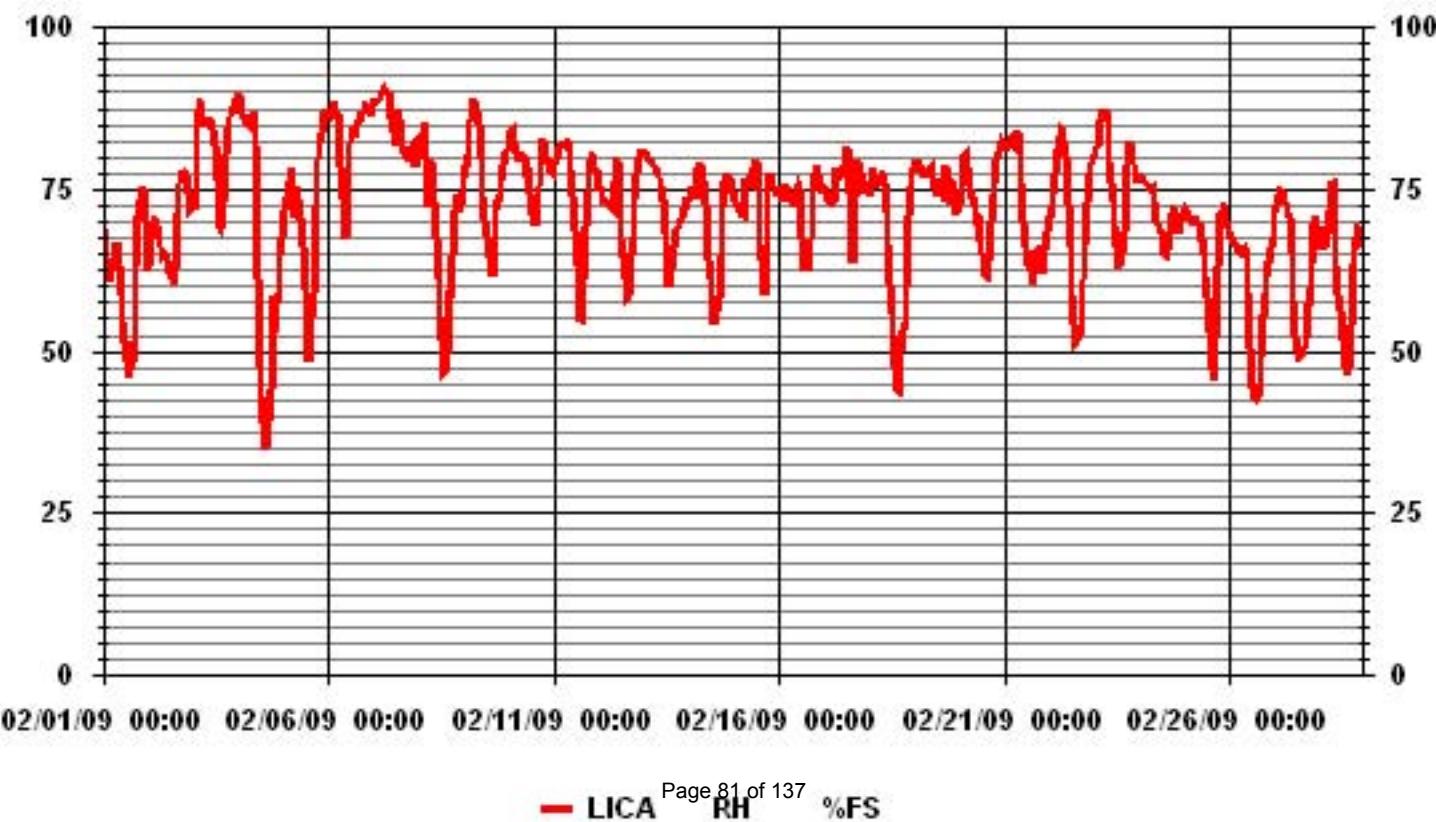
Ambient Temperature

01 Hour Averages



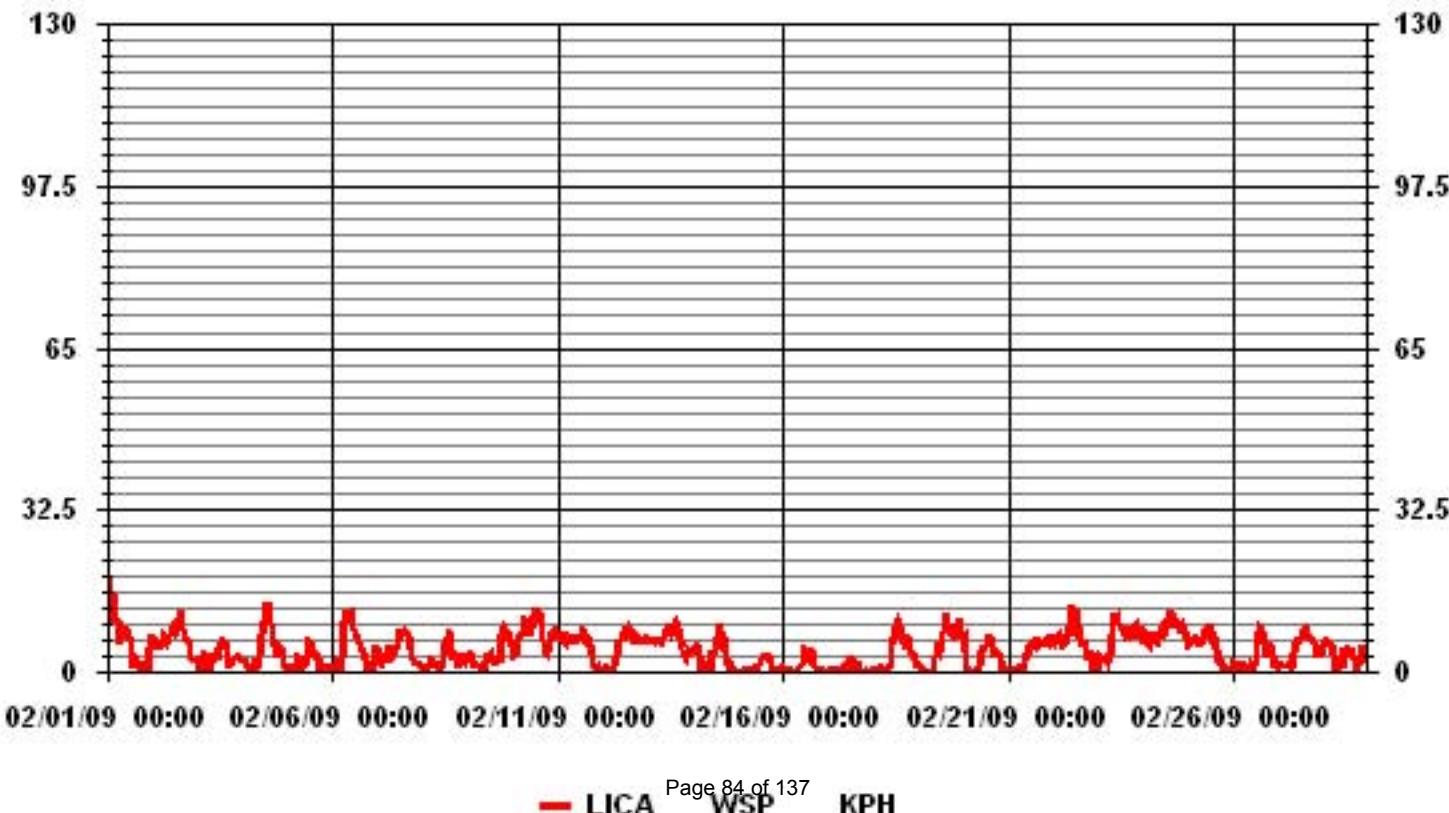
Relative Humidity

01 Hour Averages



Vector Wind Speed

01 Hour Averages



LICA
WSP / WD Joint Frequency Distribution (Percent)

February 2009

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : WSP
Units : KPH

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 6.0	1.33	2.82	4.46	2.82	6.39	6.84	5.50	2.23	2.67	2.82	6.39	4.01	3.57	1.93	1.19	1.19	56.25
< 12.0	1.48	4.91	3.42	.29	2.08	2.23	1.19	.00	.00	.14	5.20	3.57	2.97	2.38	3.27	.89	34.07
< 20.0	.00	.29	.00	.00	.00	.00	.59	.00	.00	.00	.00	.00	.29	.14	.59	.00	1.93
< 29.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
< 39.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>= 39.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
Totals	2.82	8.03	7.88	3.12	8.48	9.07	7.29	2.23	2.67	2.97	11.60	7.58	6.84	4.46	5.05	2.08	

Calm : 7.73 %

Total # Operational Hours : 672

Distribution By Samples

Direction

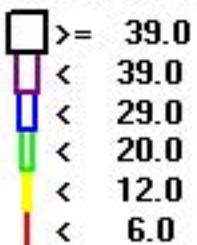
Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	Freq
< 6.0	9	19	30	19	43	46	37	15	18	19	43	27	24	13	8	8	378
< 12.0	10	33	23	2	14	15	8			1	35	24	20	16	22	6	229
< 20.0		2				4							2	1	4		13
< 29.0																	
< 39.0																	
>= 39.0																	
Totals	19	54	53	21	57	61	49	15	18	20	78	51	46	30	34	14	

Calm : 7.73 %

Total # Operational Hours : 672

Logger : 01 Parameter : WSP

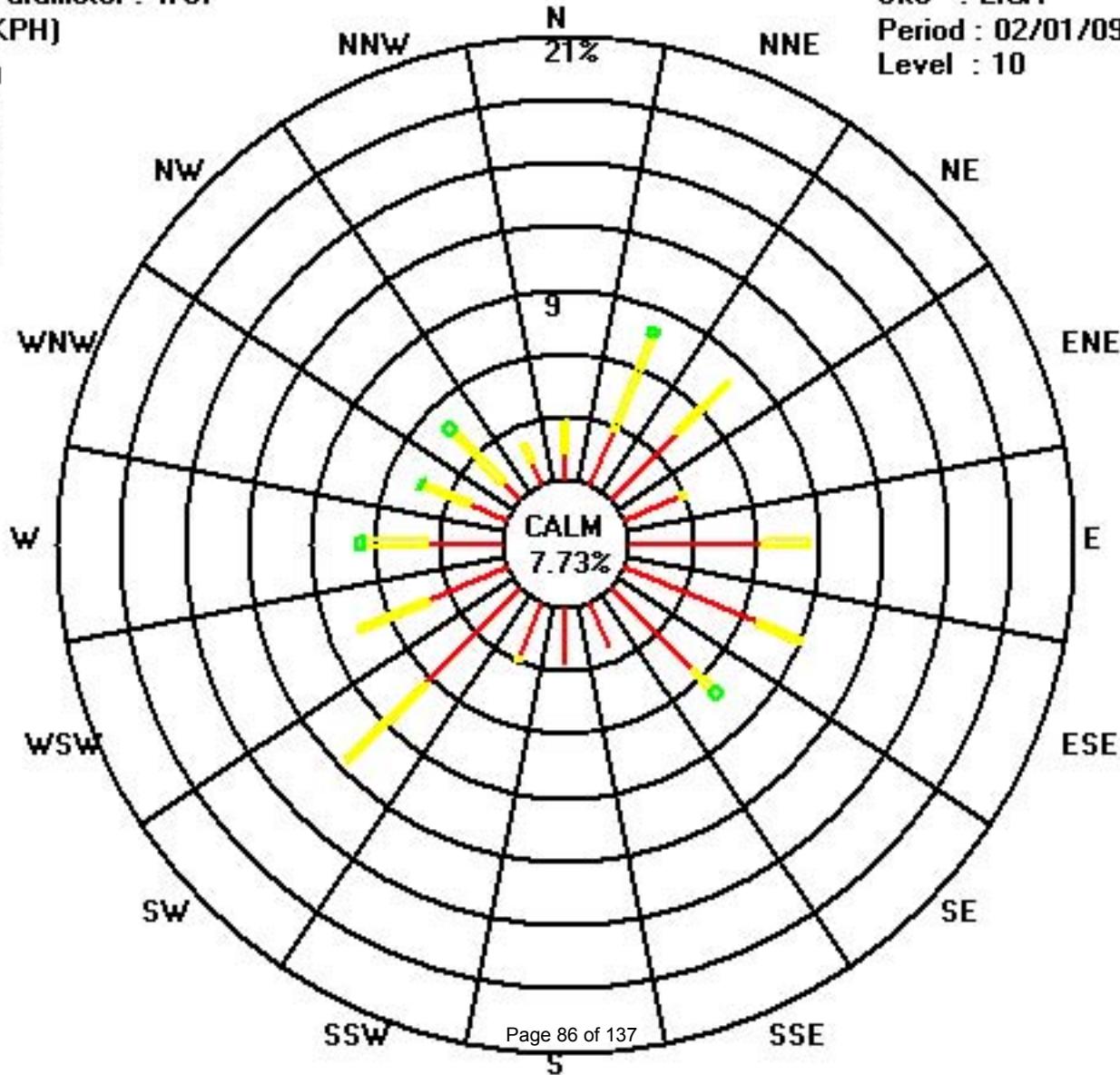
Class Limits (KPH)



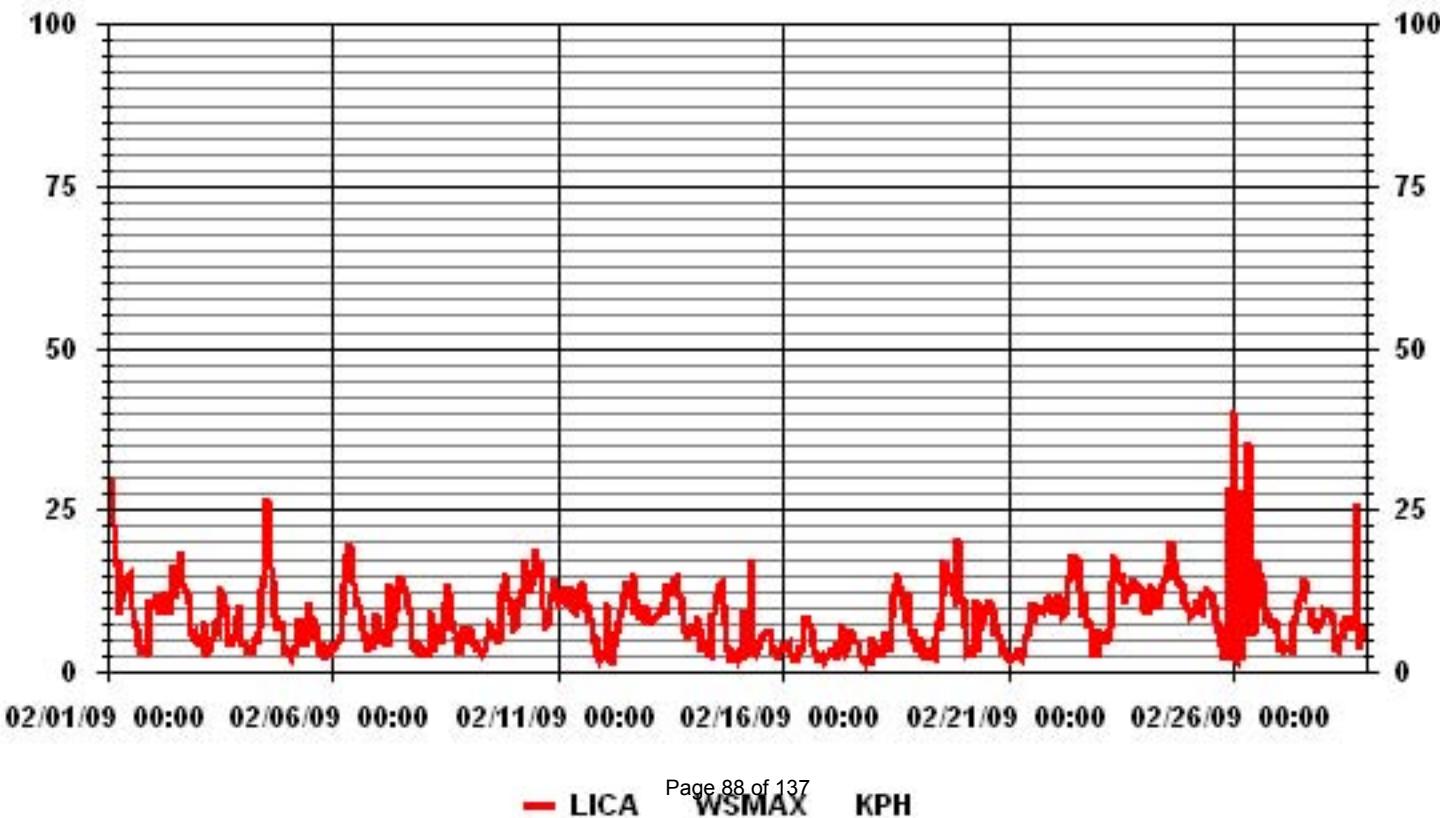
Site : LICA

Period : 02/01/09-02/28/09

Level : 10

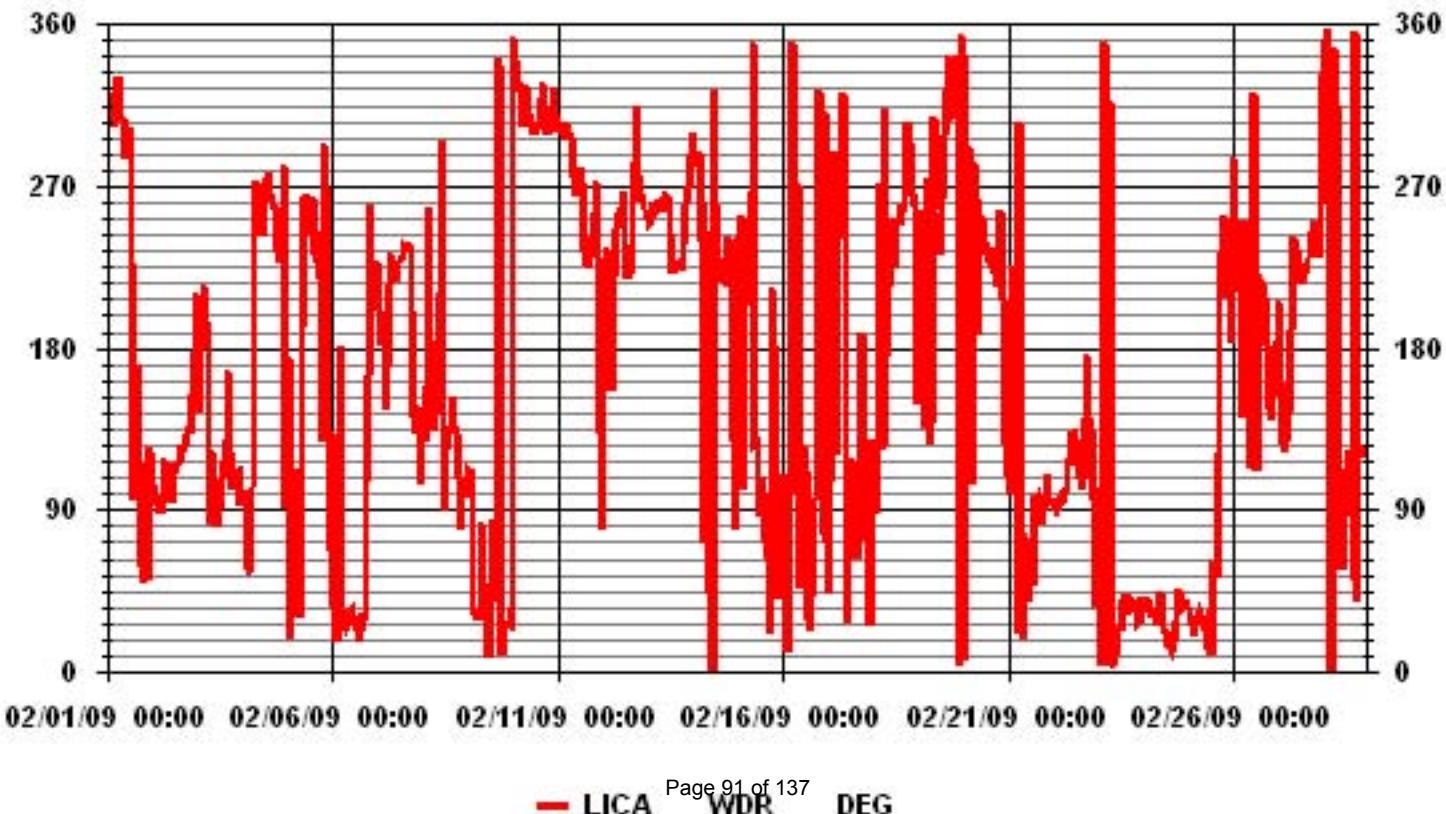


01 Hour Averages



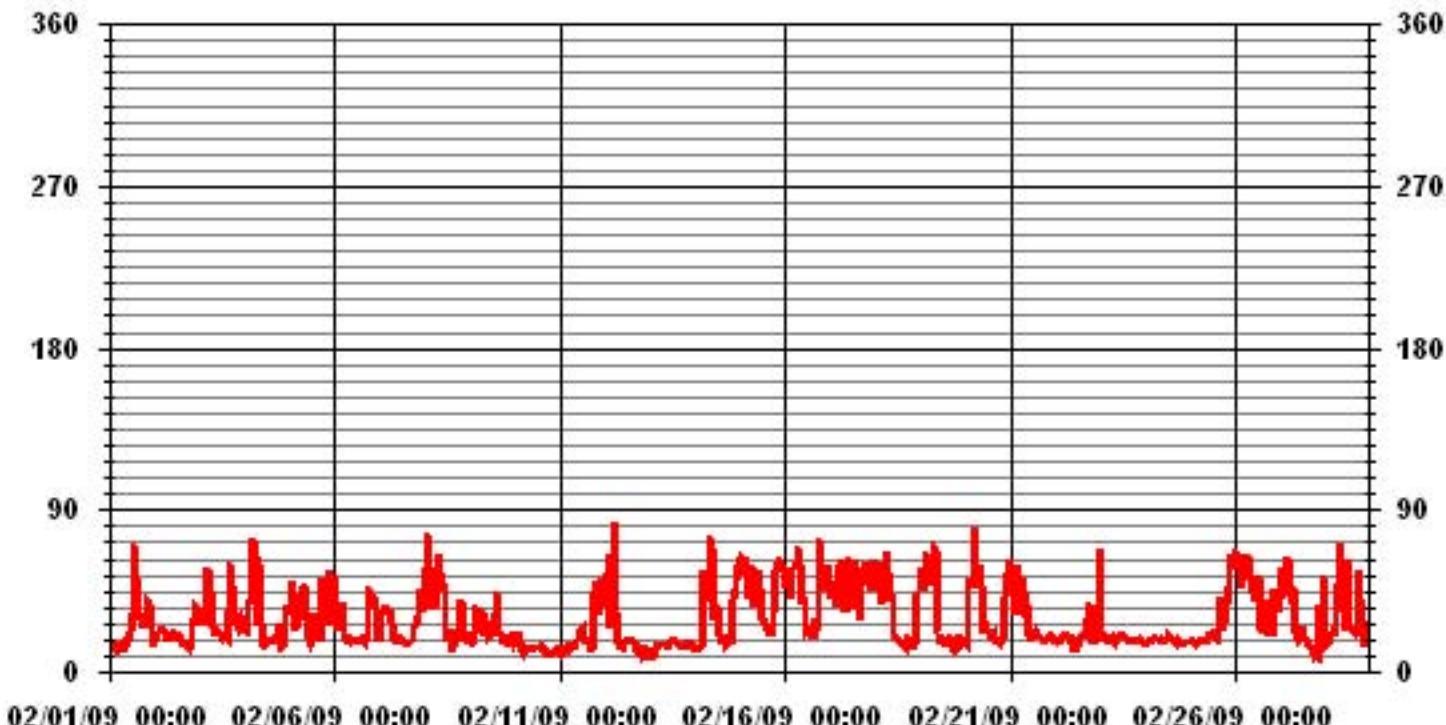
Vector Wind Direction

01 Hour Averages



Standard Deviation Wind Direction

01 Hour Averages

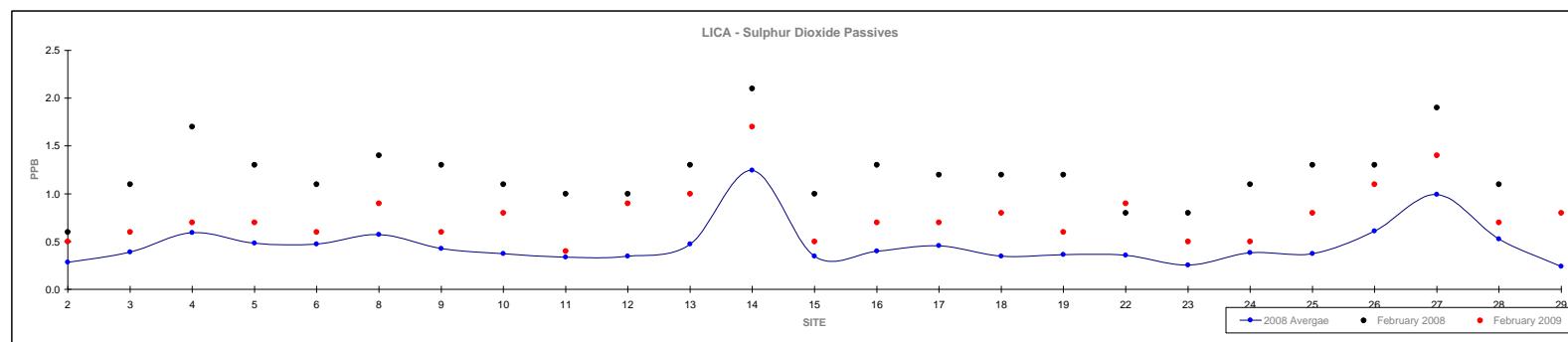


Non-Continuous Monitoring

Passive Summary Results for February 2009

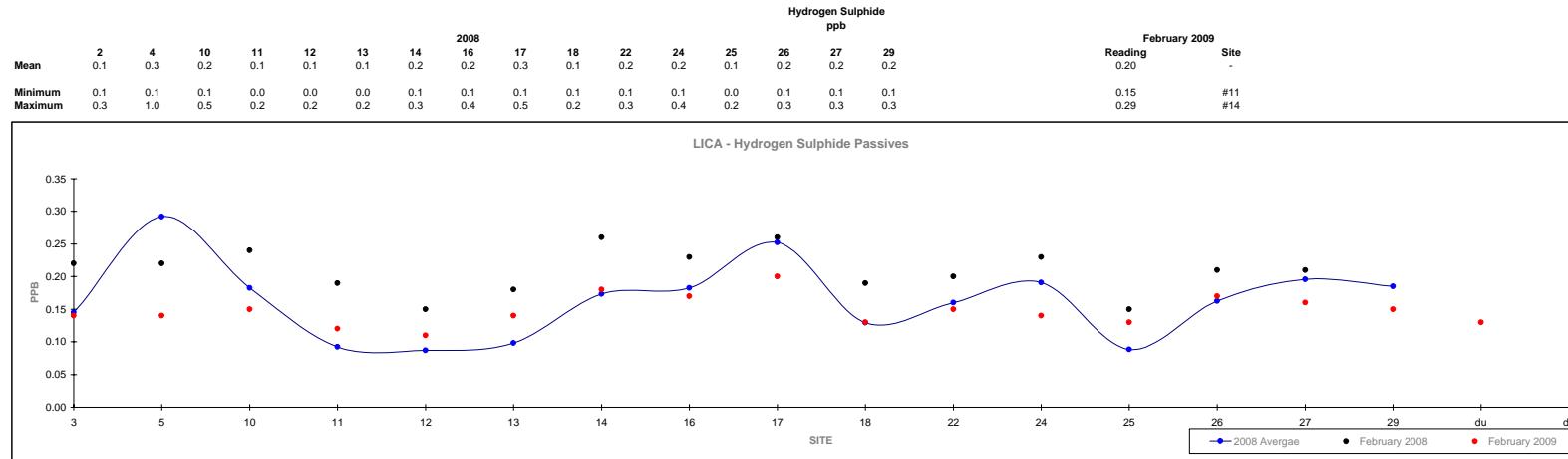
Lakeland Industry & Community Association

	Sulphur Dioxide ppb																									February 2009		
Mean	2	3	4	5	6	8	9	10	11	12	13	14	15	16	17	18	19	22	23	24	25	26	27	28	29	Reading	Site	
Minimum	0.1	0.1	0.2	0.3	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1			
Maximum	0.3	0.4	0.5	0.4	0.6	1.4	1.3	1.1	1.0	1.0	1.3	2.1	1.0	1.3	1.2	1.2	1.2	0.8	0.8	1.1	1.3	1.3	1.9	1.1	0.5	0.4	#2	#27



Passive Summary Results for February 2009

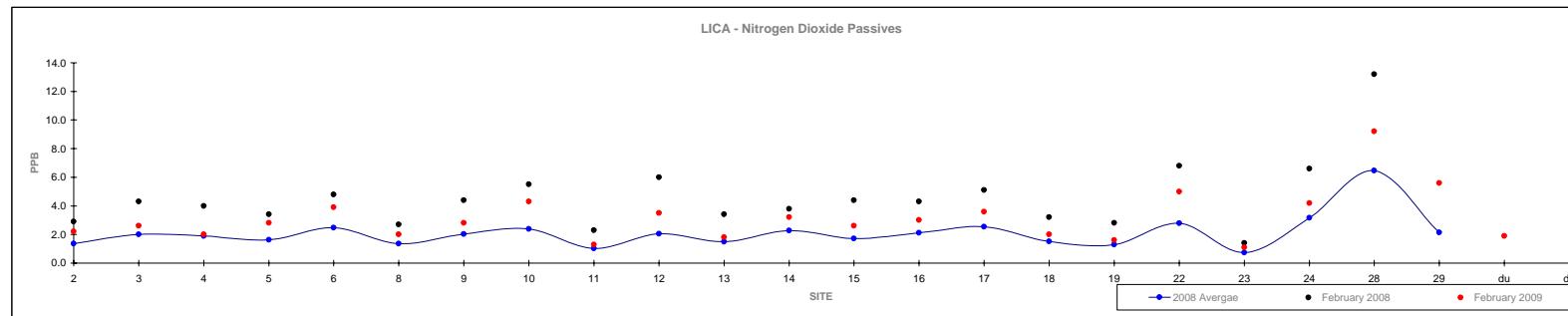
Lakeland Industry & Community Association



Passive Summary Results for February 2009

Lakeland Industry & Community Association

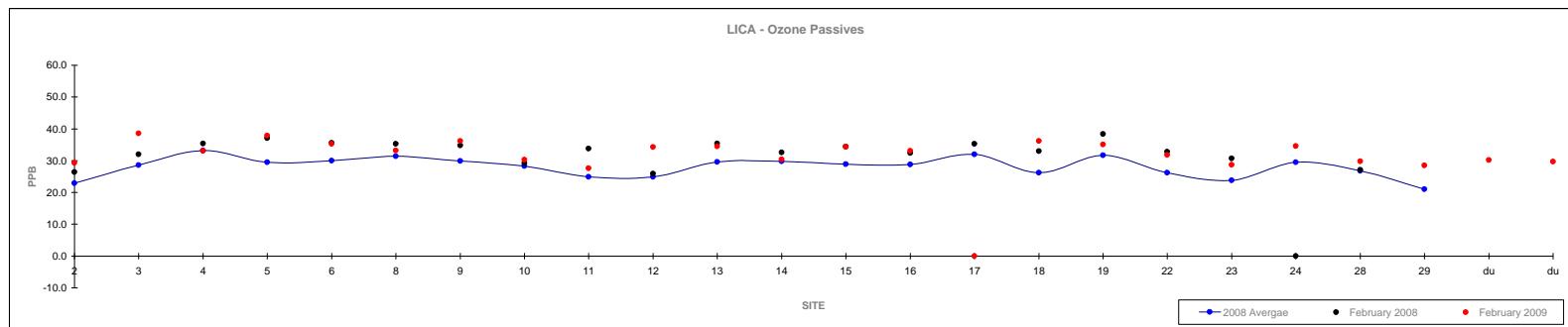
	2008																									February 2009		
	Nitrogen Dioxide ppb																									Reading	Site	
Mean	1.4	2.0	1.9	1.6	2.5	1.4	2.0	2.4	1.0	2.0	1.5	2.3	1.7	2.1	2.5	1.5	1.3	2.8	0.7	3.2	6.5	2.1						
Minimum	0.5	0.9	0.4	0.6	1.2	0.6	1.0	1.1	0.3	0.9	0.5	1.1	0.8	1.1	0.9	0.8	0.4	0.9	0.2	1.7	3.1	1.2					1.6	#23
Maximum	2.9	4.3	4.8	4.3	4.8	2.9	4.4	5.5	2.3	6.0	3.4	3.8	4.4	4.4	5.1	3.2	3.2	6.8	2.8	6.6	13.2	3.5					10.6	#28



Passive Summary Results for February 2009

Lakeland Industry & Community Association

	2008																										February 2009	
	Ozone ppb																										Reading	Site
Mean	22.9	28.6	33.1	29.5	30.0	31.4	29.9	28.3	24.9	24.9	29.6	29.8	28.9	28.8	32.0	26.2	31.7	26.2	23.8	29.5	26.8	21.0	28.3	-				
Minimum	12.8	17.8	20.8	17.8	18.2	18.5	19.3	16.3	12.6	14.1	17.2	17.8	16.9	18.8	16.6	13.7	20.9	15.7	13.4	17.7	15.5	17.7	23.6	#23				
Maximum	39.1	47.6	54.5	46.9	47.6	47.2	45.4	44.3	40.1	41.9	48.2	43.9	50.3	47.7	52.9	45.4	46.8	40.4	36.9	51.1	45.9	26.8	33.8	#17				



Calibration Reports

Cold Lake

Sulphur Dioxide

SO₂ Calibration Report

Station Information

Calibration Date	February 2, 2009	Previous Calibration	January 2, 2009
Company			
Plant / Location	LICA 1 - Cold Lake South		
Start Time (MST)	8:00	End Time (MST)	16:00
Reason:	Monthly Calibration		
Barometric Pressure	714 mmHg	Station Temperature	24 Deg C
Cal Gas	52.2 ppm	Cal Gas Expiry date	March 12, 2010
DAS Output Voltage	0 - 10 Volts		

Equipment Information

Analyzer Make / Model:	Thermon 43i	S/N :	806528242	Method:	Fluorescent
Converter Make / Model:	-	S/N :			
Calibrator Make / Model:	Environics 2000	S/N :	1991	Method:	Dilution
DAS Make / Model:	ESC 8832	S/N :	263		
Flow Meter:	Environics 2000	S/N :	1991		

Analyzer Settings

Concentration Range	Before Calibration			After Calibration		
	0 - 500	ppb	ccm	Deg C	0 - 500	ppb
Sample Flow / Box Temp	450 ccm	29.2 Deg C	775	-630.9	450 ccm	29.6 Deg C
HVPS / Lamp Setting	OK	Deg C	45.1	Deg C	OK	Deg C
PMT / RxCell Temp	NA	Deg C	45.0	Deg C	NA	Deg C
Converter / IZS Temp	5.7		1.074		5.1	
Offset / Slope						1.074

Calibration Data

Dilution Flow Rate	Source Gas Flow Rate	Calculated Concentration	Indicated Conc. (DAS)	Correction Factor
5002.3	0	0	-1	N/A
4999.6	0	0	0	N/A
4961.9	38.8	405	405	1.0000
4975.4	24.3	254	253	1.0028
4986.2	14.6	152	153	0.9961
5002.3	0	0	0	N/A
			Sum of Least Squares	0.3482
			New Correction Factor	1.0000

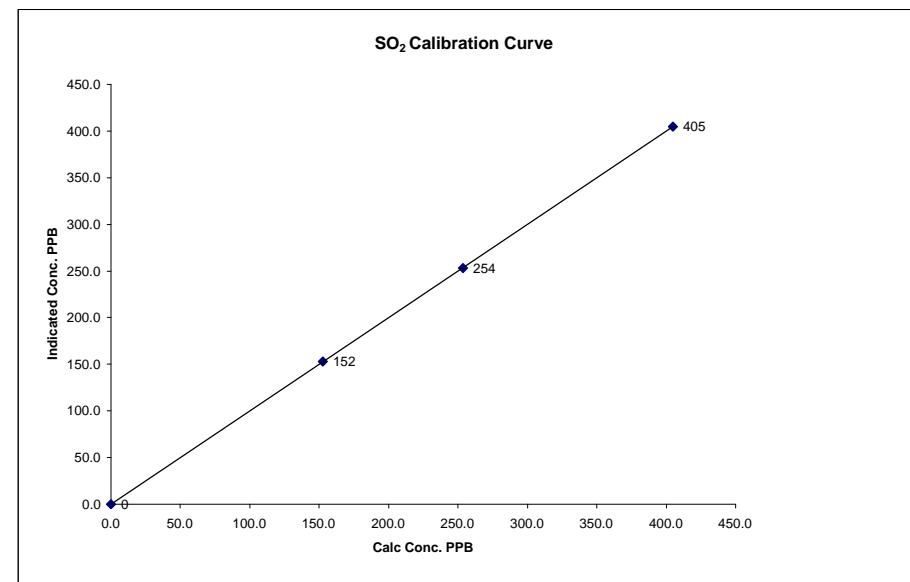
Before Calibration

Auto Zero	-0.8	-0.4
Auto Span	378.1	381.1
Sample Lines Connected		YES
Percent Change from Previous Calibration		0.2%

Calibration Performed by: Shea Beaton

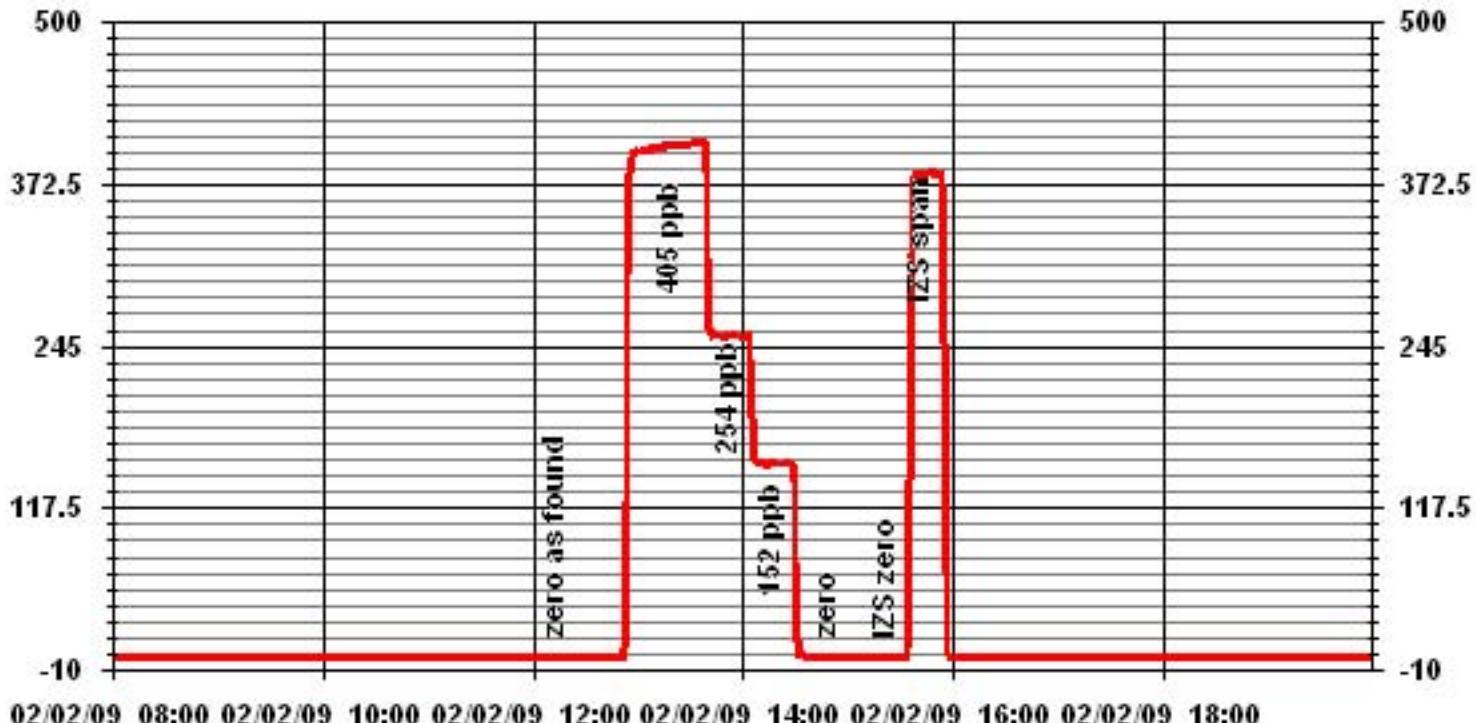
SO₂ Calibration Curve

Calibration Date	February 2, 2009
Company	Lakeland Community and Industry Association
Plant / Location	LICA 1 - Cold Lake South
Start Time (MST)	8:00
End Time (MST)	16:00
Calculated Conc.	Indicated Response
ppb	ppb
0	0
152	153
254	253
405	405
Correction Factor	
	n/a
	0.9961
	1.0028
	1.0000
Correlation Coefficient	(≥ 0.995)
	(0.85 to 1.15)
	0.999991
Slope Intercept	(± 3% F.S.)
	0.999204
	0.130847



Notes: Pressure=678.0, Lamp intensity=74%

01 Minute Averages



Total Reduced Sulphur

TRS Calibration Report

Station Information

Calibration Date	February 2, 2009	Previous Calibration	January 2, 2009
Lakeland Industry & Community Association			
Company			
Plant / Location		LICA 1 - Cold Lake South	
Start Time (MST)	12:05	End Time (MST)	15:50
Reason:			
Barometric Pressure	714 mm Hg	Station Temperature	24 Deg C
Cal Gas	10.6 ppm	Cal Gas Expiry date	April 3, 2009
DAS Output Voltage	0 - 10 Volts		

Equipment Information

Analyzer Make / Model:	TEI 450i	S/N :	812728560	Method:	Fluorescent
Converter Make / Model:	CD Nova CDN 101	S/N :	250		
Calibrator Make / Model:	API 700	S/N :	631	Method:	Dilution
DAS Make / Model:	ESC 8832	S/N :	263		
Flow Meter:	API 700	S/N :	631		

Analyzer Settings

Concentration Range	Before Calibration			After Calibration		
	0 - 100			ppb		
Sample Flow / Box Temp	362 ccm	32.6	Deg C	361 ccm	32.9	Deg C
HVPS / Lamp Setting	-922	785		-622	785	
PMT / RxCell Temp	OK	Deg C	44.9	Deg C	44.9	Deg C
Converter / IZS Temp	850	Deg C	45.0	Deg C	45.0	Deg C
Offset / Slope	11.6		1.216		11.8	
						1.239

Calibration Data

Dilution Flow Rate	Source Gas Flow Rate	Calculated Concentration	Indicated Conc. (DAS)	Correction Factor
4996	0	0	0	N/A
4960	37.7	80	79	1.0122
4960	37.7	80	81	0.9872
4976	21.2	45	45	0.9993
4986	11.7	25	25	0.9926
4996	0	0	0	N/A
Sum of Least Squares			0.9902	
New Correction Factor			0.9872	

Before Calibration

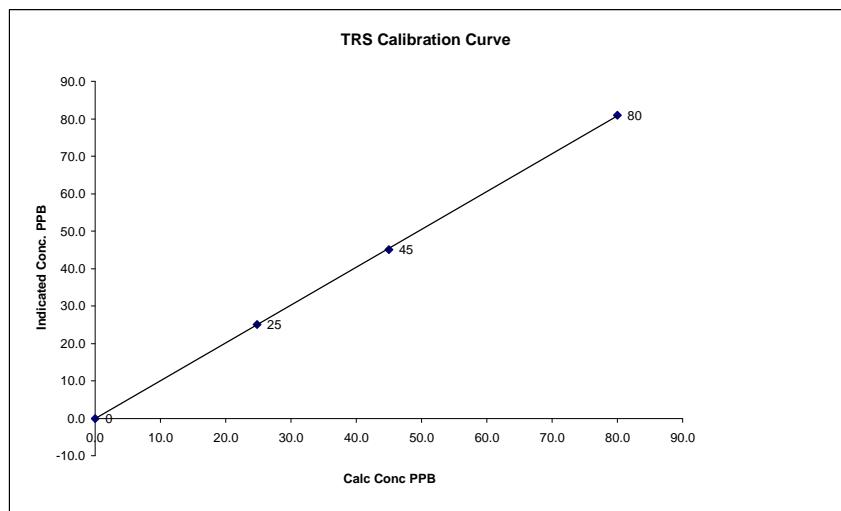
Auto Zero	-0.2	-0.2
Auto Span	48.0	49.5
Sample Lines Connected		YES
Percent Change from Previous Calibration		1.3%

Calibration Performed by: Shea Beaton

TRS Calibration Curve

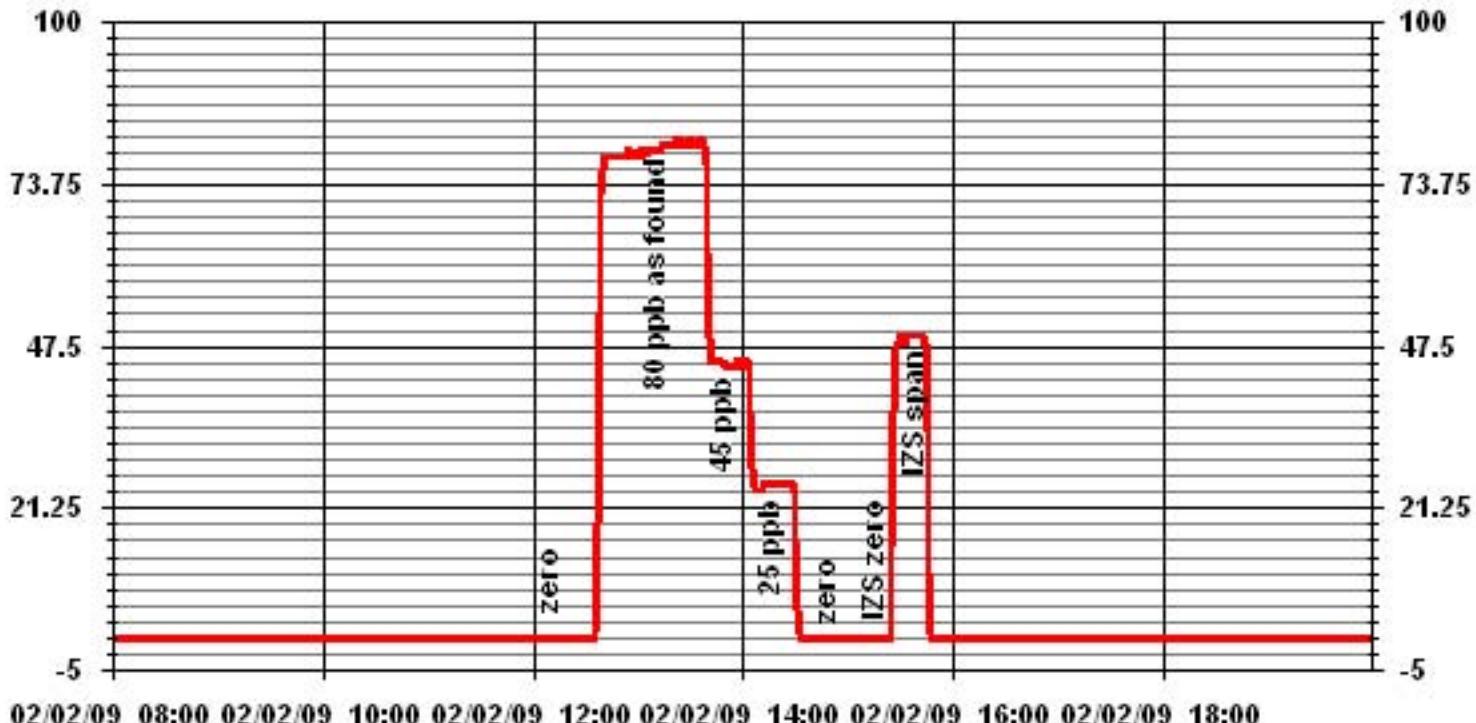
Calibration Date	February 2, 2009
Company	Lakeland Industry & Community Association
Plant / Location	LICA 1 - Cold Lake South
Start Time (MST)	12:05
End Time (MST)	15:50

Calculated Conc.	Indicated Response	Correction Factor	Correlation Coefficient	
ppb	ppb		(≥ 0.995)	0.999942
0	0	n/a		1.012287
25	25	0.9926		
45	45	0.9993		
80	81	0.9872		



Notes: Pressure 668.4 inHg, Lamp intensity 90%.

01 Minute Averages



Total Hydrocarbons

THC Calibration Report

Station Information

Calibration Date:	February 2, 2009	Previous Calibration	January 2, 2009
Company: Lakeland Industry and Community Association			
Plant / Location:	LICA1/Cold Lake		
Start Time (MST)	8:30	End Time (MST)	12:35
Reason:	Monthly Calibration		
Barometric Pressure:	714 mmHg	Station Temperature:	24 Deg C
Calibrator:	API 700	S/N:	831
Cal Gas Concentration:	1000 ppm	Cal Gas Expiry Date:	2/22/2011
DAS make & Model:	ESC 8832	S/N :	263
Output Voltage Range:	0 - 10 VDC		

Analyzer Information

Make / Model	TECO 51C-LT	S/N:	51CLT-42740-8718	Method	Flame Ionization
Analyzer Settings					

Concentration Range	Before Calibration		After Calibration	
	0 - 50	ppm	0 - 50	ppm
Sample Pressure	6.5	psi	6.5	psi
Hydrogen Pressure	8	psi	8	psi
Air Pressure	17.5	psi	17.5	psi

Calibration Data

Dilution Flow	Source Gas Flow	Calculated Concentration	Indicated Concentration	Correction Factor
2001.0	0	0.0	0.1	N/A
2001.0	80	38.4	38.8	0.9908
2001.0	0.0	0.0	0.0	N/A
2001.0	80.0	38.4	38.7	0.9934
2001.0	40.0	19.6	19.7	0.9948
2001.0	20.0	9.9	9.7	1.0202
2001.0	0	0.0	0.0	N/A
			Correction Factor:	0.9934

Percent Change

Previous Calibration Correction Factor:	0.9934
Current Correction Factor Before Span Adjust:	0.9934
Percent Change:	0.0%

Izs Calibration Data

Auto Zero	Before Calibration		After Calibration	
	0.1	0.0	31.7	31.4
Sample Lines Connected		YES		

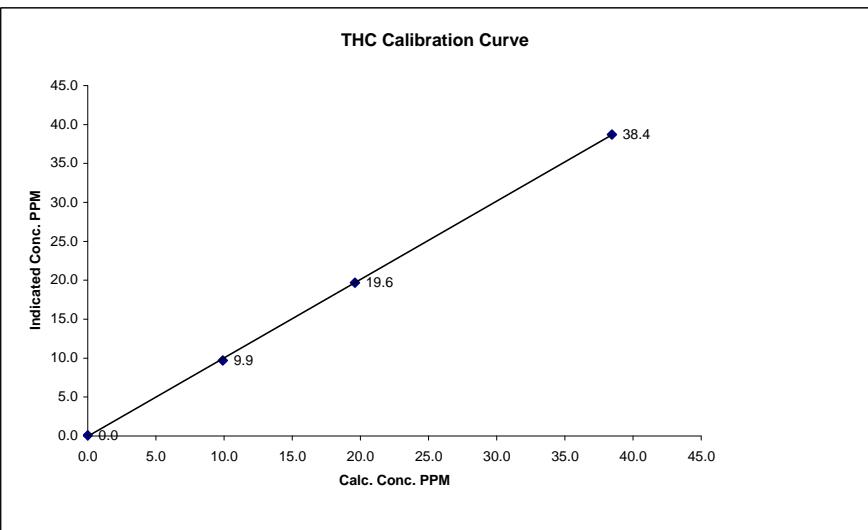
Cylinder Pressures

Span 600 psi
 Hydrogen 700 psi
 Zero Air unlimited psi Maxxam-owned API 701 zero air supply with catalytic oxidizer

Calibration Performed by: Shea Beaton

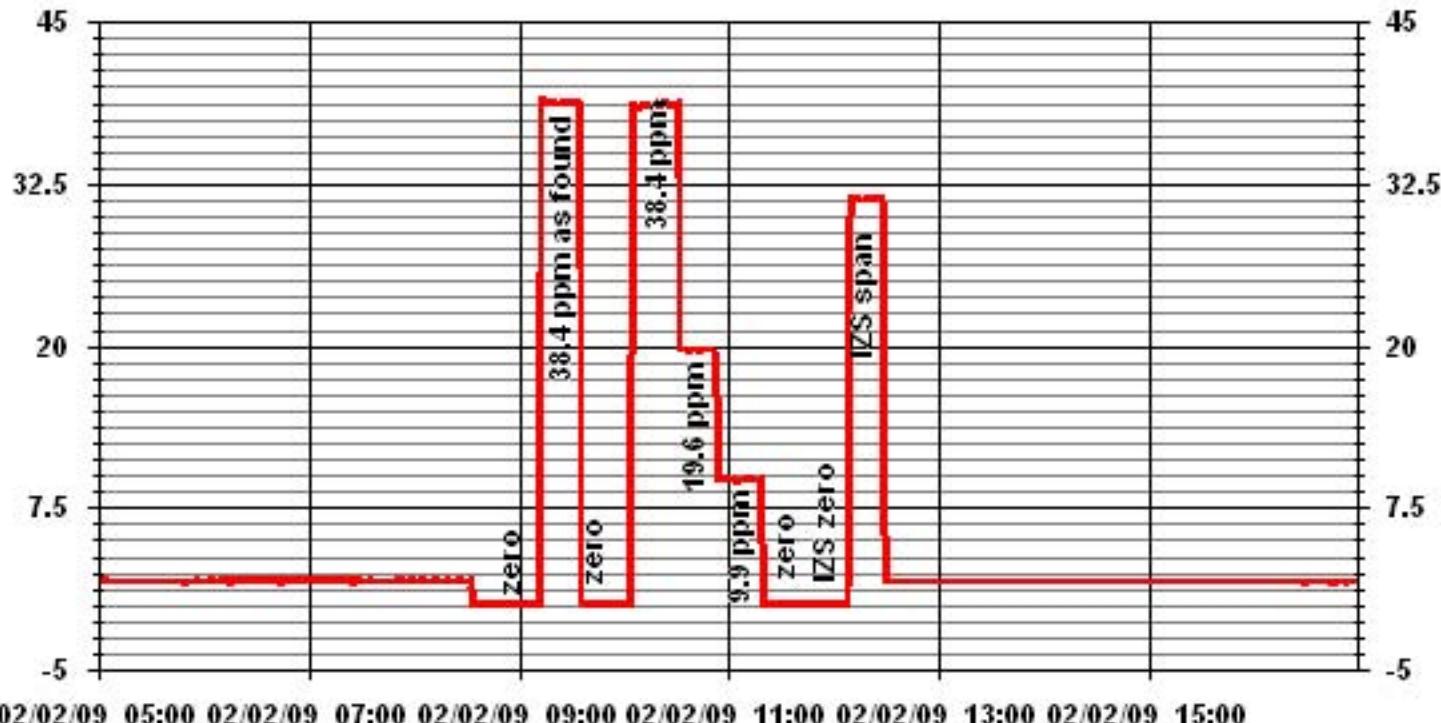
THC Calibration Curve

Calibration Date	February 2, 2009				
Company	Lakeland Industry and Community Association				
Plant / Location	LICA1/Cold Lake				
Start Time (MST)	8:30	End Time (MST)	12:35	Calculated Conc.	Indicated Response
				ppm	ppm
				Correction Factor	Correlation Coefficient (≥ 0.995)
				Slope (0.85 to 1.15)	1.006788
				Intercept ($\pm 3\% F.S.$)	-0.049634



Notes: following the as found points, the H2 and inlet filter were changed.

01 Minute Averages



THC Calibration Report

Station Information

Calibration Date:	February 27, 2009	Previous Calibration	February 2, 2009
Lakeland Industry and Community Association			
Plant / Location:	LICA1/Cold Lake		
Start Time (MST)	10:34	End Time (MST)	12:46
Reason:	As Found Calibration		
Barometric Pressure:	718 mmHg	Station Temperature:	25 Deg C
Calibrator:	API 700	S/N:	831
Cal Gas Concentration:	299Prop/1019Meth	ppm	Cal Gas Expiry Date: 8/11/2011
DAS make & Model:	ESC 8832	S/N :	263
Output Voltage Range:	0 - 10 VDC		

Analyzer Information

Make / Model	TECO 51C-LT	S/N:	51CLT-42740-8718	Method	Flame Ionization
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Analyzer Settings

	Before Calibration	After Calibration
Concentration Range	0 - 50 ppm	0 - 50 ppm
Sample Pressure	6.5 psi	6.5 psi
Hydrogen Pressure	8 psi	8 psi
Air Pressure	17.5 psi	17.5 psi

Calibration Data

Dilution Flow	Source Gas Flow	Calculated Concentration	Indicated Concentration	Correction Factor
2989.0	0.0	0.0	0.0	N/A
3006.0	70.1	42.0	37.4	1.1236
3039.0	35.1	21.1	18.5	1.1387
3057.0	14.8	8.9	7.7	1.1544
3052.0	0	0.0	0.0	N/A
			Correction Factor:	1.1236

Percent Change

Previous Calibration Correction Factor:	0.9934
Current Correction Factor Before Span Adjust:	1.1236
Percent Change:	-11.6%

IZS Calibration Data

	Before Calibration	After Calibration
Auto Zero	0.1	N/A
Auto Span	31.4	N/A

Sample Lines Connected

YES

Cylinder Pressures

Span 300 psi

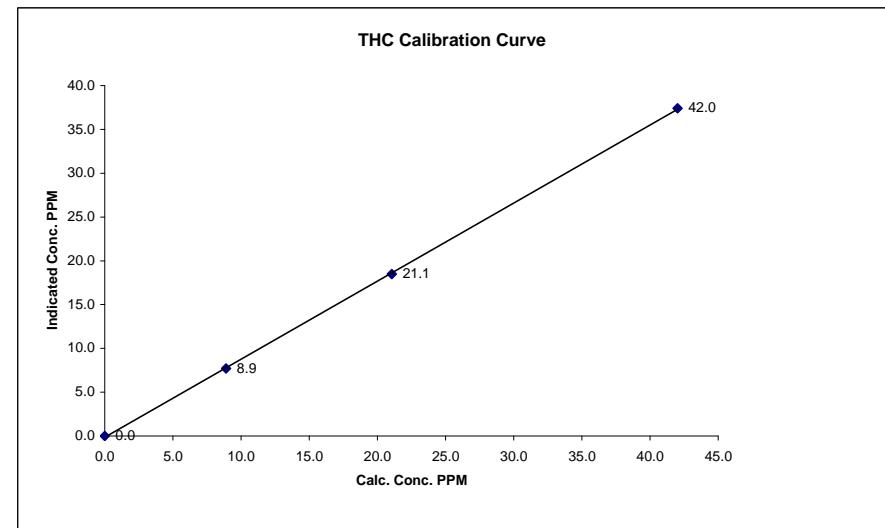
Hydrogen 200 psi

Zero Air unlimited psi Maxxam-owned API 701 zero air supply with catalytic oxidizer

Calibration Performed by: Shea Beaton

THC Calibration Curve

Calibration Date	February 27, 2009			
Company	Lakeland Industry and Community Association			
Plant / Location	LICA1/Cold Lake			
Start Time (MST)	10:34			
End Time (MST)	12:46			
Calculated Conc.	Indicated Response	Correction Factor	Correlation Coefficient (≥ 0.995)	0.999934
ppm	ppm		Slope (0.85 to 1.15)	0.891175
0.0	0.0		Intercept ($\pm 3\% F.S.$)	-0.136151
8.9	7.7	1.1544		
21.1	18.5	1.1387		
42.0	37.4	1.1236		



Notes: Flows measured manually at each point.

THC Calibration Report

Station Information

Calibration Date:	February 27, 2009	Previous Calibration	February 2, 2009
Lakeland Industry and Community Association			
Plant / Location:	LICA1/Cold Lake		
Start Time (MST)	13:40	End Time (MST)	16:40
Reason:	As Found Calibration		
Barometric Pressure:	718 mmHg	Station Temperature:	25 Deg C
Calibrator:	API 700	S/N:	831
Cal Gas Concentration:	299Prop/1019Meth	ppm	Cal Gas Expiry Date: 8/11/2011
DAS make & Model:	ESC 8832	S/N :	263
Output Voltage Range:	0 - 10 VDC		

Analyzer Information

Make / Model	TECO 51C-LT	S/N:	51CLT-42740-8718	Method	Flame Ionization
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Analyzer Settings

Concentration Range	Before Calibration		After Calibration	
	0 - 50	ppm	0 - 50	ppm
Sample Pressure	6.9	psi	6.9	psi
Hydrogen Pressure	8	psi	8	psi
Air Pressure	19.5	psi	19.5	psi

Calibration Data

Dilution Flow	Source Gas Flow	Calculated Concentration	Indicated Concentration	Correction Factor
3057.0	0.0	0.0	0.0	N/A
3051.0	69.6	41.1	41.2	0.9982
3031.0	34.4	20.7	20.5	1.0094
3041.0	14.4	8.7	8.5	1.0224
3047.0	0	0.0	0.0	N/A
			Correction Factor:	0.9982

Percent Change

Previous Calibration Correction Factor:	1.1236
Current Correction Factor Before Span Adjust:	0.9982
Percent Change:	12.6%

IZS Calibration Data

Auto Zero	Before Calibration		After Calibration	
	0.1	0.0	31.4	35.1
Auto Span			YES	

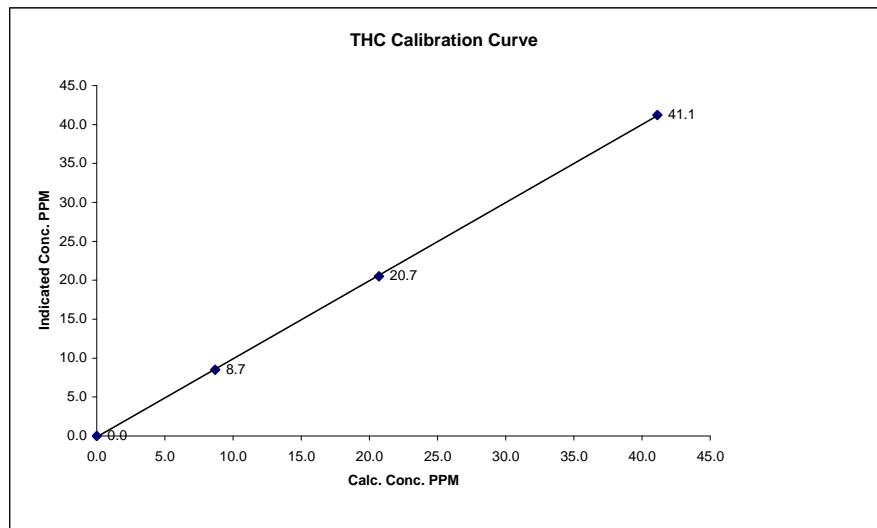
Cylinder Pressures

Span 300 psi
 Hydrogen 2000 psi
 Zero Air unlimited psi Maxxam-owned API 701 zero air supply with catalytic oxidizer

Calibration Performed by: Shea Beaton

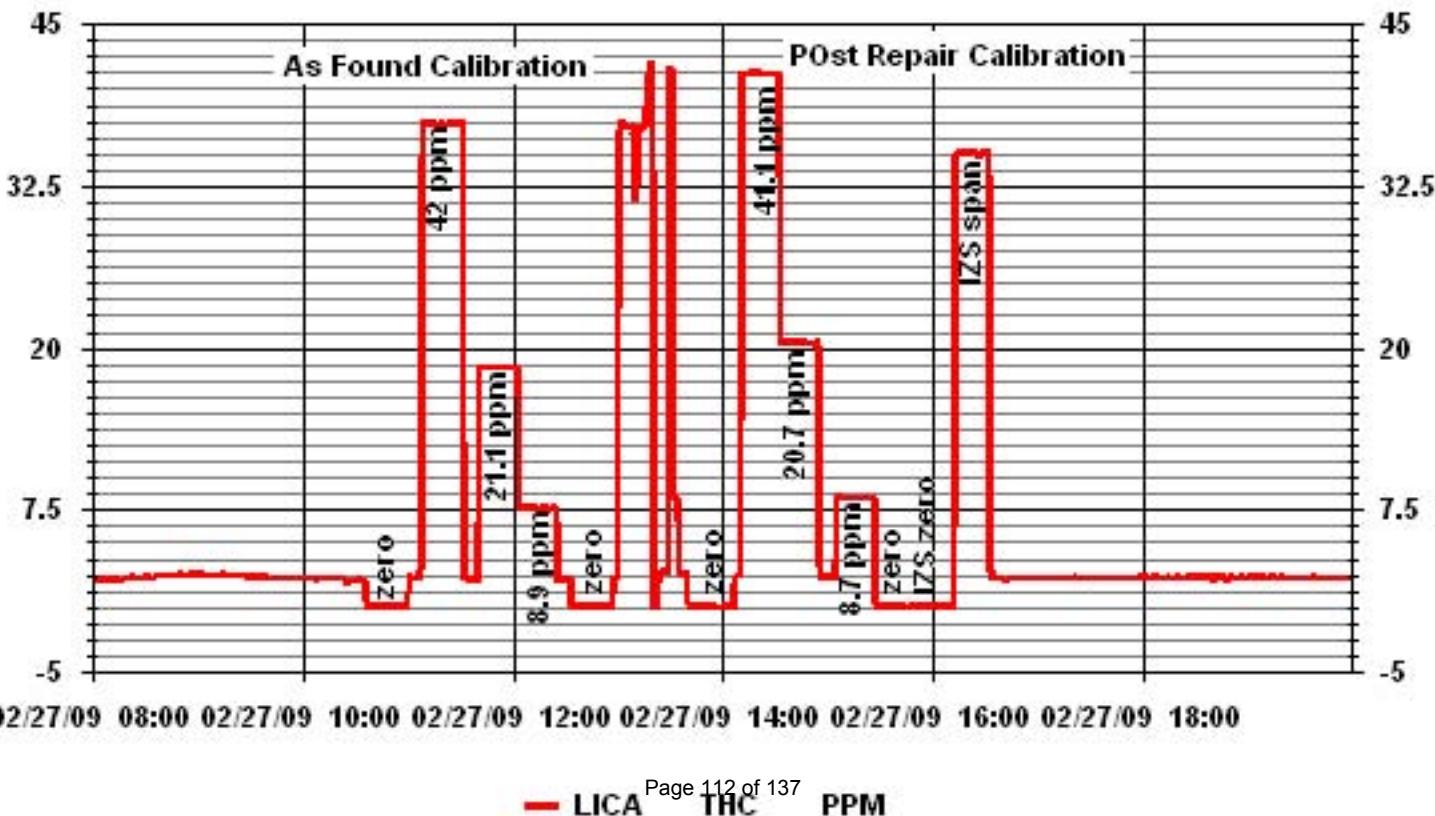
THC Calibration Curve

Calibration Date	February 27, 2009			
Company	Lakeland Industry and Community Association			
Plant / Location	LICA1/Cold Lake			
Start Time (MST)	13:40			
End Time (MST)	16:40			
Calculated Conc.	Indicated Response	Correction Factor	Correlation Coefficient (≥ 0.995)	0.999952
ppm	ppm		Slope (0.85 to 1.15)	1.002957
0.0	0.0		Intercept ($\pm 3\% F.S.$)	-0.130027
8.7	8.5	1.0224		
20.7	20.5	1.0094		
41.1	41.2	0.9982		



Notes: Flow / Pressures optimized and H₂ cylinder changed prior to calibration. Flows manually measured at each point.

01 Minute Averages



Particulate Matter 2.5

TEOM® 1405F Audit

Station

Date: February 27, 2009
 Station Name: LICA 1
 Location: Cold Lake South
 Operator: LICA

Audit Transfer Standard

Make/Model: Bios DC2
 Serial Number: 1193
 Cell s/n: 2272
 Thermometer s/n: 2178

Sampler

Make/Model Thermo Scientific Series 1405F
 Unit # AMU 1776
 Unit s/n 1405A01570804
 Firmware Ver. 1.18
 Parameter PM 2.5 (with FDMS)

Set-up and current Sampler readings

F-Main Set Pt (l/min)	3.00
F-Aux Set Pt (l/min)	13.67
Filter Load (%)	30%
K _o Factor	13716.0
Temp (°C)	-14.5
Press (ATM)	0.95

Conversion from mmHg or "Hg to ATM (Atmospheres)

$$\text{ATM} = (\text{mmHg}) \times (1.316 \times 10^{-3}) \quad \text{or} \quad \text{ATM} = ("Hg) \times (3.34207 \times 10^{-2})$$

Note: Tolerances are noted as **BOLD** in Brackets

Audit

Status

Noise <**0.10***ug* 0.072
 Pump Vacuum 0.30

Warnings _____ None

Temperature/Pressure

Measured Temp (**± 2** °C) -14.9
 Measured Press (**± 0.01**atm) 0.945

Δ °C 0.4
 ΔATM 0.0

Flow Audit

Indicated Main Flow (l/min) 3.00
 Measured Main Flow (l/min) 3.15
 Indicated Bypass Flow (l/min) 13.67
 Measured Bypass Flow (l/min) 14.67

Main Flow Drift (**±10.0%**) 5.00%
 Flow Adjusted to Measured? No
 Bypass Flow Drift (**±10.0%**) 7.32%
 Flow Adjusted to Measured? No

Leak Check

Main (< 0.15 l/min) NA
 Aux (< 0.15 l/min) NA

Instrument Setup

Flow Control = Active
 Report Conditions = Standard (25.0 C and 1atm)

K_o Factor

Measured NA
 K_o Difference (**± 2.5%**) NA

Start Time: 14:15

Finish Time: 15:40

Sample Inlet Cleaned: Yes

New Filters Installed: NO

New Filter Loading %: NA

Comments: Instrument was audited by AENV on Feb 24, 2009; filters were both changed then. A leak check and a Ko audit were performed by AENV.

Auditor/s:

Shea Beaton

Nitrogen Dioxide

NOx - NO- NO₂ Calibration Report

Station Information

Calibration Date	February 2, 2009	Previous Calibration	January 2, 2009
Company	Lakeland Ind & Comm. Assoc.	Plant/Location	LICA 1 - Cold Lake South
Start Time (MST)	12:05	End Time (MST)	18:30
Reason:	Post-Repair Calibration		
Barometric Pressure	714 mmHg	Station Temperature	24.0 Deg C
Cal Gas Concentration	NOx 52.0 ppm	NO 51.5 ppm	Cal Gas Expiry date 03/12/2010
DAS Output Voltage	0 - 1 Volts	Chart Rec. Output	0 - 1 Volts

Equipment Information

Analyzer Make / Model:	TECO 42C	S/N :	42-7408-716	Method:	Chemiluminescent
Calibrator Make / Model:	Environics 2000	S/N:	1991		
DAS Make / Model:	ESC 8832	S/N :	263		
Flow Meter:	Environics 2000	S/N :	1991		

Analyzer Settings

Concentration Range	Before Calibration				After Calibration			
	0 - 500		ppb		0 - 500		ppb	
Sample Flow/Conv. Temp	767	ccm	317	Deg C	768	ccm	318	Deg C
Ozone Flow / Vacuum	OK	ccm	166.5	mmHg	OK	ccm	166.8	mmHg
HVPS	-821	Volts			-821	Volts		
Rx/ Temp / PMT Temp	49.7	Deg C	-2.4	Deg C	49.4	Deg C	-2.4	Deg C
Box Temp / IZS Temp	28.8	Deg C	OK	Deg C	28.6	Deg C	OK	Deg C
Offset	3.2	NOx	3.1	NO	3.2	NOx	3.1	NO
Slope	1.008	NOx	0.811	NO	1.008	NOx	0.811	NO

Gas Phase Titration Calibration Data

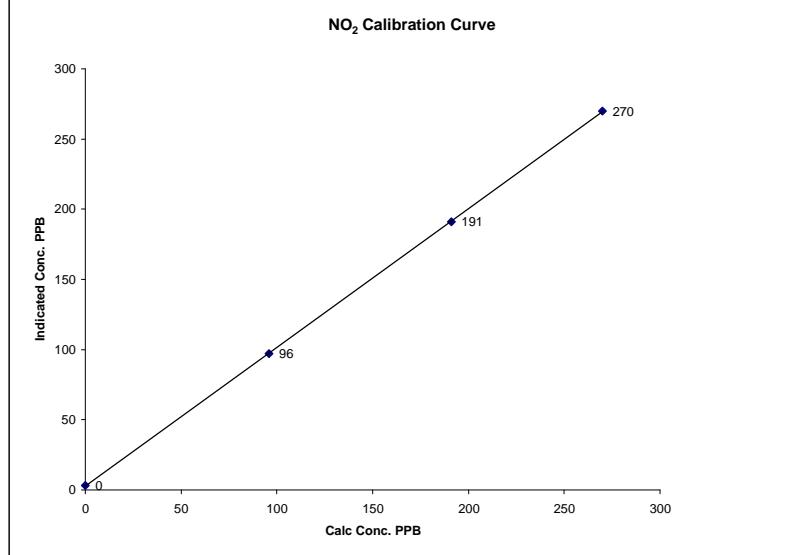
Dilution Air Flow Rate	Source Flow Rate	O3 Set Point	Calculated Concentration		Indicated Concentration		Correction Factor	
			NOx	NO	NOx	NO	NOx	NO
4999.6	0.0	N/A	0	0	0	0	N/A	N/A
4961.9	38.8	N/A	403	400	403	399	4	1.0012
4975.4	24.3	N/A	253	250	252	250	2	1.0029
4986.2	14.6	N/A	152	150	152	151	1	0.9988
5002.3	0.0	N/A	0	0	0	0	0	N/A
Converter Efficiency								
4961.9	38.8	N/A	403	400	402	399	3	N/A
4961.9	38.8	300	403	400	399	129	270	99%
4961.9	38.8	200	403	400	399	208	191	98%
4961.9	38.8	100	403	400	400	303	97	98%
4961.9	38.8	N/A	403	400	401	398	3	N/A
4999.7	0	N/A	0	0	1	0	0	N/A
Linearity OK?			Yes	No	Sum of Least Squares		1.0014	1.0009
Flows Checked on-site?			Yes	No	New Correction Factor		1.0012	1.0015
Before Calibration			After Calibration		Average Converter Efficiency			
Auto Zero	0.3	NOx	0.3	NO2	0.1	NOx	0.1	NO2
Auto Span	186.3	NOx	185.7	NO2	184.7	NOx	184.0	NO2
Sample Lines Connected			YES		Percent Change from Previous Calibration			
NOx		0.2%	NO		NOx		0.2%	NO
								-0.3%

Calibration Performed by: Shea Beaton

NO₂ Calibration Curve

Calibration Date	February 2, 2009	Company	Lakeland Ind & Comm. Assoc.
Plant / Location	LICA 1 - Cold Lake South	Start Time (MST)	12:05
		End Time (MST)	18:30

Calculated Conc.	Indicated Response	Correction Factor	Correlation Coefficient	(≥ 0.995)	0.999980
ppb	ppb		Slope	(0.85 to 1.15)	0.988766
0	3	N/A	Intercept	(± 3% F.S.)	2.56439
96	97	0.9897			
191	191	1.0000			
270	270	1.0000			

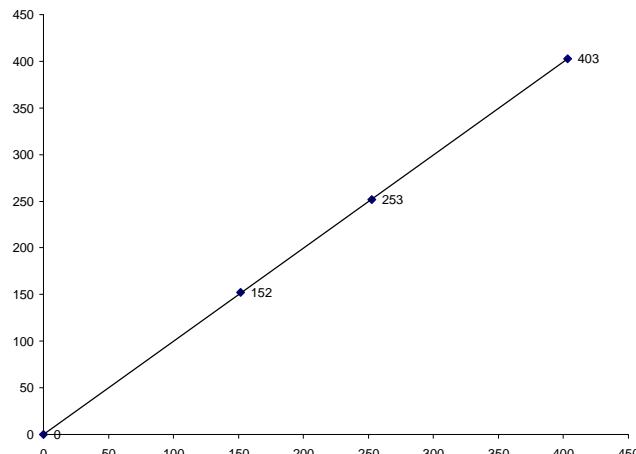


Notes:

NOx Calibration Curve

Calibration Date	February 2, 2009				
Company	Lakeland Ind & Comm. Assoc.				
Plant / Location	LICA 1 - Cold Lake South				
Start Time (MST)	12:05	End Time (MST)	18:30		
Calculated Conc. ppb	Indicated Response ppb	Correction Factor N/A	Correlation Coefficient Slope (≥ 0.995) 0.999996	(0.85 to 1.15) 0.998382	(± 3% F.S.) 0.07323
0	0		Slope		
152	152	0.9988	Intercept		
253	252	1.0029			
403	403	1.0012			

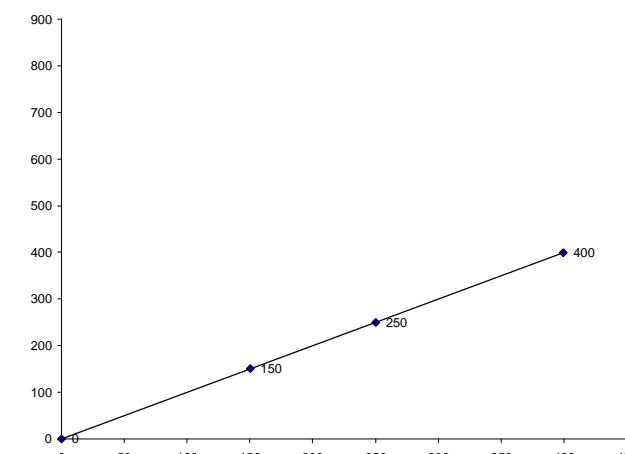
NOx Calibration Curve



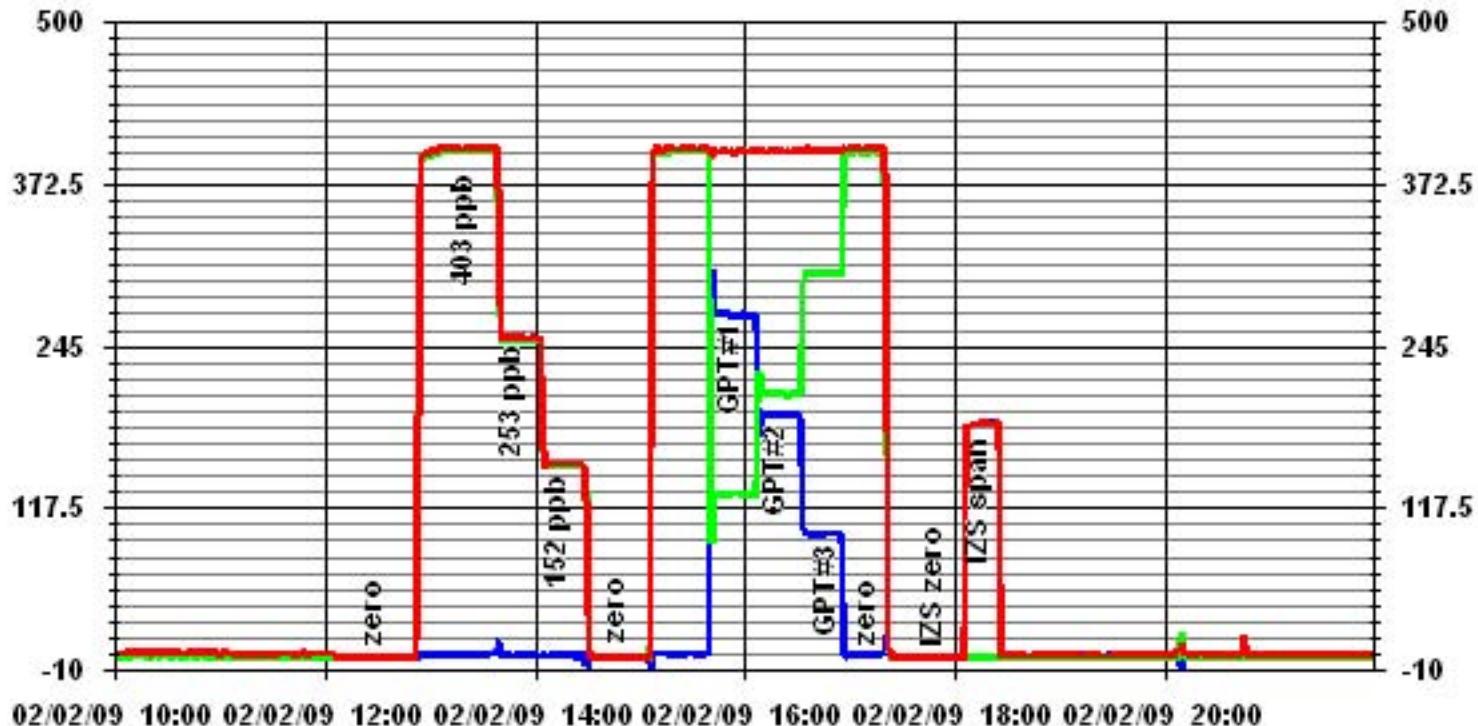
NO Calibration Curve

Calibration Date	February 2, 2009				
Company	Lakeland Ind & Comm. Assoc.				
Plant / Location	LICA 1 - Cold Lake South				
Start Time (MST)	12:05	End Time (MST)	18:30		
Calculated Conc. ppb	Indicated Response ppb	Correction Factor N/A	Correlation Coefficient Slope (≥ 0.995) 0.999994	(0.85 to 1.15) 0.995311	(± 3% F.S.) 0.1629
0	0		Slope		
150	151	0.9957	Intercept		
250	250	1.0012			
400	399	1.0015			

NO Calibration Curve



01 Minute Averages



Ozone

O₃ Calibration Report

Station Information

Calibration Date	02/02/2009	Previous Calibration	January 13, 2008
Company			
Plant / Location	LICA 1 - Cold Lake South		
Start Time (MST)	8:13	End Time (MST)	12:45
Reason:	Monthly Calibration		
Barometric Pressure	714 mm Hg	Station Temperature	24 Deg C
DAS Output Voltage	0 - 10 Volts		

Equipment Information

Analyzer Make / Model:	TEI 49i	S/N :	700419951	Method:	Fluorescent
Calibrator Make / Model:	Environics 2000	S/N :	1991	Method:	GPT
DAS Make / Model:	ESC 8832	S/N :	263		

Analyzer Settings

Concentration Range	Before Calibration		After Calibration	
	0 - 500	ppb	0 - 500	ppb
Bench Temp/ Pressure	29.6	Deg C	29.5	Deg C
O ₃ Set Level	29%		29%	
Bench Lamp/O ₃ Lamp				
Sample Flow A/B	0.738 LPM	0.752 LPM	0.745 LPM	0.758 LPM
Offset / Slope	0.7	0.993	0.7	1.029

Calibration Data

Dilution Flow Rate	Ozone Set Point	Calculated Concentration	Indicated Conc. (DAS)	Correction Factor
4997	0	0	0	N/A
5000	400	386	376	1.0266
5000	0	0	0	N/A
5000	400	386	386	1.0000
5000	200	195	194	1.0052
5000	100	95	95	1.0000
5000	0	0	0	N/A
			Sum of Least Squares	N/A
			New Correction Factor	1.0000

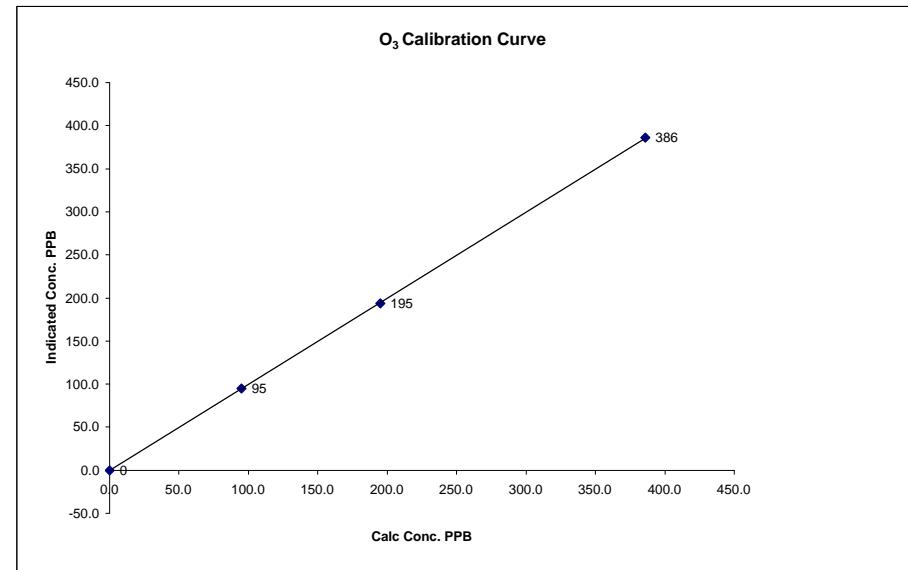
Before Calibration

Auto Zero	0.2	0.1
Auto Span	289.9	298.6
Sample Lines Connected		YES
Percent Change from Previous Calibration		-3.0%

Calibration Performed by: Shea Beaton

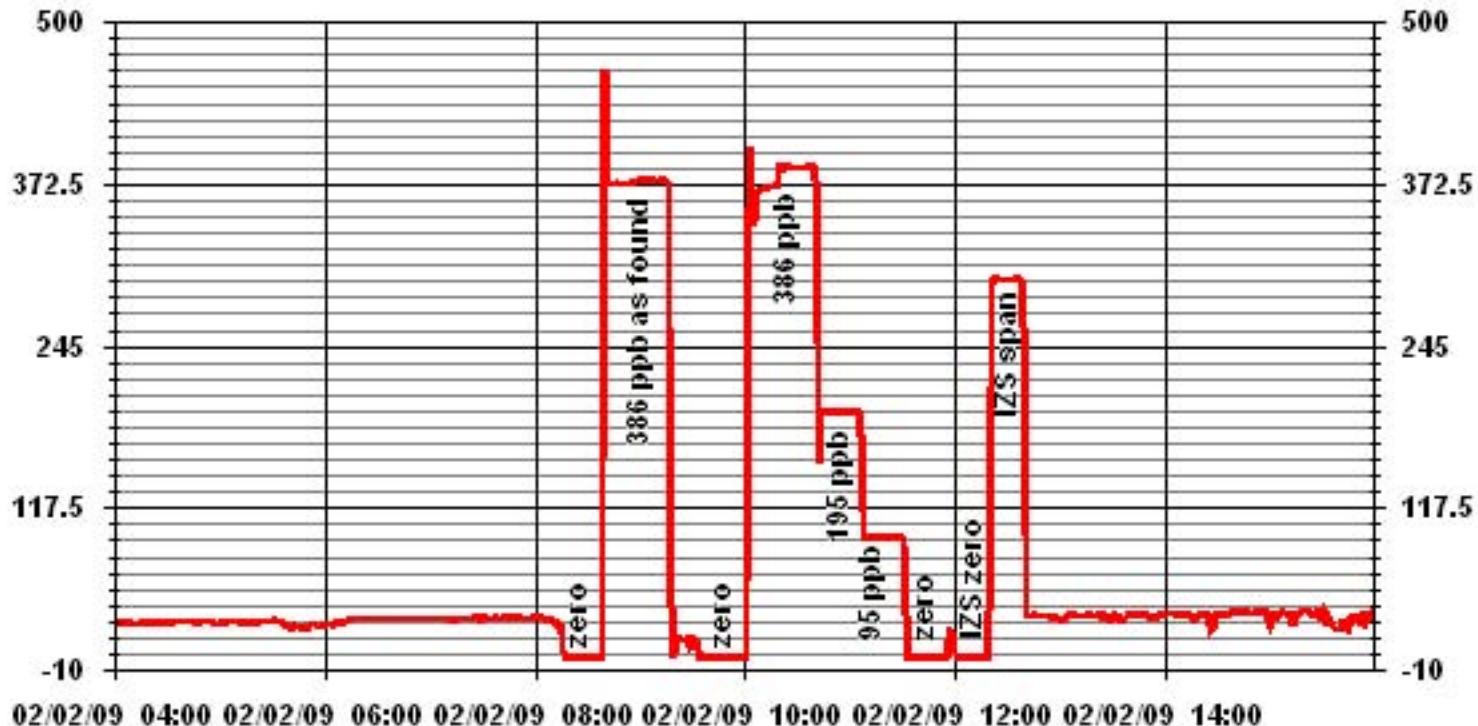
O₃ Calibration Curve

Calibration Date	02/02/2009
Company	Lakeland Industry & Community Association
Plant / Location	LICA 1 - Cold Lake South
Start Time (MST)	8:13
End Time (MST)	12:45
Calculated Conc. ppb	Indicated Response ppb
0	0
95	95
195	194
386	386
Correlation Factor	
n/a	
1.0000	
1.0052	
1.0000	
Correlation Coefficient (≥ 0.995)	0.999991
Slope (0.85 to 1.15)	0.999682
Intercept ($\pm 3\% F.S.$)	-0.196285



Notes: pressure =702.6 mmHg , Bench Lamp = 53.6, O3 Lamp = 67.7
Intensity; Cell A=91814, Cell B=77862

01 Minute Averages



O₃ Calibration Report

Station Information

Calibration Date	February 5, 2009	Previous Calibration	February 2, 2009
Company			
Plant / Location	LICA 1 - Cold Lake South		
Start Time (MST)	7:50	End Time (MST)	11:55
Reason:	Post Repair Calibration		
Barometric Pressure	709 mm Hg	Station Temperature	25 Deg C
DAS Output Voltage	0 - 10 Volts		

Equipment Information

Analyzer Make / Model:	TEI 49i	S/N :	700419951	Method:	Fluorescent
Calibrator Make / Model:	Environics 2000	S/N :	1991	Method:	GPT
DAS Make / Model:	ESC 8832	S/N :	263		

Analyzer Settings

Concentration Range	Before Calibration		After Calibration	
	0 - 500	ppb	0 - 500	ppb
Bench Temp/ Pressure	29.5	Deg C	28.9	Deg C
O ₃ Set Level	29%		29%	
Bench Lamp/O ₃ Lamp				
Sample Flow A/B	0.734 LPM	0.757 LPM	0.734 LPM	0.748 LPM
Offset / Slope	0.7	1.029	0.7	1.049

Calibration Data

Dilution Flow Rate	Ozone Set Point	Calculated Concentration	Indicated Conc. (DAS)	Correction Factor
5000	0	0	0	N/A
5000	400	386	380	1.0158
5000	0	0	0	N/A
5000	400	386	386	1.0000
5000	200	195	197	0.9898
5000	100	95	96	0.9896
5000	0	0	0	N/A
			Sum of Least Squares	N/A
			New Correction Factor	1.0000

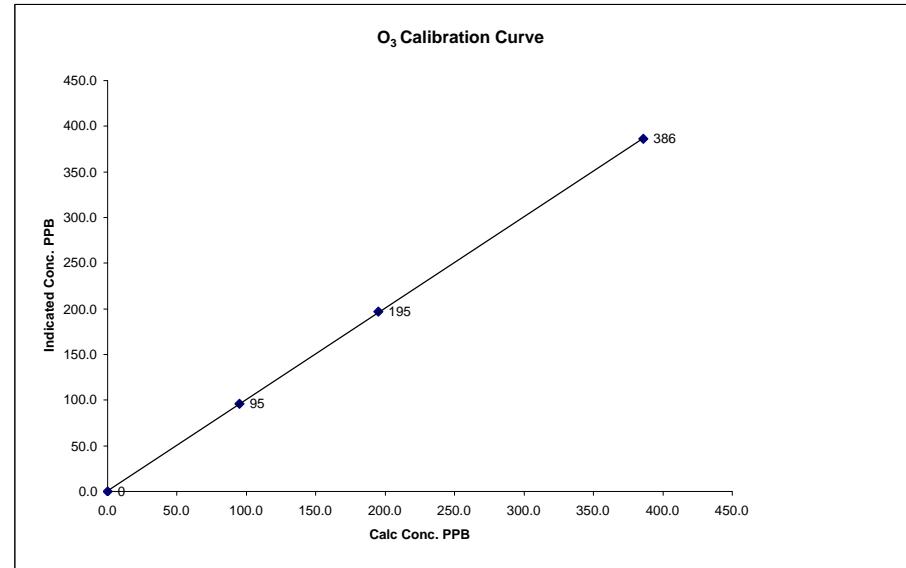
Before Calibration

Auto Zero	-0.1	-0.2
Auto Span	288.1	310.1
Sample Lines Connected		
Percent Change from Previous Calibration		

Calibration Performed by: Shea Beaton

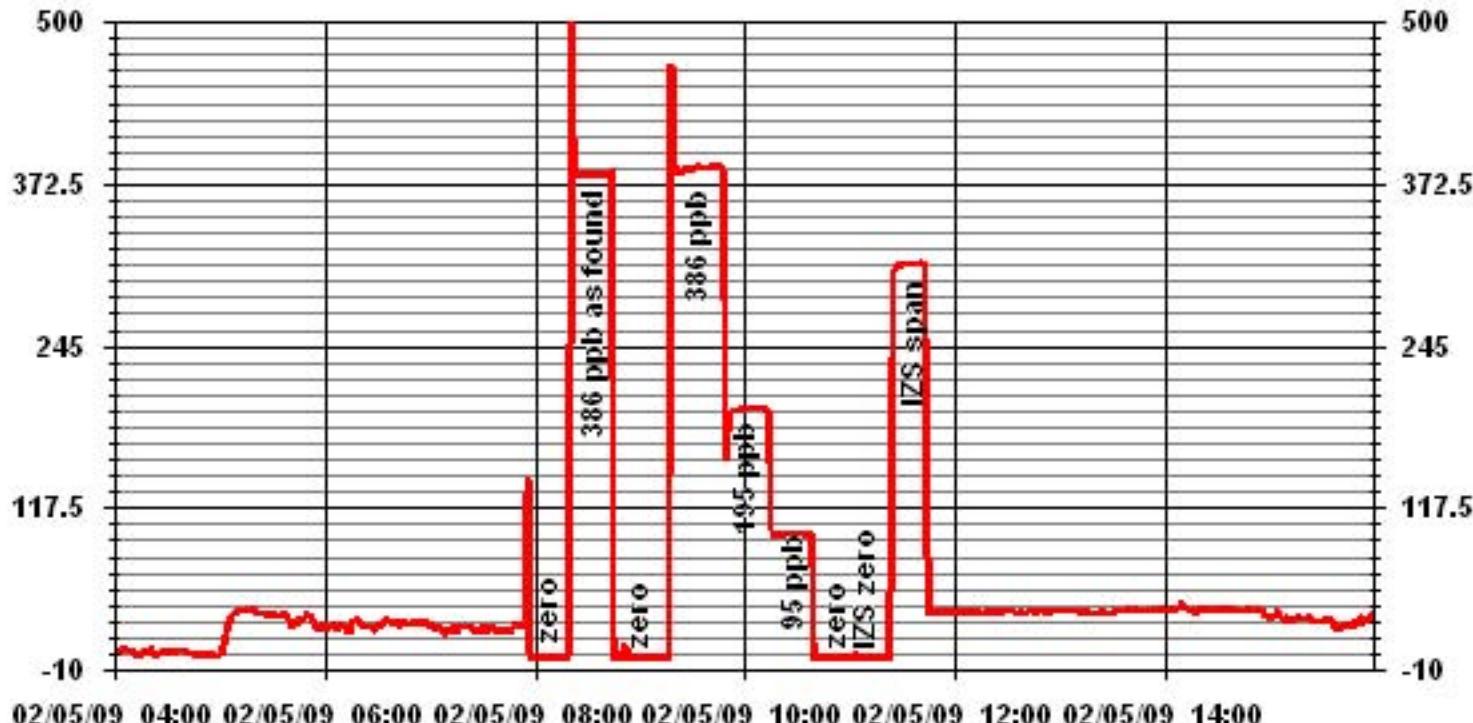
O₃ Calibration Curve

Calibration Date	February 5, 2009
Company	
Plant / Location	LICA 1 - Cold Lake South
Start Time (MST)	7:50
End Time (MST)	11:55
Calculated Conc. ppb	Indicated Response ppb
0	0
95	96
195	197
386	386
Correlation Factor	
n/a	
0.9896	
0.9898	
1.0000	
Correlation Coefficient (≥ 0.995)	0.999966
(0.85 to 1.15)	0.999731
Slope ($\pm 3\% F.S.$)	
Intercept	0.795451



Notes: pressure = 697.0 mmHg , Bench Lamp = 53.6, O3 Lamp = 67.7
Intensity; Cell A=91340, Cell B=77748

01 Minute Averages



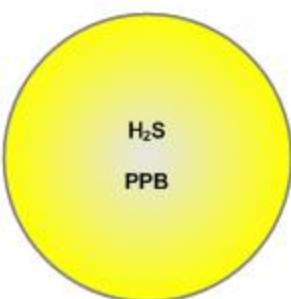
Passive Bubble Maps

Lakeland Industry & Community Association H₂S Passive Bubble Map

FEBRUARY 2009

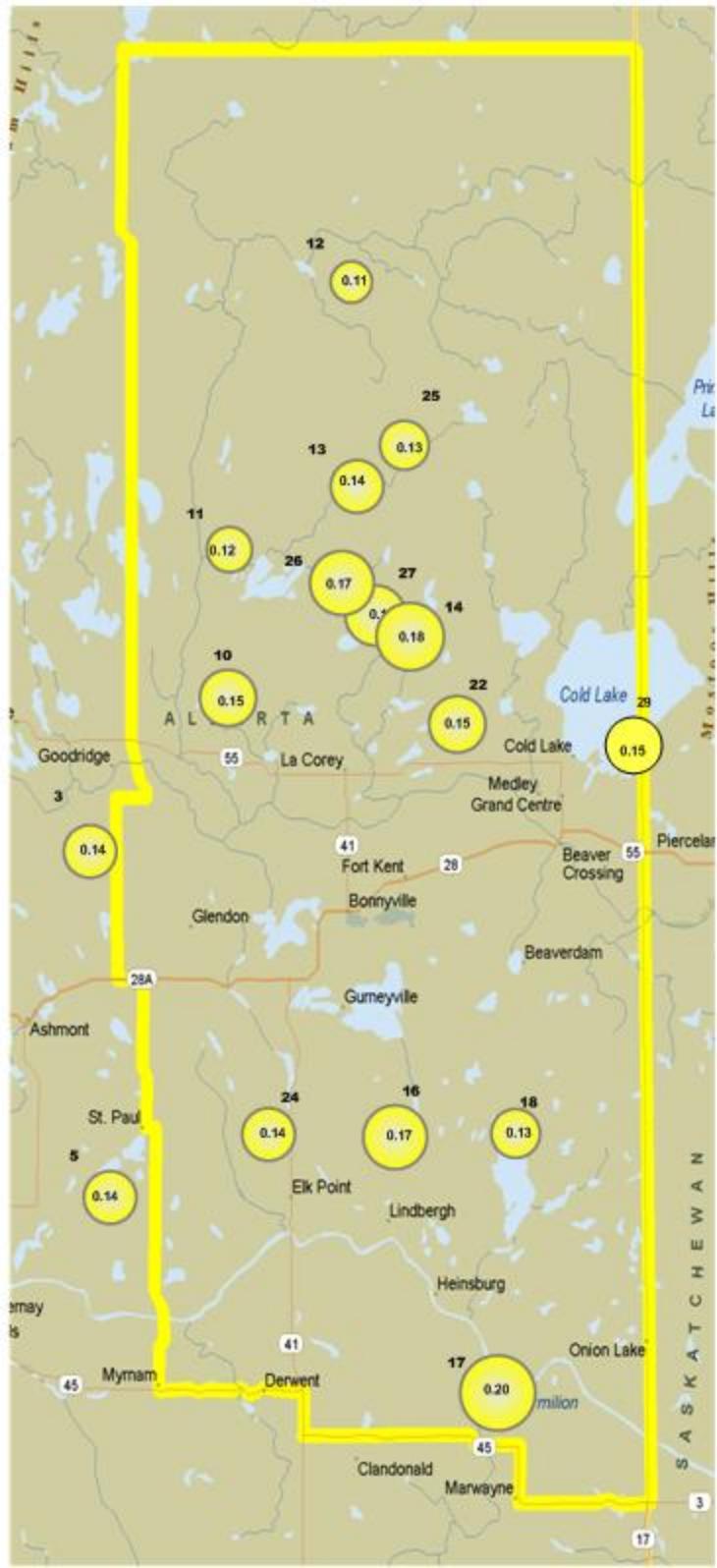
PASSIVE STATIONS

3 – Therien	0.14 PPB
5 – Lake Eliza	0.14 PPB
10 – La Corey	0.15 PPB
11 – Wolf Lake	0.12 PPB
12 – Foster Creek	0.11 PPB
13 – Primrose	0.14 PPB
14 – Maskwa	0.18 PPB
16 – Frog Lake	0.17 PPB
17 – Clear Range	0.20 PPB
18 – Fishing Lake	0.13 PPB
18A – Fishing Lake	0.13 PPB
22 – Cold Lake South	0.15 PPB
24 – Fort George	0.14 PPB
25 – Burnt Lake	0.13 PPB
26 – Mahihkan	0.17 PPB
27 – Hilda Lake	0.16 PPB
29 – Cold Lake South 2	0.15 PPB



Summary

Minimum : 0.11PPB –Foster Creek
Maximum: 0.20 PPB –Clear Range
Average: 0.15 PPB *Includes Duplicates



Lakeland Industry & Community Association NO₂ Passive Bubble Map

FEBRUARY 2009

PASSIVE STATIONS

2 – Sand River	2.2 PPB
3 – Therien	2.6 PPB
4 – Flat Lake	2.0 PPB
5 – Lake Eliza	2.8 PPB
6 – Telegraph Creek	3.9 PPB
8 – Muriel-Kehewin	2.0 PPB
9 – Dupre	2.8 PPB
10 – La Corey	4.3 PPB
11 – Wolf Lake	1.3 PPB
12 – Foster Creek	3.5 PPB
13 – Primrose	1.8 PPB
14 – Maskwa	3.2 PPB
15 – Ardmore	2.6 PPB
16 – Frog Lake	3.0 PPB
17 – Clear Range	3.6 PPB
18 – Fishing Lake	2.0 PPB
18A – Fishing Lake	1.9 PPB
19 – Beaverdam	1.6 PPB
22 – Cold Lake South	5.0 PPB
23 – Medley-Martineau	1.1 PPB
24 – Fort George	4.2 PPB
28 – Town of Bonnyville	9.2 PPB
29 – Cold Lake South 2	5.6 PPB
29A – Cold Lake South 2	5.3 PPB

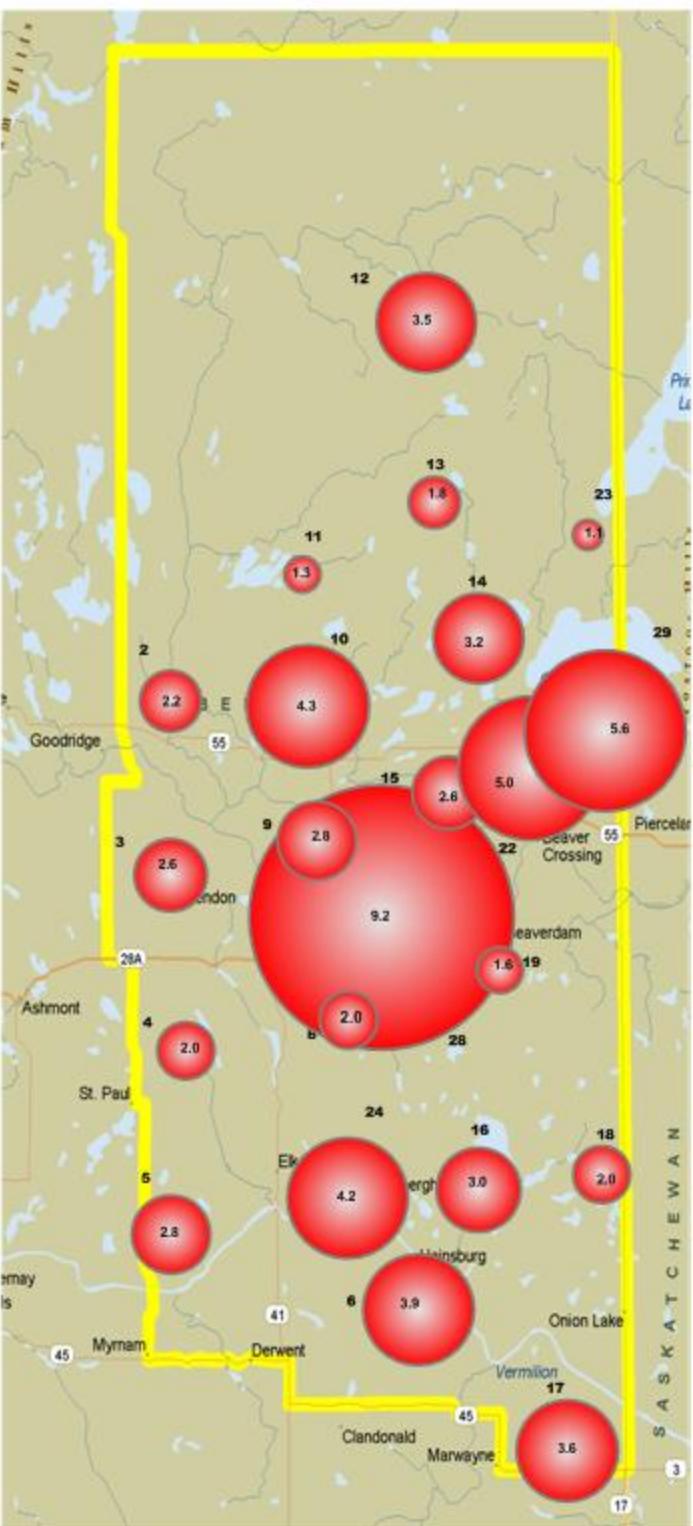


Summary

Minimum : 1.1 PPB – Medley-Martineau

Maximum: 9.2 PPB – Town of Bonnyville

Average: 3.2 PPB *Includes Duplicates



Lakeland Industry & Community Association O₃ Passive Bubble Map

FEBRUARY 2009

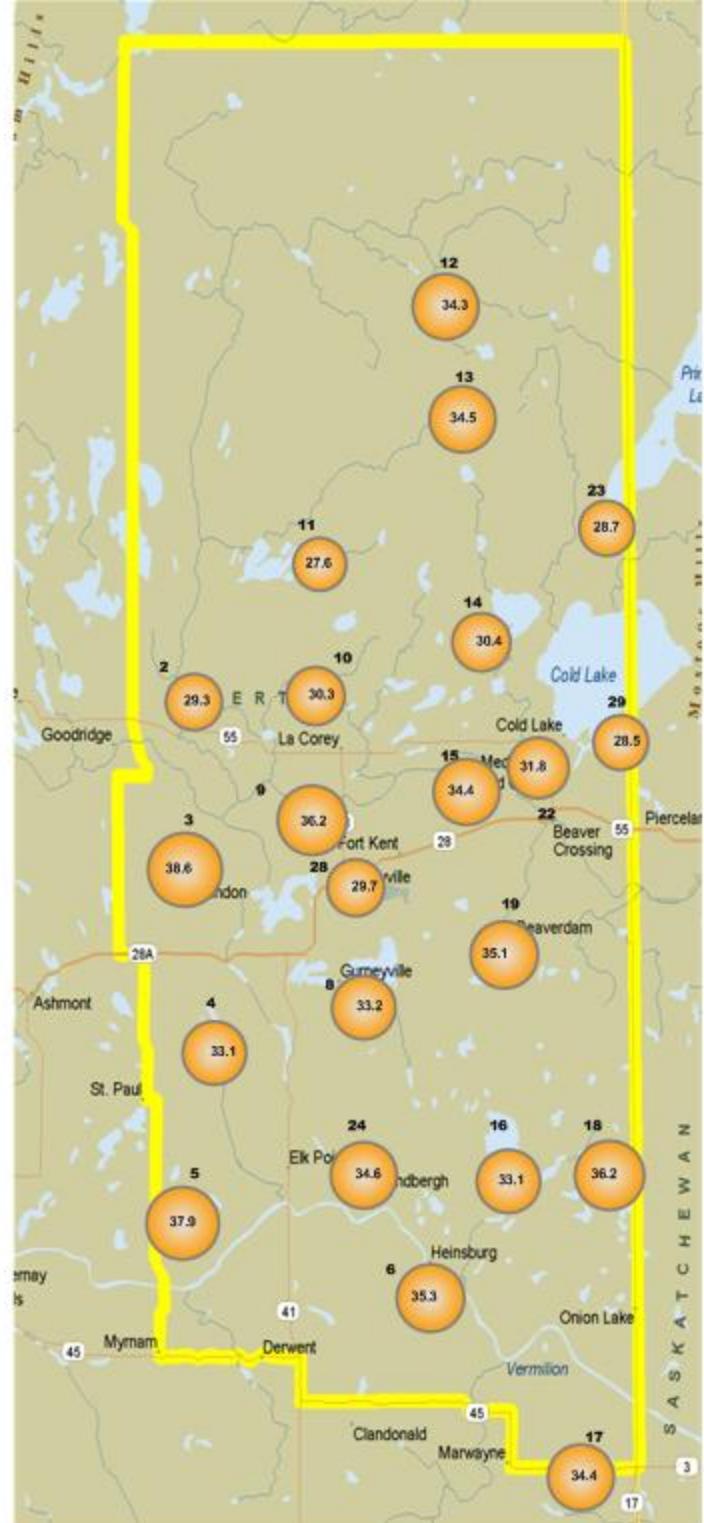
PASSIVE STATIONS

2 – Sand River	29.3 PPB
3 – Therien	38.6 PPB
4 – Flat Lake	33.1 PPB
5 – Lake Eliza	37.9 PPB
6 – Telegraph Creek	35.3 PPB
8 – Muriel-Kehewin	33.2 PPB
9 – Dupre	36.2 PPB
10 – La Corey	30.3 PPB
11 – Wolf Lake	27.6 PPB
12 – Foster Creek	34.3 PPB
13 – Primrose	34.5 PPB
14 – Maskwa	30.4 PPB
15 – Ardmore	34.4 PPB
16 – Frog Lake	33.1 PPB
17 – Clear Range	34.4 PPB
18 – Fishing Lake	36.2 PPB
18A – Fishing Lake	30.2 PPB
19 – Beaverdam	35.1 PPB
22 – Cold Lake South	31.8 PPB
23 – Medley-Martineau	28.7 PPB
24 – Fort George	34.6 PPB
28 – Town of Bonnyville	29.7 PPB
29 – Cold Lake South 2	28.5 PPB
29A – Cold Lake South 2	29.7 PPB



Summary

Minimum : 27.6 PPB –Wolf Lake
Maximum: 38.6 PPB –Therien
Average: 33.0 PPB *Includes Duplicates

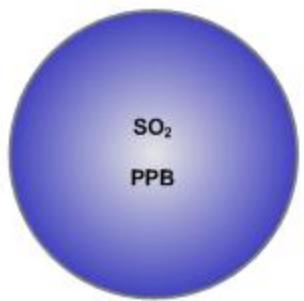


Lakeland Industry & Community Association SO₂ Passive Bubble Map

FEBRUARY 2008

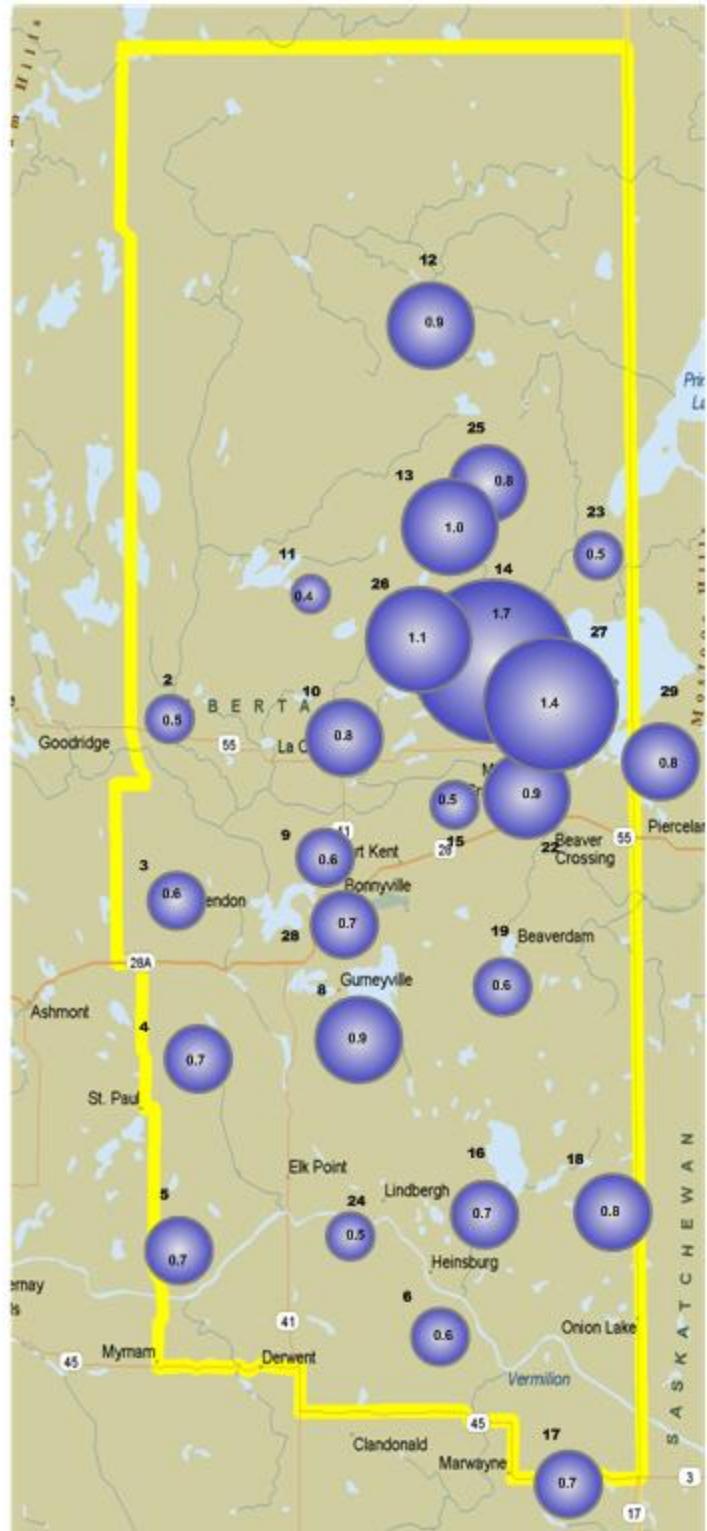
PASSIVE STATIONS

2 – Sand River	0.5 PPB
3 – Therien	0.6 PPB
4 – Flat Lake	0.7 PPB
5 – Lake Eliza	0.7 PPB
6 – Telegraph Creek	0.6 PPB
8 – Muriel-Kehewin	0.9 PPB
9 – Dupre	0.6 PPB
10 – La Corey	0.8 PPB
11 – Wolf Lake	0.4 PPB
12 – Foster Creek	0.9 PPB
13 – Primrose	1.0 PPB
14 – Maskwa	1.7 PPB
15 – Ardmore	0.5 PPB
16 – Frog Lake	0.7 PPB
17 – Clear Range	0.7 PPB
18 – Fishing Lake	0.8 PPB
18A – Fishing Lake	0.7 PPB
19 – Beaverdam	0.6 PPB
22 – Cold Lake South	0.9 PPB
23 – Medley-Martineau	0.5 PPB
24 – Fort George	0.5 PPB
25 – Burnt Lake	0.8 PPB
26 – Mahihkan	1.1 PPB
27 – Hilda Lake	1.4 PPB
28 – Town of Bonnyville	0.7 PPB
29 – Cold Lake South 2	0.8 PPB
29A – Cold Lake South 2	0.7 PPB



Summary

Minimum : 0.4 PPB – Wolf Lake
Maximum: 1.7 PPB – Maskwa
Average: 0.8 PPB *Includes Duplicates



Passive Network Laboratory Analysis

Attention: MICHAEL BISAGA

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION
PO BOX 8237
5006 - 50TH AVENUE
BONNYVILLE, AB
CANADA T9N 2J5

Report Date: 2009/03/20**CERTIFICATE OF ANALYSIS****MAXXAM JOB #: A909579****Received: 2009/03/04, 08:20**

Sample Matrix: Air

Samples Received: 27

Analyses	Quantity	Date Extracted	Date Analyzed	Laboratory Method	Analytical Method
H2S Passive Analysis 0	17	2009/03/19	2009/03/20		EDM SOP-0320
NO2 Passive Analysis 0	24	2009/03/17	2009/03/20		EDM SOP-0318
O3 Passive Analysis 0	24	2009/03/13	2009/03/20		EDM SOP-0317
SO2 Passive Analysis 0	27	2009/03/13	2009/03/20		EDM SOP-0319

* RPDs calculated using raw data. The rounding of final results may result in the apparent difference.

(1) The detection limit is based on a 30 day sampling period.

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.

LEVI MANCHAK,
Email:
Phone# (780) 378-8500

=====
Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. SCC and CALA have approved this reporting process and electronic report format.

Total cover pages: 1



Maxxam Job #: A909579
Report Date: 2009/03/20

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION
Client Project #: 2009/01/29 - 2009/02/28
Site Reference: LICA
Sampler Initials: SB

RESULTS OF CHEMICAL ANALYSES OF AIR

Maxxam ID	N93758	N93759	N93760	N93761			
Sampling Date	2009/01/29 07:15	2009/01/29 06:30	2009/01/30 12:05	2009/01/30 11:25			
Units	2 SIEBERT	3: THERIEN	4: FLAT LAKE	5: LAKE ELIZA	RDL	QC Batch	

Passive Monitoring							
Calculated H2S	ppb		0.14		0.14	0.02	2999800
Calculated NO2	ppb	2.2	2.6	2.0	2.8	0.1	2992400
Calculated O3	ppb	29.3	38.6	33.1	37.9	0.1	2986550
Calculated SO2	ppb	0.5	0.6	0.7	0.7	0.1	2988709
RDL = Reportable Detection Limit							

Maxxam ID	N93762	N93763	N93764	N93765			
Sampling Date	2009/01/30 10:10	2009/01/30 12:55	2009/01/29 16:50	2009/01/29 08:00			
Units	6: TELEGRAPH CREEK	8: KEHEWIN	9: NORTH BONNYVILLE	10: LACOREY	RDL	QC Batch	

Passive Monitoring							
Calculated H2S	ppb				0.15	0.02	2999800
Calculated NO2	ppb	3.9	2.0	2.8	4.3	0.1	2992400
Calculated O3	ppb	35.3	33.2	36.2	30.3	0.1	2986550
Calculated SO2	ppb	0.6	0.9	0.6	0.8	0.1	2988709
RDL = Reportable Detection Limit							

Maxxam ID	N93766	N93767	N93768	N93769			
Sampling Date	2009/01/29 08:40	2009/01/29 09:55	2009/01/29 11:30	2009/01/29 12:20			
Units	11: WOLF LAKE	12: FOSTER CREEK	13: BURNT LAKE	14: ESS CCPAD	RDL	QC Batch	

Passive Monitoring							
Calculated H2S	ppb	0.12	0.11	0.14	0.18	0.02	2999800
Calculated NO2	ppb	1.3	3.5	1.8	3.2	0.1	2992400
Calculated O3	ppb	27.6	34.3	34.5	30.4	0.1	2986550
Calculated SO2	ppb	0.4	0.9	1.0	1.7	0.1	2988712
RDL = Reportable Detection Limit							



Maxxam Job #: A909579
Report Date: 2009/03/20

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION
Client Project #: 2009/01/29 - 2009/02/28
Site Reference: LICA
Sampler Initials: SB

RESULTS OF CHEMICAL ANALYSES OF AIR

Maxxam ID		N93770	N93771	N93772	N93773		
Sampling Date		2009/01/29 16:15	2009/01/30 08:30	2009/01/30 09:15	2009/01/30 07:15		
	Units	15: ARDMORE	16: FROG LAKE	17: MABWAYNE	18: FISHING LAKE	RDL	QC Batch

Passive Monitoring							
Calculated H2S	ppb		0.17	0.20	0.13	0.02	2999800
Calculated NO2	ppb	2.6	3.0	3.6	2.0	0.1	2992400
Calculated O3	ppb	34.4	33.1	34.4	36.2	0.1	2986550
Calculated SO2	ppb	0.5	0.7	0.7	0.8	0.1	2988712
RDL = Reportable Detection Limit							

Maxxam ID		N93774	N93775	N93776	N93777		
Sampling Date		2009/01/30 06:35	2009/01/29 15:05	2009/01/29 14:10	2009/01/29 10:45		
	Units	19: BEAVER DAM	22: COLD LAKE	23: PRIMROSE	24: ELK POINT	RDL	QC Batch

Passive Monitoring							
Calculated H2S	ppb		0.15		0.14	0.02	2999800
Calculated NO2	ppb	1.6	5.0	1.1	4.2	0.1	2992400
Calculated O3	ppb	35.1	31.8	28.7	34.6	0.1	2986550
Calculated SO2	ppb	0.6	0.9	0.5	0.5	0.1	2988712
RDL = Reportable Detection Limit							

Maxxam ID		N93780		N93781	N93782		
Sampling Date		2009/01/29 11:10		2009/01/29 12:05	2009/01/29 12:15		
	Units	25: CNRL PRIM	QC Batch	26: ESSO AC	27: ESSO LW	RDL	QC Batch

Passive Monitoring							
Calculated H2S	ppb	0.13	2999800	0.17	0.16	0.02	2999806
Calculated SO2	ppb	0.8	2988712	1.1	1.4	0.1	2988712
RDL = Reportable Detection Limit							



Maxxam Job #: A909579

Report Date: 2009/03/20

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION

Client Project #: 2009/01/29 - 2009/02/28

Site Reference: LICA

Sampler Initials: SB

RESULTS OF CHEMICAL ANALYSES OF AIR

Maxxam ID		N93783	N93784	N93785	N93805		
Sampling Date		2009/01/30 13:30	2009/01/29 15:25	2009/01/30 07:15	2009/01/29 15:25		
	Units	28: BONNYVILLE	29: COLD LAKE	18A: FISHING LAKE DUP	29A: COLD LAKE DUP	RDL	QC Batch

Passive Monitoring							
Calculated H2S	ppb		0.15	0.13		0.02	2999806
Calculated NO2	ppb	9.2	5.6	1.9	5.3	0.1	2992400
Calculated O3	ppb	29.8	28.5	30.2	29.7	0.1	2986564
Calculated SO2	ppb	0.7	0.8	0.7	0.7	0.1	2988712

RDL = Reportable Detection Limit



Maxxam Job #: A909579
Report Date: 2009/03/20

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION
Client Project #: 2009/01/29 - 2009/02/28
Site Reference: LICA
Sampler Initials: SB

General Comments

Results relate only to the items tested.

Quality Assurance Report
 Maxxam Job Number: PA909579

QA/QC Batch Num Init	QC Type	Parameter	Date Analyzed yyyy/mm/dd	Value	Recovery	Units	QC Limits
2986550 OZ	Calibration Check	Calculated O3	2009/03/13	99	%	91 - 107	
	SPIKE	Calculated O3	2009/03/13	101	%	N/A	
	BLANK	Calculated O3	2009/03/13	<0.1		ppb	
2986564 OZ	Calibration Check	Calculated O3	2009/03/13	99	%	91 - 107	
	SPIKE	Calculated O3	2009/03/13	101	%	N/A	
	BLANK	Calculated O3	2009/03/13	<0.1		ppb	
2988709 DF4	Calibration Check	Calculated SO2	2009/03/13	100	%	95 - 105	
	SPIKE	Calculated SO2	2009/03/13	99	%	N/A	
	BLANK	Calculated SO2	2009/03/13	<0.1		ppb	
2988712 DF4	Calibration Check	Calculated SO2	2009/03/13	100	%	95 - 105	
	SPIKE	Calculated SO2	2009/03/13	99	%	N/A	
	BLANK	Calculated SO2	2009/03/13	<0.1		ppb	
2992400 DF4	Calibration Check	Calculated NO2	2009/03/17	103	%	76 - 118	
	SPIKE	Calculated NO2	2009/03/17	98	%	N/A	
	BLANK	Calculated NO2	2009/03/17	<0.1		ppb	
2999800 TM5	Calibration Check	Calculated H2S	2009/03/19	102	%	80 - 120	
	SPIKE	Calculated H2S	2009/03/19	99	%	N/A	
2999806 TM5	Calibration Check	Calculated H2S	2009/03/19	102	%	80 - 120	
	SPIKE	Calculated H2S	2009/03/19	99	%	N/A	

N/A = Not Applicable

Maxxam Analytics International Corporation o/a Maxxam Analytics Edmonton: 9331 - 48th Street T6B 2R4 Telephone(780) 468-3500 FAX(780) 466-3332

Passive Field Data

Field Notes

SAMPLER	SITE	ID	START		END		NOTES
			DATE	TIME	DATE	TIME	
SO ₂ /NO ₂ /O ₃		2	01/29/2009	07:15	02/28/2009	07:05	
H ₂ S/SO ₂ /NO ₂ /O ₃		3	01/29/2009	06:30	02/28/2009	06:25	
SO ₂ /NO ₂ /O ₃		4	01/30/2009	12:05	03/01/2009	12:40	
H ₂ S/SO ₂ /NO ₂ /O ₃		5	01/30/2009	11:25	03/01/2009	12:00	
SO ₂ /NO ₂ /O ₃		6	01/30/2009	10:10	03/01/2009	10:45	
SO ₂ /NO ₂ /O ₃		8	01/30/2009	12:55	03/01/2009	13:30	
SO ₂ /NO ₂ /O ₃		9	01/29/2008	16:50	02/28/2009	15:35	
H ₂ S/SO ₂ /NO ₂ /O ₃		10	01/30/2009	08:00	02/28/2009	07:55	
H ₂ S/SO ₂ /NO ₂ /O ₃		11	01/29/2009	08:40	02/28/2009	07:30	
H ₂ S/SO ₂ /NO ₂ /O ₃		12	01/29/2009	09:55	02/28/2009	09:45	
H ₂ S/SO ₂ /NO ₂ /O ₃		13	01/29/2009	11:30	02/28/2009	11:10	
H ₂ S/SO ₂ /NO ₂ /O ₃		14	01/29/2009	12:20	02/28/2009	12:00	
SO ₂ /NO ₂ /O ₃		15	01/29/2009	16:15	02/28/2009	15:05	
H ₂ S/SO ₂ /NO ₂ /O ₃		16	01/30/2009	08:30	03/01/2009	08:45	
H ₂ S/SO ₂ /NO ₂ /O ₃		17	01/30/2009	09:15	03/01/2009	09:35	
H ₂ S/SO ₂ /NO ₂ /O ₃		18	01/30/2009	07:45	03/01/2009	08:00	
SO ₂ /NO ₂ /O ₃		19	01/30/2009	06:35	03/01/2009	06:55	
H ₂ S/SO ₂ /NO ₂ /O ₃		22	01/29/2009	15:05	02/28/2009	14:05	
SO ₂ /NO ₂ /O ₃		23	01/29/2009	14:10	02/28/2009	13:15	
H ₂ S/SO ₂ /NO ₂ /O ₃		24	01/30/2009	10:45	03/01/2009	11:20	
H ₂ S/SO ₂		25	01/29/2009	11:10	02/28/2009	10:50	
H ₂ S/SO ₂		26	01/29/2009	12:05	02/28/2009	11:45	
H ₂ S/SO ₂		27	01/29/2009	12:45	02/28/2009	12:20	
SO ₂ /NO ₂ /O ₃		28	01/30/2009	13:30	03/01/2009	14:15	
H ₂ S/SO ₂ /NO ₂ /O ₃		29	01/29/2009	15:25	02/28/2009	14:15	
H ₂ S/SO ₂ /NO ₂ /O ₃		18A	01/29/2009	12:20	03/01/2009	08:00	
H ₂ S/SO ₂ /NO ₂ /O ₃		29A	01/29/2009	15:05	02/28/2009	14:15	