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March 15, 2014

RE: 2013 Annual Ambient Air Monitoring Reports

Attached are the annual ambient air monitoring reports for the LICA Airshed Zone's Cold Lake South, Maskwa, St. Lina, and Elk Point continuous stations. In addition, there are also summaries for the passive monitoring network and speciated VOC and PAH sampling programs.

Should you have any questions, please don't hesitate to contact me directly at (780) 266-7068.

Respectfully,

Michael Bisaga

Airshed Program Manager Lakeland Industry and Community Association

cc (email): LICA Office

Lakeland Industry & Community Association

Cold Lake Monitoring Site

Ambient Air Monitoring Annual Data Report

For 2013

Prepared By:



April 15, 2014

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Lakeland Industry & Community Association Ambient Air Monitoring

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Continuous N		%
• Annua	al Summaries, Graphs & Wind Roses	19
0	Sulphur Dioxide	18
0	Total Reduced Sulphur	1,
0	Total Hydrocarbons	2(
0		'\$
0	3	3*
0	Nitric Oxide	48
0	Oxides of Nitrogen	4,
0	Ozone	5(
0	Ambient Temperature	* \$
0		6'
0	Vector Wind Speed	6*
Passive Moni	toring Annual Summaries	+\$
0	Sulphur Dioxide	7%
0	Hydrogen Sulphide	7'
0	Nitrogen Dioxide	7)
0	Ozone	7+

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Introduction

The following Ambient Air Monitoring report was prepared for:

Mr. Mike Bisaga
Lakeland Industry & Community Association
Box 8237
5107W - 50 Street
Bonnyville, Alberta
T9N 2J5

Monitoring Location: Cold Lake South

Data Period: January 2013 to December 2013

The annual ambient data report:

• Prepared by Ernestine Tangang

• Reviewed by Lily Lin

The annual analytical report for passive monitoring: Authorized by Levi Manchak

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Calibration Procedure

The following calibration procedure applies to all calibrations conducted at the Lakeland Industry & Community Association Air Monitoring Station.

Calibration gas concentrations are generated using a dynamic mass flow controlled calibrator. EPA Protocol one gases are diluted with zero air generated on site. The Mass Flow Controllers in the calibrator are referenced using an NIST traceable flow meter once per month. All listed flows are reported as corrected to Standard Temperature and Pressure (STP).

Generated zero gas is introduced to the analyzer first. Three concentrations of calibration gas are then generated in order to introduce points at approximately 50-80%, 25-40% & 10-20% of the analyzer's full-scale range. An auto zero and span are then performed to validate the daily zero and span values recorded to the next multi-point calibration.

All indicated concentrations are taken from the ESC data logger used to collect the data for monthly reporting.

Conformance of each calibration to Alberta Environment regulations is outlined in the individual calibration reports. The slope and correlation coefficient are derived from the calculated and indicated analyzer responses. The percent change is calculated using the previous calibration correction factor and the current correction factor before adjustment. The calibration conforms to the procedure outlined in the *Air Monitoring Directive*, *Appendix A-10*, *Section 1.6*.

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AQM STATION - LICA - COLD LAKE SOUTH

A trailer audit was performed by Alberta Environment on August 20th, 2013.

Sulphur Dioxide (PPB)

- Analyzer make / model Thermo 43i, S/N: 806528242
 - ❖ The hourly data between March 1st at hour 14 and hour 23 is missing: reason unknown.
 - ❖ Maintenance on the pump cabinet for better exhausting was performed on December 4th. This maintenance did not affect hourly data, but hourly maximum data between hour 14 and hour 20 were invalidated to ensure data quality.

Total Reduced Sulphur (PPB)

- Analyzer make / model –TEI 450i, S/N: 812728560
- Converter CD NOVA CDN 101, S/N: 250
 - On February 14th, the as found points check result showed -31.3% differences from the last calibration check on January 31st. Troubleshooting was performed on February 14th. 327 hours of data were discarded due to this event.
 - An additional scrubber material was installed on the thermal oxidizer on May 29th to prevent data lose caused by a scrubber material failure in the future.
- Maintenance on the pump cabinet for better exhausting was performed on December 4th. This maintenance did not affect hourly data, but hourly maximum data between hour 14 and hour 20 were invalidated to ensure data quality.
 Ozone (PPB)
- Analyzer make / model Thermo 49i, S/N: 700419951
 - ❖ The one-minute data showed an up-down trend (within 5 ppb range) on April 10th around hour 15. No issue can be identified and the analyzer passed the 3-points calibration requirement on April 11th.
 - The sample pump was rebuilt on May 15th.
 - ❖ The hourly maximum data collected on September 9th at hour 10 was invalidated as less than 100% of the data for the hour was collected, reason unknown.
 - ❖ Maintenance on the pump cabinet for better exhausting was performed on December 4th. This maintenance did not affect hourly data, but hourly maximum data between hour 14 and hour 20 were invalidated to ensure data quality.

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AQM STATION - LICA - COLD LAKE SOUTH

Total Hydrocarbon (PPM)

- Analyzer make / model -TECO 51C-LT, S/N: 427408718, TECO 51C-LT, S/N: 51CLT-77021-384
 - During the site visit on February 11th, it was noticed that the sample tube was not connected to the manifold system properly. The tube was reconnected to the manifold system on February 12th. All tubing was thoroughly inspected on January 31st, and since the pattern for the hourly data graphs for THC and NOx matched for most of the month, Maxxam Analytics is confident that the data between January 31st and February 11th at hour 11 was valid. Data between February 11th at hour 12 (the time our tech was working on the VOC sampler at the station) and February 12th at hour 7 were considered invalid and was discarded. Twenty hours of data were invalidated.
 - ❖ The analyzer flamed out on March 30th at hour 7 due to running out the Hydrogen gas. The gas cylinder was replaced and the analyzer was re-lit on March 30th at hour 16. 10 hours of data were invalidated due to this event.
 - The analyzer spanned outside -10% of the limited range on April 5th. The analyzer failed the as found points check on April 9th due to the sample pump failure. Performed troubleshooting on April 9th. A post repair calibration was performed on April 11th. Due to this issue, data was invalidated back to the last good calibration, which was April 4th. A total of 113 hours of data was invalidated.
 - ❖ The analyzer spanned high on August 30th due to sample pump failure. The pump failed during the hour 8 on August 29. The pump was rebuilt on August 30th. 26 hours of data were invalidated between August 29th at hour 8 and August 30th at hour 9.
 - The analyzer failed on November 28th during hour 22nd. During the site visit on December 4th, it was found that the analyzer was unresponsive. The analyzer was replaced to another TECO51C analyzer. A total of 131 hours of data was invalidated due to this event. Another 3-point calibration was performed on December 13th to ensure the analyzer's functionality. The analyzer responded. However, the analyzer kept spanning low after the replacement was installed due to issues from the valve for the zero/span system. An orifice was installed ahead of the zero port to improve the issue on December 19th. Maintenance on the pump cabinet for better exhausting was performed on December 4th. This maintenance did not affect hourly data, but hourly maximum data between hour 14 and hour 20 were invalidated to ensure data quality.

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AQM STATION – LICA – COLD LAKE SOUTH

Nitrogen Dioxide (PPB)

- Analyzer make / model TECO 42C, S/N: 427408716
 - ❖ Maintenance on the pump cabinet for better exhausting was performed on December 4th. This maintenance did not affect hourly data, but hourly maximum data between hour 14 and hour 20 were invalidated to ensure data quality. Some daily span results went above the +10% of the limited range. The cell battery was changed and the pump in the ML calibrator for the span oven was rebuilt on December 19th.

Particulate Matter 2.5 (ug/m³)

- Analyzer make / model –TEOM1405F, S/N: 1405A201620804
 - ❖ Fifteen hours of data were invalidated in January as the data were below –3 ug/m3.
 - ❖ Forty-two hours of data were invalidated in February as the data were below –3 ug/m3.
 - ❖ Twenty hours of data were invalidated in March as the data were below –3 ug/m3.
 - ❖ Twenty-seven hours of data were invalidated in April as the data were below –3 ug/m3.
 - ❖ Twenty-nine hours of data were invalidated in May as the data were below –3 ug/m3.
 - ❖ Two hours of data were invalidated in June as the data were below –3 ug/m3.
 - ❖ Sixteen hours of data were invalidated in July as the data were below –3 ug/m3.
 - ❖ Thirteen hours of data were invalidated in August as the data were below –3 ug/m3.
 - ❖ The sample pump for the Teom unit was rebuilt on September 18th. Thirty hours of data were invalidated as the data were below –3 ug/m3.
 - ❖ It was noticed that the unit started recording many negative hourly readings. The switch valve was cleaned on October 10th. Ninety-five hours of data were invalidated as the data were below –3 ug/m3. AESRD Ref # 277547.
 - ❖ Sixty hours of data were invalidated in November as the data were below –3 ug/m3.
 - ❖ Seventy-two hours of data were invalidated in December as the data were below −3 ug/m3.

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AQM STATION - LICA - COLD LAKE

Vector Wind Speed (KPH) & Vector Wind Direction (DEG)

- System make / model –RM Young, S/N: 46553 replaced to MetOne, S/N: F1644
 - On May 29th, the RM Young wind system, Maxxam supplied, was removed following a removal calibration, and the MetOne wind system, LICA supplied, was installed. The MetOne wind system was removed from the trailer for the 2-Year manufacturer calibration/maintenance.
 - ♣ Hourly data between hour 17 on November 5th and hour 11 on November 11th, hour 12 on November 22nd and hour 10 on November 23rd, and hour 23 on November 25th and hour 0 on November 27th were invalidated as the wind system was frozen. A totally of 69 hours of data was invalidated due to these three events.
 - ♣ Hourly data between hour 18 on December 3rd and hour 11 on December 4th were invalidated as the wind system was frozen. A totally of 18 hours of data was invalidated.

Relative Humidity (PERCENT)

• System make / model - Rotronic Hygroclip-S3 No operational issue was observed during the year.

Ambient Temperature (DEGC)

- System make / model Rotronic Hygroclip-S3
 - ❖ No operational issues observed during the year.

Trailer Temperature (DEGC)

- System make / model R&R 61
 - ❖ The filter for the Brad AC unit was changed on June 5th.
 - No operational issues observed during the year.

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AQM STATION - LICA - COLD LAKE SOUTH

Trailer

❖ A field camera was installed and mounted on the wind tower on May 15th.

Passive Network

- ❖ In January, all samples installed at site #11 were not changed, as the access to the samplers was blocked by snow.
- ❖ In February, the samplers installed at site #2 had been removed and all samples were missing. All samples installed at site #11 were not changed, as the access to the samplers was blocked by snow.
- ❖ In March, the samplers installed at site #2 had been removed and all samples were missing. All samples installed at site #11 were not changed, as the access to the samplers was blocked by snow.
- ❖ In July, the samplers installed at site #2 had been removed and all samples were missing. The SO2 sample at site #23 was damaged.
- ❖ In December, no sample change out was done at site #11 as the access to the site was blocked by snow. SO2 Duplicate for site #19 and site #23 and O3 duplicate for site #19 are missing.
- ❖ No Sample had been collected from site #2 since February 2013 as the samplers installed at site #2 had been removed.

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Continuous Monitoring

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Annual Summaries, Graphs & Wind Roses

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Sulphur Dioxide

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Current Date : 02/12/14 Current Time : 16:46

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logge	er Id : 01	Parameter	r : SO2_	Units	: PPB
	Readings	Valid Readings	Min	Max	Mean	
January	744	708	0	4	1	
February	672	638	0	4	1	
March	744	696	0	4	1	
April	720	684	0	4	0	
May	744	709	0	2	0	
June	720	683	0	2	0	
July	744	706	0	2	0	
August	744	705	0	2	0	
September	720	682	0	2	0	
October	744	706	0	2	0	
November	720	685	0	2	0	
December	744	704	0	4	0	
Yearly Total	8760	8306	0	4	0	

SO₂ Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA lant LocationCOLD LAKE SOUTH

Month	Valid Readings* Hours	Operational Time (%)		% Readir		24-Hour Averages Above	Hourly Readings Above	SO2 ppm Monthly				
	Tiours		≤ 0.02 ppm	Guidelines	Guidelines	Average						
January	708	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
February	638	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
March	696	98.5	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
April	684	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
May	709	99.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
June	683	99.7	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
July	706	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
August	705	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
September	682	99.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
October	706	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
November	685	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
December	704	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00	
C - Concent	C - Concentration Annual Average											

^{*} Valid readings - does not include calibration hours and downtime hours

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SO₂ Peak Reading of One Hour Averages for 2013

Plant Operator: LICA lant Locatio COLD LAKE SOUTH

ANNUAL PEAK

Month	SO2 ppb Peak Reading
January	4
February	4
March	4
April	4
May	2
June	2
July	2
August	2
September	2
October	2
November	2
December	4

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LICA SO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : SO2_ Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	2.56	4.57	6.15	4.54	6.48	5.90	12.79	4.21	2.61	2.92	5.96	13.18	11.00	7.03	5.87	4.15	100.00
<	60	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	110	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	170	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.56	4.57	6.15	4.54	6.48	5.90	12.79	4.21	2.61	2.92	5.96	13.18	11.00	7.03	5.87	4.15	

Calm : .00 %

Total # Operational Hours : 8215

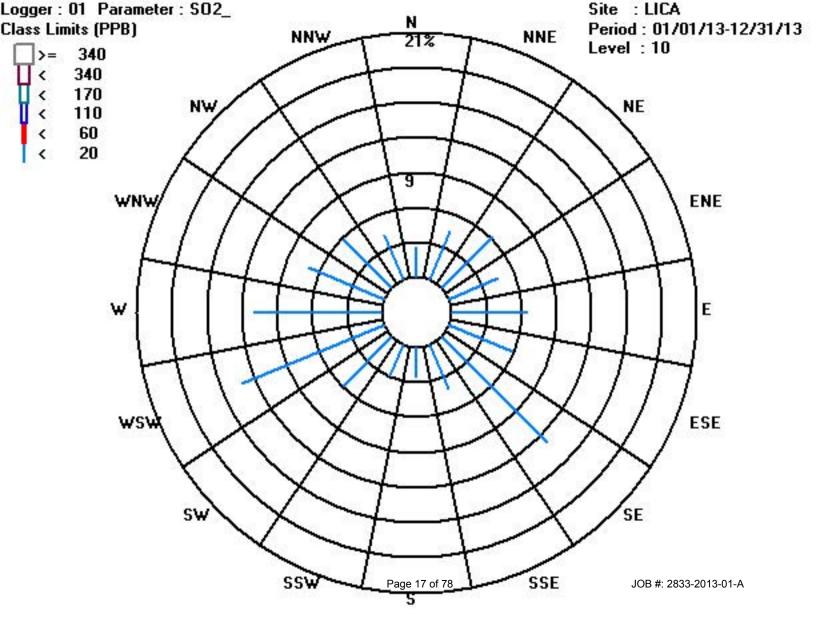
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	211	376	506	373	533	485	1051	346	215	240	490	1083	904	578	483	341	8215
<	60																	
<	110																	
<	170																	
<	340																	
>=	340																	
	Totals	211	376	506	373	533	485	1051	346	215	240	490	1083	904	578	483	341	

Calm : .00 %

Total # Operational Hours: 8215



Total Reduced Sulphur

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Current Date : 02/12/14 Current Time : 16:46

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logge	er Id : 01	Parameter	r : TRS_	Units :	PPB
	Readings	Valid Readings	Min	Max	Mean	
January	744	698	0	0	0	
February	360	313	0	1	0	
March	744	702	0	0	0	
April	720	681	0	0	0	
May	744	700	0	1	0	
June	720	683	0	1	0	
July	744	704	0	6	0	
August	744	704	0	4	0	
September	720	680	0	3	0	
October	744	706	0	1	0	
November	720	684	0	0	0	
December	744	706	0	0	0	
Yearly Total	8448	7961	0	6	0	

TRS Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator:	LICA	Plant Location:	Cold Lake South

Month	Number of	Operational	9	6 Readings in Concent	tration Range (ppb TR	S)	TRS ppb Monthly			
WOTHT	Readings	Time (%)	0 to 3 ppb	4 to 10 ppb	11 to 50 ppb	>50 ppb	Average			
January	698	99.5	100.0%	0.0%	0.0%	0.0%	0.00			
February	313	51.2	100.0%	0.0%	0.0%	0.0%	0.00			
March	702	99.9	100.0%	0.0%	0.0%	0.0%	0.00			
April	681	100.0	100.0%	0.0%	0.0%	0.0%	0.00			
May	700	99.9	100.0%	0.0%	0.0%	0.0%	0.02			
June	683	99.7	100.0%	0.0%	0.0%	0.0%	0.15			
July	704	100.0	100.0%	0.0%	0.0%	0.0%	0.12			
August	704	100.0	100.0%	0.0%	0.0%	0.0%	0.35			
September	680	99.9	100.0%	0.0%	0.0%	0.0%	0.38			
October	706	100.0	100.0%	0.0%	0.0%	0.0%	0.00			
November	684	100.0	100.0%	0.0%	0.0%	0.0%	0.00			
December	706	99.9	100.0%	0.0%	0.0%	0.0%	0.00			
* Valid readings do not include daily and monthly calibration hours and downtime hours Annual Average 0.09										

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TRS Peak Reading of One Hour Averages for 2013

Plant Operator: LICA Plant	nt Location: Cold Lake South
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Month	TRS ppb Peak Reading
January	0
February	1
March	0
April	0
May	1
June	1
July	6
August	4
September	3
October	1
November	0
December	0
ANNUAL PEAK	6

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LICA TRS_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : TRS_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	2.53	4.64	6.33	4.63	6.24	5.96	13.02	4.26	2.57	2.94	6.02	13.08	10.84	7.01	5.82	3.94	99.92
<	10	.00	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.02	.01	.02	.00	.00	.07
<	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.53	4.64	6.33	4.63	6.24	5.96	13.03	4.26	2.57	2.94	6.02	13.11	10.85	7.04	5.82	3.94	

Calm : .00 %

Total # Operational Hours: 7878

Distribution By Samples

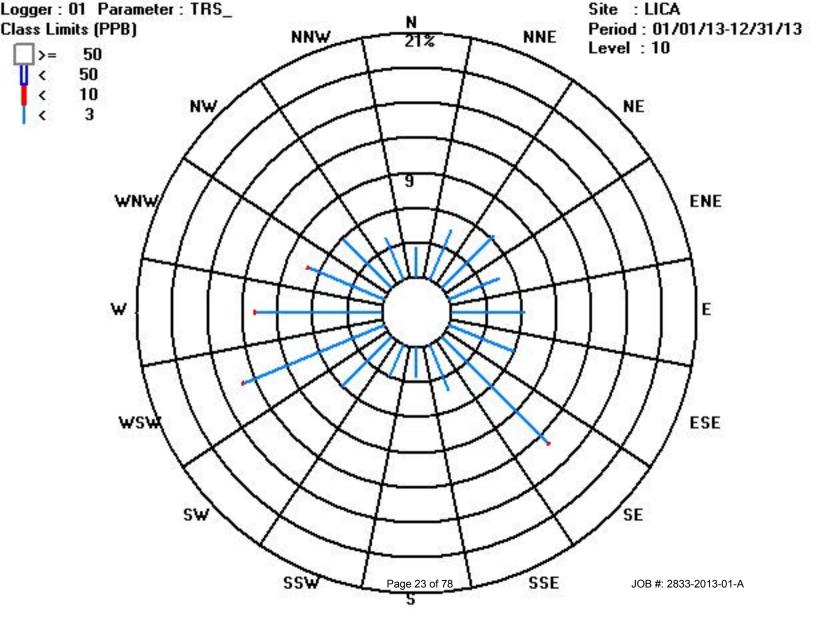
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	200	366	499	365	492	470	1026	336	203	232	475	1031	854	553	459	311	7872
<	10							1					2	1	2			6
<	50																	
>=	50																	
	Totals	200	366	499	365	492	470	1027	336	203	232	475	1033	855	555	459	311	

Calm : .00 %

Total # Operational Hours : 7878

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Total Hydrocarbons

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Current Date : 02/12/14 Current Time : 16:47

Yearly Total

8544

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logg	er Id : 01	Paramete:	r : THC	Units	: PPM
	Readings	Valid Readings	Min	Max	Mean	
January	744	702	1.9	4.3	2.5	
February	672	617	1.6	3.7	2.3	
March	744	694	1.5	4.2	2.2	
April	624	566	1.5	3	2	
May	744	708	1.8	12.9	2.1	
June	720	686	1.9	3.4	2.1	
July	744	707	1.7	3.9	2.2	
August	744	676	1.8	3.6	2.3	
September	720	683	1.5	4.6	2.3	
October	744	707	1.7	5.2	2.3	
November	672	636	1.9	4.9	2.6	
December	672	613	1.7	4.3	2.3	

7995 1.5 12.9 2.3

THC Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator:	LICA	Plant Location:	COLD LAKE SOUTH
• • • • • • • • • • • • • • • •		= 0 0 0 0	

Month	Number of	Operational	%	Readings in Concent	ration Range (ppm Th	IC)	THC ppm Monthly			
MOHIH	Readings	Time (%)	0 to 3 ppm	4 to 10 ppm	11 to 50 ppm	>50 ppm	Average			
January	702	99.9	82.5%	17.5%	0.0%	0.0%	2.52			
February	617	96.9	93.8%	6.2%	0.0%	0.0%	2.25			
March	694	98.5	95.0%	5.0%	0.0%	0.0%	2.24			
April	566	84.2	99.5%	0.5%	0.0%	0.0%	2.04			
May	708	99.9	98.7%	1.1%	0.1%	0.0%	2.13			
June	686	100.0	98.5%	1.5%	0.0%	0.0%	2.12			
July	707	100.0	95.0%	5.0%	0.0%	0.0%	2.21			
August	676	96.4	93.5%	6.5%	0.0%	0.0%	2.29			
September	683	99.7	92.7%	7.3%	0.0%	0.0%	2.28			
October	707	99.9	93.4%	6.6%	0.0%	0.0%	2.29			
November	636	93.1	72.8%	27.2%	0.0%	0.0%	2.64			
December	613	88.2	94.9%	5.1%	0.0%	0.0%	2.26			
* Valid readi	Valid readings do not include daily and monthly calibration hours and downtime hours Annual Average 2.27									

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THC Peak Reading of One Hour Averages for 2013

riant operator.	Plant Operator: LICA	Plant Location:	COLD LAKE SOUTH
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Month	THC ppm Peak Reading
January	4.3
February	3.7
March	4.2
April	3.0
May	12.9
June	3.4
July	3.9
August	3.6
September	4.6
October	5.2
November	4.9
December	4.3
ANNUAL PEAK	12.9

LICA THC / WD Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : THC Units : PPM

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	2.34	4.36	5.42	4.11	5.87	5.68	12.67	4.04	2.41	2.73	5.31	11.62	10.26	6.69	5.44	3.73	92.76
<	10.0	.23	.12	.26	.22	.45	.29	.36	.21	.27	.25	.74	1.51	.82	.58	.41	.42	7.22
<	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.01
>=	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.58	4.49	5.69	4.34	6.32	5.97	13.04	4.25	2.68	2.99	6.06	13.15	11.08	7.27	5.85	4.16	

Calm : .00 %

Total # Operational Hours: 7920

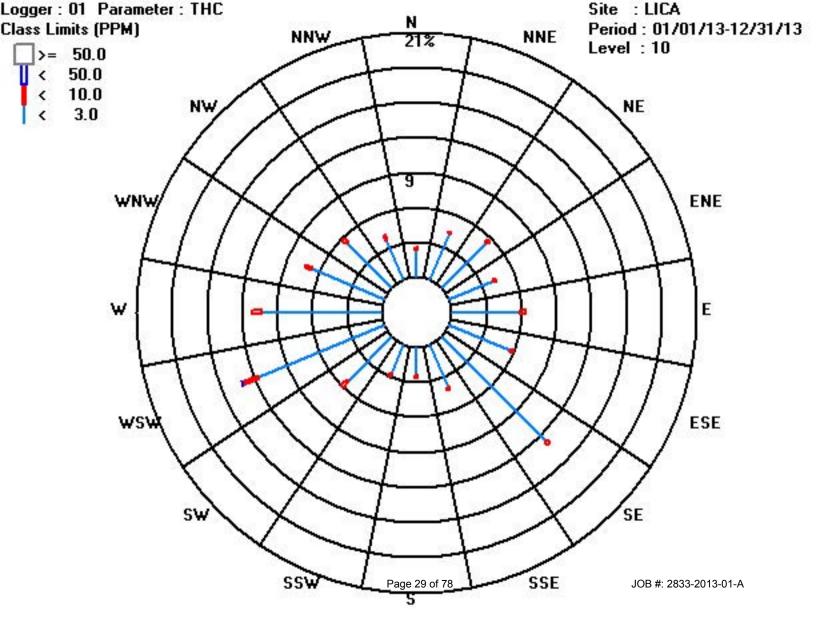
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	186	346	430	326	465	450	1004	320	191	217	421	921	813	530	431	296	7347
<	10.0	19	10	21	18	36	23	29	17	22	20	59	120	65	46	33	34	572
<	50.0												1					1
>=	50.0																	
	Totals	205	356	451	344	501	473	1033	337	213	237	480	1042	878	576	464	330	

Calm : .00 %

Total # Operational Hours : 7920



Particulate Matter 2.5

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Current Date : 02/12/14 Current Time : 16:47

Yearly Total

8760

8293

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logger	Id : 01	Parameter :	PM2	Units : UG/M3
	Readings	Valid Readings	Min	Max	Mean
January	744	724	0	33	6
February	672	624	0	43	8
March	744	721	0	32	7
April	720	688	0	23	6
May	744	712	0	39	8
June	720	716	0	49	10
July	744	725	0	33	9
August	744	727	0	39	8
September	720	686	0	61	8
October	744	645	0	57	5
November	720	658	0	47	8
December	744	667	0	26	6

PM 2.5 Monthly Averages and Frequency Distributions of Daily Average Readings - 2013

Plant Operator: Plant Location: COLD LAKE SOUTH LICA

	Valid	Operational		% Re	adings in Conce	ntration Range (u	ug/m³)		Total Daily	PM2.5 ug/m ³
Month	Readings* Hours	Time (%)	≤ 30 ug/m ³	30 < C ≤ 60 ug/m ³	60 < C ≤ 80 ug/m ³	80 < C ≤ 120 ug/m ³	120 < C ≤ 240 ug/m ³	> 240 ug/m ³	Readings > 30 ug/m3	Monthly Average
January	724	98.0	99.9%	0.1%	0.0%	0.0%	0.0%	0.0%	0	6.08
February	624	93.8	99.2%	0.8%	0.0%	0.0%	0.0%	0.0%	0	7.98
March	721	97.3	99.7%	0.3%	0.0%	0.0%	0.0%	0.0%	0	7.18
April	688	96.3	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	5.65
May	712	96.1	99.3%	0.7%	0.0%	0.0%	0.0%	0.0%	0	8.20
June	716	99.7	98.2%	1.8%	0.0%	0.0%	0.0%	0.0%	0	10.42
July	725	97.8	99.9%	0.1%	0.0%	0.0%	0.0%	0.0%	0	8.80
August	727	98.3	99.6%	0.4%	0.0%	0.0%	0.0%	0.0%	0	8.01
September	686	95.8	98.8%	1.0%	0.1%	0.0%	0.0%	0.0%	0	7.81
October	645	87.0	99.1%	0.9%	0.0%	0.0%	0.0%	0.0%	0	5.35
November	658	91.7	99.1%	0.9%	0.0%	0.0%	0.0%	0.0%	0	7.77
December	667	90.3	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	5.76
* Valid readi	ings - does not	include calibra	ation hours and o	lowntime hours	<u> </u>	<u> </u>	•		Annual Average	7.42

valid readings - does not include calibration nours and downtime hours

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PM 2.5 Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	COLD LAKE SOUTH

Month	PM 2.5 (ug/m3) Peak Reading
January	33
February	43
March	32
April	23
May	39
June	49
July	33
August	39
September	61
October	57
November	47
December	26
ANNUAL PEAK	61

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LICA PM2 / WD Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : PM2 Units : UG/M3

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	30	2.53	4.49	6.18	4.50	6.53	5.94	12.97	4.31	2.69	2.77	5.92	13.04	10.79	6.86	5.77	3.93	99.29
<	60	.01	.03	.03	.02	.02	.01	.13	.02	.01	.02	.06	.18	.04	.02	.01	.02	.69
<	80	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
<	120	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	240	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	240	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.54	4.52	6.22	4.52	6.56	5.96	13.11	4.33	2.70	2.80	5.99	13.22	10.84	6.89	5.78	3.95	

Calm : .00 %

Total # Operational Hours : 8213

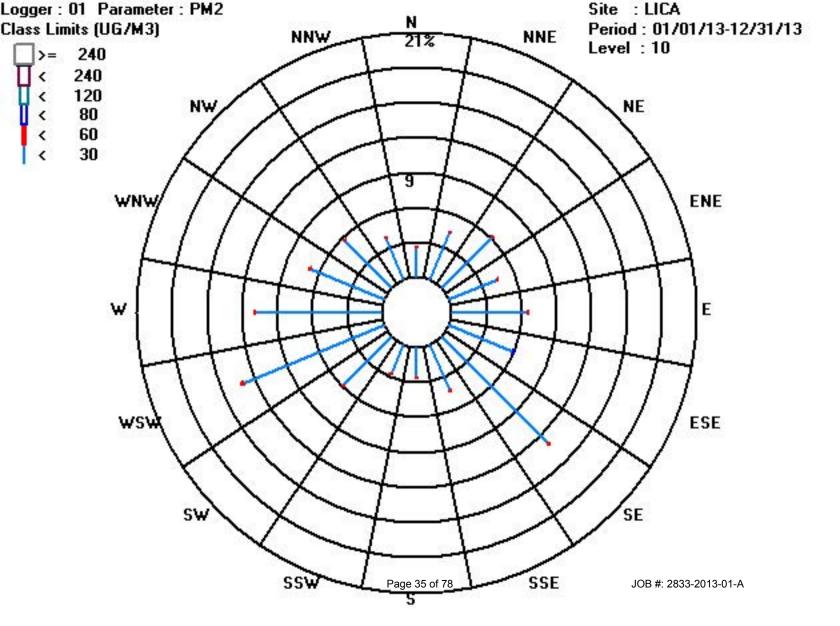
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	sw	WSW	W	WNW	NW	NNW	Freq
<	30	208	369	508	370	537	488	1066	354	221	228	487	1071	887	564	474	323	8155
<	60	1	3	3	2	2	1	11	2	1	2	5	15	4	2	1	2	57
<	80						1											1
<	120																	
<	240																	
>=	240																	
	Totals	209	372	511	372	539	490	1077	356	222	230	492	1086	891	566	475	325	

Calm : .00 %

Total # Operational Hours: 8213



Nitrogen Dioxide

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Current Date : 02/12/14 Current Time : 16:47

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logge	er Id : 01	Paramete:	r : NO2_	Units : PPB	
	Readings	Valid Readings	Min	Max	Mean	
January	744	705	0.6	32.1	9.4	
February	672	636	0.8	32.8	7.3	
March	744	703	1	30.9	6.7	
April	720	683	0.7	21.6	3.4	
May	744	707	0.5	14.9	3	
June	720	681	0.1	7.4	1.9	
July	744	704	0	8.6	1.6	
August	744	701	0	10.9	1.7	
September	720	681	0	10	2.3	
October	744	701	0	14.3	3.5	
November	720	678	0	38.5	6.9	
December	744	699	0	32.1	8.2	
Yearly Total	8760	8279	0	38.5	4.6	

NO₂ Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator: LICA S	Station:	COLD LAKE SOUTH
------------------------	----------	-----------------

			%	Readings in Concentra	tion Range (ppm NO2)		24-Hour	Hourly	
Month	Number of Readings	Operational Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Averages Above Guidelines	Readings Above Guidelines	NO2 ppm Monthly Average
		-							•
January	705	99.9	100.0%	0.0%	0.0%	0.0%	0	0	0.01
February	636	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.01
March	703	99.9	100.0%	0.0%	0.0%	0.0%	0	0	0.01
April	683	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
May	707	99.9	100.0%	0.0%	0.0%	0.0%	0	0	0.00
June	681	99.7	100.0%	0.0%	0.0%	0.0%	0	0	0.00
July	704	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
August	701	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
September	681	99.9	100.0%	0.0%	0.0%	0.0%	0	0	0.00
October	701	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
November	678	99.9	100.0%	0.0%	0.0%	0.0%	0	0	0.01
December	699	100.0	100.0% 0.0% 0.0%				0	0	0.01
* Valid readings	do not include da	ily and monthly	calibration hours and	downtime hours			Annual	Average	0.00

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NO₂ Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	COLD LAKE SOUTH
i iani Operaior.	LICA	Station.	COLD LAKE 300

Month	NO2 ppb Peak Reading
	-
January	32
February	33
March	31
April	22
May	15
June	7
July	9
August	11
September	10
October	14
November	39
December	32
ANNUAL PEAK	39

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$\label{eq:lical_lical} {\tt LICA} \\ {\tt NO2}_ \ / \ {\tt WD} \ {\tt Joint} \ {\tt Frequency \ Distribution} \ ({\tt Percent})$

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : NO2_ Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	2.51	4.55	6.16	4.54	6.46	5.91	12.81	4.20	2.62	2.93	5.99	13.22	11.01	7.07	5.82	4.12	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.51	4.55	6.16	4.54	6.46	5.91	12.81	4.20	2.62	2.93	5.99	13.22	11.01	7.07	5.82	4.12	

Calm : .00 %

Total # Operational Hours: 8187

Distribution By Samples

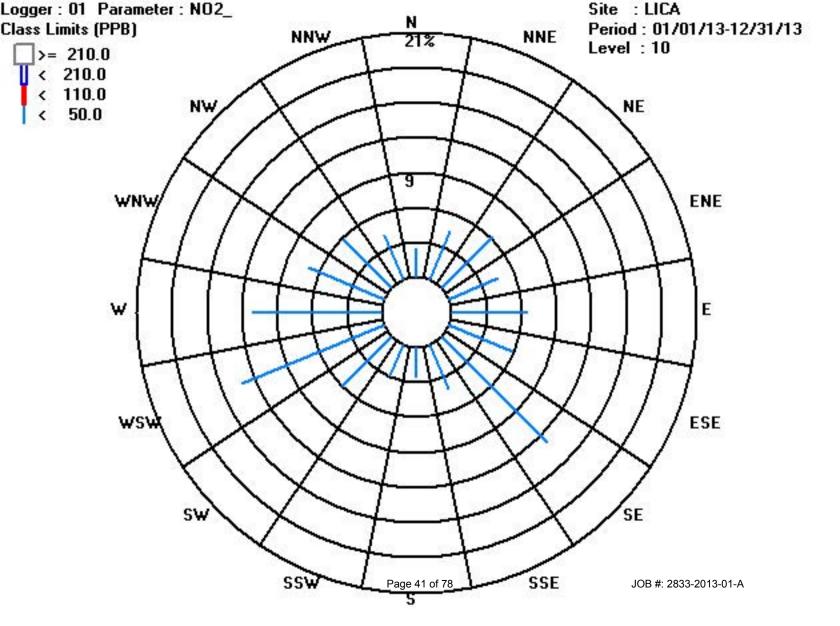
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	206	373	505	372	529	484	1049	344	215	240	491	1083	902	579	477	338	8187
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	206	373	505	372	529	484	1049	344	215	240	491	1083	902	579	477	338	

Calm : .00 %

Total # Operational Hours: 8187

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Nitric Oxide

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Current Date : 02/12/14 Current Time : 16:46

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logger Id	i : 01	Parameter :	NO_	Units : PPB
		Valid Readings	Min	Max	Mean
January	744	705	0	38.1	2.2
February	672	636	0	26.9	1.2
March	744	703	0	46.3	0.8
April	720	683	0	16.1	0.3
May	744	707	0	9.2	0.5
June	720	681	0	4.5	0.3
July	744	704	0	26.6	0.4
August	744	701	0	21.9	0.5
September	720	681	0	14.9	0.6
October	744	701	0	28.5	0.7
November	720	679	0	37.5	1.1
December	744	699	0	66.4	1.6
Yearly Total	8760	8280	0	66.4	0.9

NO Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator: LICA	Station:	COLD LAKE SOUTH
----------------------	----------	-----------------

Month	Number of	Operational	9	6 Readings in Concentra	ation Range (ppm NO)		NO ppm Monthly
WOTHT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
				_			
January	705	99.9	100.0%	0.0%	0.0%	0.0%	0.00
February	636	100.0	100.0%	0.0%	0.0%	0.0%	0.00
March	703	99.9	100.0%	0.0%	0.0%	0.0%	0.00
April	683	100.0	100.0%	0.0%	0.0%	0.0%	0.00
May	707	99.9	100.0%	0.0%	0.0%	0.0%	0.00
June	681	99.7	100.0%	0.0%	0.0%	0.0%	0.00
July	704	100.0	100.0%	0.0%	0.0%	0.0%	0.00
August	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
September	681	99.9	100.0%	0.0%	0.0%	0.0%	0.00
October	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
November	679	100.0	100.0%	0.0%	0.0%	0.0%	0.00
December	699	100.0	99.9%	0.1%	0.0%	0.0%	0.00
Valid readings	s do not include dai	ly and monthly ca	alibration hours and o	downtime hours		Annual Average	0.00

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NO Peak reading of One Hour Averages for 2013

Plant Operator: LICA Station: COLD LAKE SOUTH

Month	NO ppb Peak Reading
January	38
February	27
March	46
April	16
May	9
June	5
July	27
August	22
September	15
October	29
November	38
December	66
TOTAL EXCEED	
ANNUAL PEAK	66

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LICA NO_ / WD Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : NO_ Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	2.51	4.55	6.16	4.54	6.44	5.91	12.80	4.20	2.62	2.93	5.99	13.24	11.01	7.07	5.82	4.12	99.98
<	110.0	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.51	4.55	6.16	4.54	6.45	5.91	12.80	4.20	2.62	2.93	5.99	13.24	11.01	7.07	5.82	4.12	

Calm : .00 %

Total # Operational Hours: 8189

Distribution By Samples

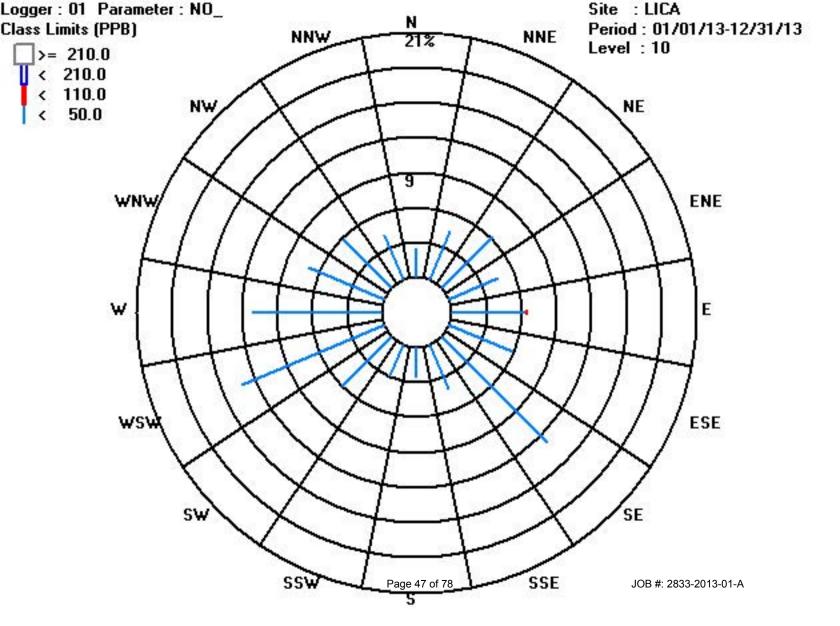
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	206	373	505	372	528	484	1049	344	215	240	491	1085	902	579	477	338	8188
<	110.0					1												1
<	210.0																	
>=	210.0																	
	Totals	206	373	505	372	529	484	1049	344	215	240	491	1085	902	579	477	338	

Calm : .00 %

Total # Operational Hours: 8189

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Oxides of Nitrogen

Page 48 of 78 JOB #: 2833-2013-01-A

Current Date : 02/12/14 Current Time : 16:46

Logger Name : LICA

July

Yearly Total

Annual Parameter Summary Report - Hourly Maxxam Analytics

Parameter : NOX_

34.5

Units

1.9

: PPB

Year : 2013

Logger Id : 01

744

	1		Valid Readings	Min	Max	Mean
Janu	ary	744	705	0.9	69.1	11.6
Febr	uary	672	636	0.8	58.4	8.5
Marc	h	744	703	1	76.4	7.5
Apri	1	720	683	0.7	25.1	3.8
May		744	707	0.5	20.7	3.5
June		720	681	0.1	11.5	2.2

0

701 32.8 August September 720 681 24.8 2.8 744 701 34 October 4.3 November 720 679 52.9 December 744 699 0.3 95.8 ______

8280

704

${ m NO_x}$ Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	COLD LAKE SOUTH
•			

Month	Number of	Operational	%	Readings in Concentra	tion Range (ppm NOx)		NOx ppm Monthly
MOHUI	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	705	99.9	98.6%	1.4%	0.0%	0.0%	0.01
February	636	100.0	99.7%	0.3%	0.0%	0.0%	0.01
March	703	99.9	99.6%	0.4%	0.0%	0.0%	0.01
April	683	100.0	100.0%	0.0%	0.0%	0.0%	0.00
May	707	99.9	100.0%	0.0%	0.0%	0.0%	0.00
June	681	99.7	100.0%	0.0%	0.0%	0.0%	0.00
July	704	100.0	100.0%	0.0%	0.0%	0.0%	0.00
August	701	100.0	99.9%	0.1%	0.0%	0.0%	0.00
September	681	99.9	100.0%	0.0%	0.0%	0.0%	0.00
October	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
November	679	100.0	99.9%	0.1%	0.0%	0.0%	0.01
December	699	100.0	99.1%	0.9%	0.0%	0.0%	0.01
Valid readings	do not include da	ily and monthly	calibration hours and	downtime hours		Annual Average	0.01

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NO_x Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	COLD LAKE SOUTH

Month	NOx ppb Peak Reading
	•
January	69
February	58
March	76
April	25
May	21
June	12
July	35
August	33
September	25
October	34
November	53
December	96
	<u> </u>
ANNUAL PEAK	96

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$\label{eq:lical_lical} {\tt LICA} \\ {\tt NOX}_ \ / \ {\tt WD} \ {\tt Joint} \ {\tt Frequency} \ {\tt Distribution} \ ({\tt Percent})$

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01
Site Name : LICA
Parameter : NOX_
Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	2.50	4.54	6.08	4.46	6.42	5.89	12.79	4.20	2.62	2.93	5.98	13.24	11.01	7.07	5.82	4.11	99.73
<	110.0	.01	.01	.08	.07	.03	.01	.01	.00	.00	.00	.01	.00	.00	.00	.00	.01	.26
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.51	4.55	6.16	4.54	6.45	5.91	12.80	4.20	2.62	2.93	5.99	13.24	11.01	7.07	5.82	4.12	

Calm : .00 %

Total # Operational Hours: 8189

Distribution By Samples

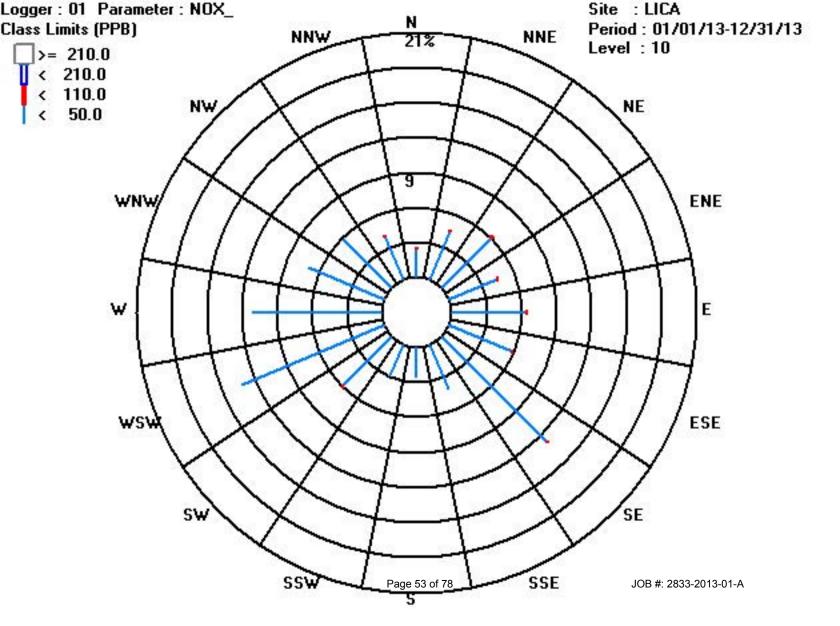
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	205	372	498	366	526	483	1048	344	215	240	490	1085	902	579	477	337	8167
<	110.0	1	1	7	6	3	1	1				1					1	22
<	210.0																	
>=	210.0																	
	Totals	206	373	505	372	529	484	1049	344	215	240	491	1085	902	579	477	338	

Calm : .00 %

Total # Operational Hours: 8189

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Ozone

Page 54 of 78 JOB #: 2833-2013-01-A

Current Date : 02/12/14 Current Time : 16:47

Yearly Total

8760

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	Logge	er Id : 01	Paramete	r : 03_	Units : PPB	
	Readings	Valid Readings	Min	Max	Mean	
January	744	707	1	42	23	
February	672	638	1	45	32	
March	744	705	4	69	40	
April	720	678	5	66	42	
May	744	706	1	69	36	
June	720	686	1	68	26	
July	744	706	0	58	22	
August	744	706	0	56	22	
September	720	684	1	69	22	
October	744	706	1	39	19	
November	720	684	1	39	21	
December	744	705	1	40	22	

8311 0

O3 Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	COLD LAKE SOUTH
-----------------	------	----------	-----------------

Month	Number of	Operational	9	6 Readings in Concentra	ation Range (ppm O3)		O3 ppm Monthly	
WOTHT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average	
January	707	100.0	100.0%	0.0%	0.0%	0.0%	0.02	
February	638	99.9	100.0%	0.0%	0.0%	0.0%	0.03	
March	706	99.9	85.3%	14.7%	0.0%	0.0%	0.04	
April	678	99.6	78.5%	21.5%	0.0%	0.0%	0.04	
May	705	99.9	89.5%	10.5%	0.0%	0.0%	0.04	
June	686	100.0	95.8%	4.2%	0.0%	0.0%	0.03	
July	706	100.0	99.2%	0.8%	0.0%	0.0%	0.02	
August	706	100.0	99.2%	0.8%	0.0%	0.0%	0.02	
September	684	99.7	98.2%	1.8%	0.0%	0.0%	0.02	
October	706	100.0	100.0%	0.0%	0.0%	0.0%	0.02	
November	684	100.0	100.0%	0.0%	0.0%	0.0%	0.02	
December	705	99.9	100.0%	0.0%	0.0%	0.0%	0.02	
* Valid readings	do not include dail	y and monthly ca	alibration hours and d	owntime hours		Annual Average	0.03	

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O3 Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	COLD LAKE SOUTH

Month	O3 ppb Peak Reading
	•
January	42
February	45
March	69
April	66
May	69
June	68
July	58
August	56
September	69
October	39
November	39
December	40
ANNUAL PEAK	69

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LICA O3_ / WD Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : 03_ Units : PPB

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50	2.54	4.41	5.88	4.39	6.08	5.58	11.64	3.80	2.34	2.64	5.49	12.61	10.65	6.86	5.58	3.89	94.46
<	110	.03	.20	.24	.17	.37	.31	1.28	.38	.29	.29	.46	.54	.24	.20	.23	.23	5.53
<	210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totale	2 57	4 62	6 13	4 56	6 46	5 90	12 93	4 19	2 64	2 93	5 96	13 16	10 90	7 06	5 81	4 12	

Calm : .00 %

Total # Operational Hours: 8219

Distribution By Samples

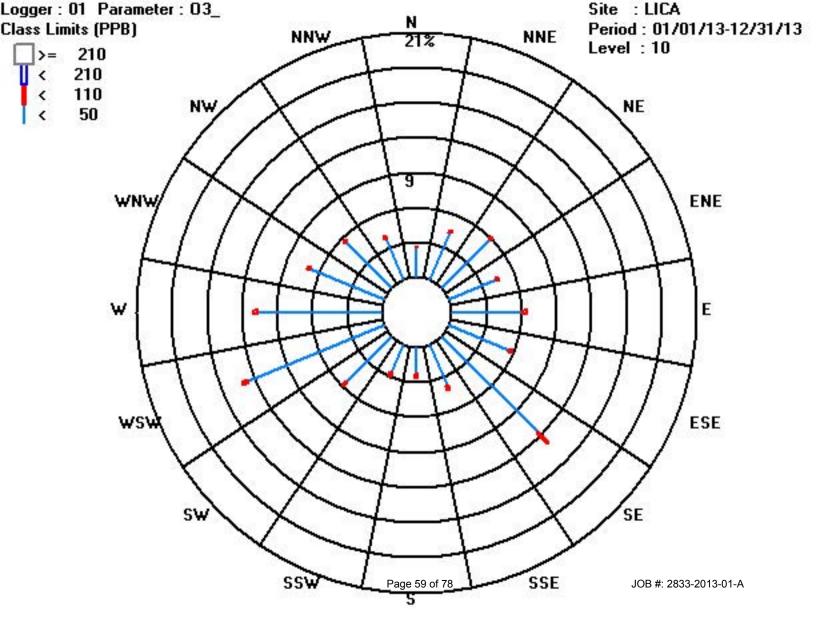
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50	209	363	484	361	500	459	957	313	193	217	452	1037	876	564	459	320	7764
<	110	3	17	20	14	31	26	106	32	24	24	38	45	20	17	19	19	455
<	210																	
>=	210																	
	Totals	212	380	504	375	531	485	1063	345	217	241	490	1082	896	581	478	339	

Calm : .00 %

Total # Operational Hours: 8219

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Ambient Temperature

Page 60 of 78 JOB #: 2833-2013-01-A

Current Date : 02/12/14 Current Time : 17:01

Logger Name : LICA

Yearly Total

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Id : 01 Parameter : TPX Units : DGC

	Readings	Valid Readings	Min	Max	Mean	
January	744	744	-37.4	6	-14.8	
February	672	672	-21.1	5.8	-8.3	
March	744	744	-26.9	11.2	-8.1	
April	720	720	-16.9	17.4	0.1	
May	744	744	-8.5	29.6	13.5	
June	720	720	4.1	27.4	15.5	
July	744	744	5.1	31.8	16.4	
August	744	744	3.9	29.6	17.3	
September	720	720	-2.3	30	13.5	
October	744	744	-13.3	16.7	3.6	
November	720	720	-27.8	8.7	-8.8	
December	744	744	-37.3	4.4	-18.9	

8760 -37.4 31.8 1.8

Temperature - Monthly Averages for 2013

Plant Operator:	LICA	Plant Location:	COLD LAKE SOUTH

Month	Operational Time (%)	Monthly Averages (Deg.C)	Maximum Hourly Average (Deg C)	Minimum Hourly Average (Deg C)	Maximum Daily Average (Deg C)
January	100.0	-14.84	6.0	-37.4	-0.3
February	100.0	-8.29	5.8	-21.1	0.3
March	100.0	-8.11	11.2	-26.9	0.4
April	100.0	0.07	17.4	-16.9	10.0
May	100.0	13.49	29.6	-8.5	19.0
June	100.0	15.46	27.4	4.1	20.8
July	100.0	16.40	31.8	5.1	25.2
August	100.0	17.31	29.6	3.9	21.7
September	100.0	13.53	30.0	-2.3	19.5
October	100.0	3.55	16.7	-13.3	9.0
November	100.0	-8.77	8.7	-27.8	2.3
December	100.0	-18.92	4.4	-37.3	-3.3
ANNUAL AVERAGE		1.74	-	-	-

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Relative Humidity

Page 63 of 78 JOB #: 2833-2013-01-A

Current Date : 04/16/14 Current Time : 13:12

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name: LICA Logger Id : 01 Parameter: RH Units : %FS

		Valid Readings	Min	Max	Mean
January	744	744	48	96	76
February	672	672	41	97	76
March	744	744	28	91	67
April	720	720	25	97	62
May	744	744	10	99	50
June	720	720	21	100	72
July	744	744	30	99	72
August	744	744	27	100	72
September	720	720	24	97	66
October	744	744	28	96	72
November	720	720	51	98	77
December	744	744	47	93	73
Yearly Total	8760	8760	10	100	69

Relative Humidity - Monthly Averages for 2013

Plant Operator: ____ LICA Plant Location: ___ COLD LAKE SOUTH

Month	MonthlyAverages (%)	Maximum Hourly Average (%)	Maximum Daily Average (%)
January	75.52	96	87.0
February	76.24	97	88.9
March	66.72	91	81.5
April	61.69	97	84.7
May	49.95	99	78.5
June	72.21	100	92.0
July	72.44	99	91.6
August	72.05	100	89.5
September	65.62	97	86.6
October	71.50	96	91.9
November	77.15	98	90.8
December	73.29	93	88.6
ANNUAL AVERAGE	69.53	-	-

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Vector Wind Speed

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Current Date : 02/12/14 Current Time : 16:47

Logger Name : LICA

November

December

Yearly Total

696

744

Annual Parameter Summary Report - Hourly ${\tt Maxxam\ Analytics}$

Year : 2013

Parameter : WSP

Units : KPH

Logger Id : 01

	Readings	Valid Readings	Min	Max	Mean
January	744	740	0.1	20	4.5
February	672	672	0.2	18.1	5.5
March	744	744	0.2	19.1	5.3
April	720	720	0.1	23.5	7.2
May	744	739	0.1	20	6.1
June	720	720	0	16.5	5.6
July	744	744	0.1	17.6	5.4
August	744	744	0	17.4	4.2
September	720	720	0.1	18.9	5.2
October	744	744	0.1	18.9	5.6

0.2

0.1

43.2

26.3

43.2

5.9

651

726

LICA WSP / WD Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 01 Site Name : LICA Parameter : WSP Units : KPH

Wind Parameter : WD
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	1.46	2.26	3.50	2.98	3.32	3.60	6.68	3.13	2.18	2.45	4.65	9.62	5.95	3.34	2.28	1.33	58.81
<	12.0	.72	1.98	2.28	1.29	2.51	1.76	5.17	.79	.28	.27	1.05	3.19	4.14	2.60	2.43	1.46	32.00
<	20.0	.25	.13	.36	.21	.47	.39	.92	.10	.00	.00	.05	.18	.88	.92	1.03	1.08	7.05
<	29.0	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.04	.03	.04	.13
<	39.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	39.0	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
	Totals	2.44	4.38	6.16	4.50	6.31	5.78	12.77	4.03	2.46	2.73	5.75	13.00	10.98	6.92	5.79	3.93	

Calm : 1.97 %

Total # Operational Hours : 8664

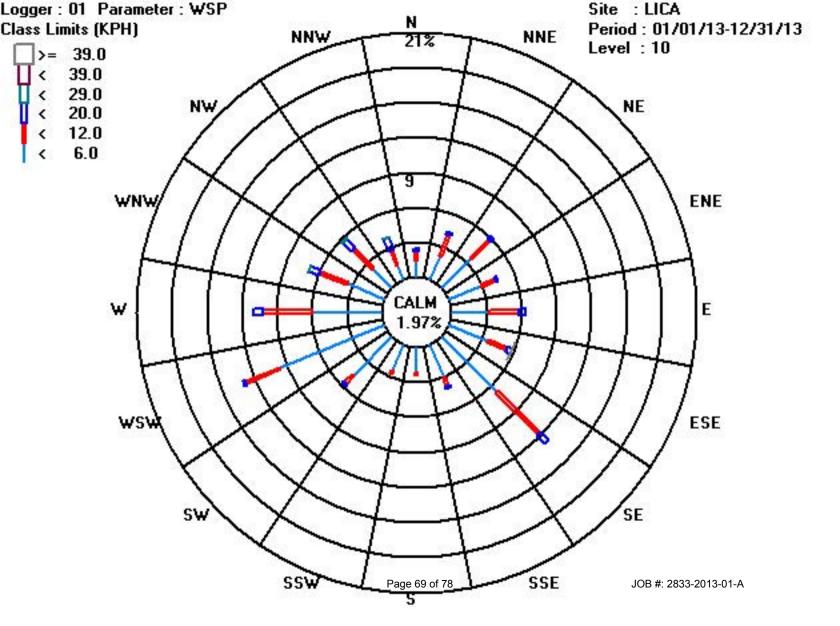
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	127	196	304	259	288	312	579	272	189	213	403	834	516	290	198	116	5096
<	12.0	63	172	198	112	218	153	448	69	25	24	91	277	359	226	211	127	2773
<	20.0	22	12	32	19	41	34	80	9			5	16	77	80	90	94	611
<	29.0						1								4	3	4	12
<	39.0																	
>=	39.0						1											1
	Totals	212	380	534	390	547	501	1107	350	214	237	499	1127	952	600	502	341	

Calm : 1.97 %

Total # Operational Hours: 8664



Passive Monitoring Annual Summaries

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Sulphur Dioxide

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PASSIVE AMBIENT AIR MONITORING ANNUAL

 LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION
 LICA Airshed

 Company
 Project Number

 LICA Airshed
 12/31/2012
 12/31/2013

 Location
 Date Samples Start
 Date Sampled End

						SO	2 (ppb)							
Station	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Average	Maximum
2	0.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.2	0.2
3	0.5	0.6	0.7	0.3	0.2	0.3	0.2	0.3	0.5	0.2	0.5	0.8	0.4	0.8
03 DUP	NA	NA	NA	NA	NA	0.3	NA	NA	NA	NA	NA	NA	0.3	0.3
4	0.9	1	0.7	0.3	0.3	0.7	0.4	0.6	0.6	0.5	0.7	1	0.6	1
04 DUP	NA	NA	NA	NA	NA	NA	0.4	NA	NA 0.7	NA	NA	NA	0.4	0.4
5	0.8	0.9	0.8	0.3	0.3	0.6	0.6	0.8	0.7	0.3	0.5	0.8	0.6	0.9
05 DUP 6	NA 0.8	NA o e	NA 0.5	NA 0.3	NA 0.3	NA 0.4	0.6	NA 1	NA 1	NA 0.2	NA 0.4	NA 0.0	0.6	0.6
06 DUP	NA	0.8 NA	0.5 NA	NA	NA	NA	0.5 0.8	NA	NA	0.2 NA	NA	0.9 NA	0.6 0.8	1 0.8
8	0.6	0.7	0.6	0.2	0.5	0.5	0.3	0.4	0.5	<0.1	0.5	0.8	<0.5	0.8
08 DUP	NA	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	NA	0.4	0.4
09 DUP	NA	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	NA	0.4	0.4
9	0.6	0.8	0.6	0.2	0.2	0.2	0.2	0.6	0.7	0.2	0.4	0.7	0.5	0.8
10	0.5	0.6	0.4	0.3	0.3	0.4	0.1	0.3	0.6	0.2	0.4	0.5	0.4	0.6
10 DUP	NA	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	NA	0.4	0.4
11	NA	NA	NA	0.4	0.2	0.3	<0.1	0.2	0.3	0.4	0.3	NA	<0.3	0.4
11 DUP	NA	NA	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	0.4	0.4
12	0.8	1	0.7	0.2	0.3	0.2	0.1	0.2	1.2	0.2	0.5	0.7	0.5	1.2
12 DUP	NA	NA	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	0.4	0.4
13	0.9	0.5	0.7	0.3	0.3	0.2	0.2	0.3	0.3	0.4	0.6	0.9	0.5	0.9
13 DUP	NA	NA	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	0.4	0.4
14	1.5	1	1.2	0.6	1	1	0.7	0.5	8.0	1.1	0.9	1.7	1	1.7
14 DUP	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.2	NA	NA	1.2	1.2
15	0.6	0.6	0.6	0.3	0.3	0.2	0.2	0.3	0.4	0.3	0.4	0.6	0.4	0.6
15 DUP	NA a =	NA	NA	NA	NA	NA	NA	NA	NA	0.2	NA	NA	0.2	0.2
16	0.7	0.8	0.7	0.3	0.3	0.4	0.2	0.3	0.4	0.3	0.4	0.6	0.4	8.0
16 DUP	0.6	0.8	NA 0.7	NA 0.2	NA 0.4	NA 0.4	NA 0.2	NA 0.6	NA 0.7	0.2	NA 0.4	NA 1	0.5	0.8
17 17 DUP	1.1 0.8	1 0.8	0.7 NA	NA	0.4 NA	0.4	0.3	0.6 NA	0.7 NA	0.3 NA	0.4 0.4	1 NA	0.6 0.7	1.1 0.8
17 502	0.6	0.6	0.5	0.3	0.3	NA 0.2	NA <0.1	0.2	0.4	0.1	0.4	0.6	<0.4	0.6
18 DUP	0.6	0.6	NA	NA	NA	NA	NA	NA	NA	NA	0.3	NA	0.5	0.6
19	0.7	0.7	0.6	0.2	0.3	0.2	0.2	0.2	0.4	0.4	0.4	1.3	0.5	1.3
19 DUP	NA	NA	0.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.8	0.8
22	0.5	0.5	0.4	0.2	0.4	0.2	0.2	0.3	0.4	0.3	0.3	0.7	0.4	0.7
22 DUP	NA	NA	0.4	NA	NA	NA	NA	NA	NA	NA	NA	0.5	0.5	0.5
23	0.5	0.5	0.3	0.1	0.2	0.3	NA	0.2	0.3	0.2	0.3	0.4	0.3	0.5
23 DUP	NA	NA	0.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.4	0.4
24	0.7	0.7	8.0	0.3	0.3	0.2	0.3	0.4	0.5	0.3	0.5	0.7	0.5	0.8
24 DUP	NA	NA	NA	0.2	NA	NA	NA	NA	NA	NA	NA	0.6	0.4	0.6
25	0.9	1	8.0	0.3	0.4	0.3	<0.1	0.2	0.3	0.3	0.6	0.7	<0.5	1
25 DUP	NA	NA	NA	0.4	NA	NA	NA	NA	NA	NA	NA	NA	0.4	0.4
26	0.9	8.0	8.0	0.4	0.7	0.5	0.5	0.5	0.6	0.5	0.4	1.3	0.7	1.3
26 DUP	NA	NA	NA	0.3	NA	NA	NA	NA	NA	NA	NA	NA	0.3	0.3
27	1.2	1.3	0.9	0.3	0.7	8.0	0.9	8.0	1.2	1.4	1.4	1.8	1.1	1.8
27 DUP	NA	NA	NA	NA	0.6	NA	NA	NA	NA 0.7	NA	NA	NA 0.5	0.6	0.6
28	0.5	0.6	0.8	0.4	0.6	0.7	0.7	0.9	0.7	0.4	0.4	0.5	0.6	0.9
28 DUP	NA 0.4	NA 0.6	NA 0.5	NA 0.2	0.5	NA 0.2	NA 0.2	NA 0.3	NA 0.5	NA 0.3	NA 0.4	NA 0.7	0.5 0.4	0.5 0.7
29 29 DUP	0.4 NA	0.6 NA	0.5 NA	0.∠ NA	0.3 0.3	0.2 NA	0.2 NA	NA	NA	0.3 NA	0.4 NA	0.7 NA	0.4	0.7
32	0.9	0.6	0.8	0.3	0.3	0.5	0.2	0.3	0.4	0.3	0.4	0.8	0.5	0.5
32 DUP	NA	NA	NA	NA	NA	0.3	NA	NA	NA	NA	NA	NA	0.3	0.4
36	0.8	0.8	0.8	0.2	0.2	0.3	0.3	0.4	0.4	0.3	0.4	0.7	0.5	0.8
36 DUP	NA	NA	NA	NA	NA	0.3	NA	NA	NA	NA	NA	NA	0.3	0.3
Average Maximum	0.7 1.5	0.8 1.3	0.7 1.2	0.3 0.6	0.4 1	0.4 1	<0.3 0.9	0.4 1	0.6 1.2	<0.4 1.4	0.5 1.4	0.8 1.8	-	
WIGAIIIIUIII	1.5	1.3	1.4	0.0		'	0.9	'	1.4	1.4	1.4	1.0		

Hydrogen Sulphide

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PASSIVE AMBIENT AIR MONITORING ANNUAL

 LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION
 LICA Airshed

 Company
 Project Number

 LICA Airshed
 12/31/2012
 12/31/2013

 Location
 Date Samples Start
 Date Sampled End

H2S (ppb)														
Station	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Average	Maximu
3	0.18	0.13	0.1	0.06	0.15	0.12	0.22	0.24	0.19	0.05	0.05	0.17	0.14	0.24
3 DUP	NA	NA	NA	NA	0.13	NA	0.13	0.13						
5	0.4	0.14	0.14	0.07	0.16	0.25	0.87	0.97	0.58	0.14	0.07	0.27	0.34	0.97
5 DUP	NA	NA	NA	NA	0.17	NA	0.17	0.17						
10	0.21	0.12	0.08	0.06	0.08	0.14	0.16	0.31	0.19	0.08	0.08	0.16	0.14	0.31
10 DUP	NA	NA	NA	NA	NA	0.13	NA	NA	NA	NA	NA	NA	0.13	0.13
11	NA	NA	NA	0.04	0.05	0.05	0.09	0.11	0.05	0.06	0.08	NA	0.07	0.11
11 DUP	NA	NA	NA	NA	NA	0.05	NA	NA	NA	NA	NA	NA	0.05	0.05
12	0.2	0.11	0.07	0.02	0.07	0.03	0.09	0.13	0.11	0.07	0.08	0.12	0.09	0.2
12 DUP	NA	NA	NA	NA	NA	NA	0.08	NA	NA	NA	NA	NA	0.08	0.08
13	0.16	0.11	0.08	< 0.02	0.07	0.06	0.08	0.12	0.1	0.07	0.1	0.12	<0.09	0.16
13 DUP	NA	NA	NA	NA	NA	NA	0.07	NA	NA	NA	NA	NA	0.07	0.07
14	0.21	0.13	0.11	0.05	0.16	0.16	0.16	0.3	0.26	0.19	0.16	0.19	0.17	0.3
14 DUP	NA	NA	NA	NA	NA	NA	NA	0.29	NA	NA	NA	NA	0.29	0.29
16	0.21	0.14	0.13	0.07	0.09	0.11	0.1	0.25	0.29	0.11	0.11	0.18	0.15	0.29
16 DUP	NA	NA	NA	NA	NA	NA	NA	0.25	NA	NA	NA	NA	0.25	0.25
17	0.14	0.19	0.17	0.11	0.23	0.26	0.44	0.4	0.29	0.16	0.12	0.25	0.23	0.44
17 DUP	NA	NA	NA	NA	NA	NA	NA	NA	0.28	NA	NA	NA	0.28	0.28
18	0.17	0.13	0.09	0.04	0.1	0.09	0.15	0.17	0.18	0.07	0.1	0.13	0.12	0.18
18 DUP	NA	NA	NA	NA	NA	NA	NA	NA	0.16	NA	NA	NA	0.16	0.16
22	0.18	0.15	0.07	0.04	0.07	0.12	0.24	0.32	0.22	0.13	0.13	0.14	0.15	0.32
22 DUP	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.08	NA	NA	0.08	0.08
24	0.26	0.27	0.1	0.06	0.09	0.1	0.3	0.32	0.26	0.1	0.13	0.19	0.18	0.32
24 DUP	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.1	NA	NA	0.10	0.02
25	0.15	0.21	0.13	0.03	0.06	0.07	0.1	0.13	0.09	0.05	0.14	0.16	0.11	0.21
25 DUP	NA	0.21	NA	NA	NA	NA	NA	NA	NA	NA	0.13	NA	0.11	0.13
25 DOF 26	0.18	0.11	0.11	0.06	0.13	0.06	0.12	0.21	0.17	0.18	0.13	0.18	0.12	0.13
26 DUP	0.16	0.16	NA	NA	NA	NA	NA	NA	NA	NA	0.17	NA	0.14	0.21
20 DUP 27	0.21	0.14	0.11	0.04	0.13	0.23	0.44	1.23	0.58	0.88	0.16	0.2	0.17	1.23
27 27 DUP	NA	NA	0.11	NA	NA	NA	NA	NA	NA	NA	NA	0.2	0.37	0.2
27 DOP 29	0.21	0.15	0.11	0.05	0.07	0.1	0.23	0.29	0.33	0.09	0.13	0.2	0.15	0.2
29 29 DUP	NA	NA	0.09	NA	NA	NA	NA	NA	NA	NA	NA	0.13	0.16	0.33
29 DOP 32	NA 0.2	0.12		0.05	0.1	0.1	0.24		0.23	0.1	0.09	0.13	0.1 0.15	0.13
32 32 DUP	0.2 NA	NA	0.09 NA	0.05	NA	NA	0.24 NA	0.26 NA	0.23 NA	NA	0.09 NA	U.ZZ NA	0.15 0.04	0.26
32 DOP 36														1.36
36 36 DUP	0.21	0.16	0.1	0.06	0.11	0.12	0.33	1.36	0.33	0.09	0.13	0.17	0.26	
30 DUP	NA	NA	NA	0.07	NA	0.07	0.07							
Average Maximum	0.2 0.4	0.15 0.27	0.1 0.17	<0.05 0.11	0.11 0.23	0.12 0.26	0.23 0.87	0.38 1.36	0.24 0.58	0.14 0.88	0.12 0.27	0.17 0.27	=	

Nitrogen Dioxide

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PASSIVE AMBIENT AIR MONITORING ANNUAL

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION Company LICA Airshed Project Number LICA Airshed Location 12/31/2012 Date Samples Start 12/31/2013

Date Sampled End

						NO	2 (ppb)							
Station	Jan.	Feb.	Mar.	Apr.	Мау	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Average	Maximum
2	3.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.3	3.3
3	2.6	1.1	0.2	0.3	0.9	0.6	0.4	1.2	8.0	1	2.3	3.7	1.3	3.7
3 DUP	NA	NA	NA	NA	2.8	NA	2.8	2.8						
4	2.8	0.9	0.2	0.2	0.9	1	1	1.1	1	1.4	2.8	2.5	1.3	2.8
4 DUP	NA	NA	NA	NA	NA	2.2	2.2	2.2						
5	2.8	1.1	0.2	0.1	0.6	0.4	0.4	0.3	1.1	0.9	3.4	2.2	1.1	3.4
5 DUP	NA	NA	NA	NA	NA	2.6	2.6	2.6						
6	5.1	2.4	1.7	1.8	2.8	1.5	1.7	1.7	2.3	5.7	5.1	7.1	3.2	7.1
6 DUP	4.6	2.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.5	4.6
8	2.1	0.9	0.2	0.1	0.3	0.7	0.3	0.2	8.0	1.2	1.9	2	0.9	2.1
8 DUP	1.8	0.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.4	1.8
9	3.6	1.2	0.2	0.3	1.3	0.8	8.0	1.2	1.1	1.3	4	3.4	1.6	4
9 DUP	NA	NA	8.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.8	0.8
10	6.7	2.6	0.9	8.0	1.9	1.3	1.8	1.6	2.3	4.3	5.4	5.8	3	6.7
10 DUP	NA	NA	1.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.8	1.8
11	NA	NA	NA	0.1	0.3	0.2	0.6	0.6	1.1	0.6	1.5	NA	0.6	1.5
12	4.7	2.6	1.7	2.1	1.6	1.4	1.6	0.6	1.8	4.2	3.9	2.7	2.4	4.7
12 DUP	NA	NA	NA	2.6	NA	NA	NA	NA	NA	NA	NA	NA	2.6	2.6
13	1.9	8.0	<0.1	0.2	0.4	0.3	0.4	0.5	1.2	0.9	1.7	1.8	<0.9	1.9
13 DUP	NA	NA	NA	0.1	NA	NA	NA	NA	NA	NA	NA	NA	0.1	0.1
14	2.9	1.2	0.5	0.7	0.5	0.5	0.6	0.3	1.4	1.7	3	3.4	1.4	3.4
14 DUP	NA	NA	NA	NA	0.5	NA	NA	NA	NA	NA	NA	NA	0.5	0.5
15	2.8	1.2	0.2	0.3	0.6	0.4	1.2	0.6	1.2	1.7	3	4.9	1.5	4.9
15 DUP	NA	NA	NA	NA	0.7	NA	NA	NA	NA	NA	NA	NA	0.7	0.7
16	3.7	1.6	0.7	1.3	0.7	0.7	1	0.4	8.0	1.6	3.1	3.9	1.6	3.9
16 DUP	NA	NA	NA	NA	NA	0.5	NA	NA	NA	NA	NA	NA	0.5	0.5
17	3.4	2.1	1.4	0.8	1.2	1.8	8.0	1.5	2.1	2	4.9	3.7	2.1	4.9
17 DUP	NA	NA	NA	NA	NA	1.2	NA	NA	NA	NA	NA	NA	1.2	1.2
18	2.7	1.2	0.2	0.5	0.6	0.3	0.7	0.4	1.1	2.1	2.8	2.1	1.2	2.8
18 DUP	NA	NA	NA	NA	NA	NA	1.1	NA	NA	NA	NA	NA	1.1	1.1
19	3.1	0.6	<0.1	<0.1	0.4	0.4	0.7	0.6	1.7	0.8	1.7	2.1	<1.0	3.1
19 DUP	NA	NA	NA	NA	NA	NA	0.4	NA	NA	NA	NA	NA	0.4	0.4
22	4.3	1.5	0.4	1	0.7	0.4	0.5	1	1.1	2.3	3	3.3	1.6	4.3
22 DUP	NA	0.4	NA	NA	NA	NA	0.4	0.4						
23	1	0.4	<0.1	<0.1	<0.1	0.5	0.4	<0.1	0.5	0.3	0.9	0.9	<0.4	1
23 DUP	NA	0.2	NA	NA	NA	NA	0.2	0.2						
24	5.3	2	0.9	1.3	1.4	1.5	2.2	1.8	2	5.7	4.8	5	2.8	5.7
24 DUP	NA	NA	3.3	NA	NA	NA	3.3	3.3						
28	10.8	5.8	3.9	3.5	1.8	1.2	2.2	2.4	2.4	6.3	11.6	8.9	5.1	11.6
28 DUP	NA	NA	3.1	NA	NA	NA	3.1	3.1						
29	4.6	1.9	0.8	0.8	0.6	0.8	0.5	0.8	1.4	1.7	4.7	4.4	1.9	4.7
29 DUP	NA	NA	NA	2.7	NA	NA	2.7	2.7						
32	2	1.3	0.2	0.6	0.2	0.3	1.1	1	1.1	0.6	2.6	2.2	1.1	2.6
32 DUP	NA	NA	NA	1.2	NA	NA	1.2	1.2						
36	7.7	4.2	3.2	1.8	1.5	1.4	1.5	1.7	3.1	5.1	7.7	8.1	3.9	8.1
36 DUP	NA	NA	NA	NA	6.3	NA	6.3	6.3						
Average	3.9	1.8	<0.9	<0.9	<0.9	0.8	1	<0.9	1.6	2.3	3.8	3.7	=	
/laximum	10.8	5.8	3.9	3.5	2.8	1.8	2.2	2.4	3.3	6.3	11.6	8.9		

Ozone

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PASSIVE AMBIENT AIR MONITORING ANNUAL

LAKELAND INDUSTRY AND COMMUNITY ASSOCIATION Company

LICA Airshed Project Number

LICA Airshed Location

12/31/2012 Date Samples Start

12/31/2013

Date Sampled End

						03	(ppb)							
Station	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Average	Maximu
2	21.6	NA	NA	NA	NA	21.6	21.64							
3	31.1	37	36.6	36.8	32.9	23.6	20.8	17.1	17.1	15.9	20.9	26.9	26.4	36.97
3 DUP	NA	NA	22.8	NA	22.8	22.83								
4	34	47.4	45	48.1	32.8	25.9	22.2	19.9	19.5	16.7	27.9	32.5	31	48.09
4 DUP	NA	NA	NA	31.7	31.7	31.67								
5	30.4	38.4	47.1	37.1	33.7	24.2	18.6	20	19.4	16.3	19.6	24.6	27.4	47.06
5 DUP	NA	NA	NA	27	27	26.96								
6	29.3	41.6	41	41	30.3	21.7	20.5	17.1	16.9	13.2	22.2	23.5	26.5	41.62
6 DUP	28.5	45	NA	NA	NA	NA	36.8	45.04						
8	32.9	45.4	45.1	42.9	37.4	25.3	22	21.7	21.3	18.9	26.4	26.4	30.5	45.38
8 DUP	30.9	43.3	NA	NA	NA	NA	37.1	43.33						
9	30.4	39.6	41.4	41.1	33.3	23.5	19.8	18.4	17.6	19.3	26.3	26.1	28.1	41.42
9 DUP	NA	NA	45.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	45.2	45.24
10	23.9	35.9	33.6	36.3	31.4	18.3	14.8	16.1	15.1	12.1	21	22.1	23.4	36.33
10 DUP	NA	NA	36.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	36.5	36.45
11	NA	NA	NA	24.8	31.5	20.4	14.8	11.1	12.7	13	19.4	NA	18.5	31.46
12	25	33	34	34.3	26.4	21.3	17.6	17.9	16.3	14.8	22.1	22.9	23.8	34.29
12 DUP	NA	NA	NA	33.5	NA	NA	NA	NA	NA	NA	NA	NA	33.5	33.54
13	29.1	38.3	38.6	36	34.3	22.1	18.1	18.5	18.5	20.9	24.9	26.6	27.2	38.62
13 DUP	NA	NA	NA	38.9	NA	NA	NA	NA	NA	NA	NA	NA	38.9	38.86
14	27.8	37.5	36.2	36.1	34.8	27.2	24.7	21.6	20.2	16.8	23	23.9	27.5	37.47
14 DUP	NA	NA	NA	NA	31.7	NA	NA	NA	NA	NA	NA	NA	31.7	31.67
15	27.8	38.2	34	39.3	32.7	23.8	18.4	14.8	14.7	19.6	22.1	25.7	25.9	39.28
15 DUP	NA	NA	NA	NA	32.2	NA	NA	NA	NA	NA	NA	NA	32.2	32.18
16	27.2	40.2	36.5	32.2	31.7	23.3	18.1	21.3	19.6	14.1	21.4	23.4	25.7	40.23
16 DUP	NA	NA	NA	NA	NA	23	NA	NA	NA	NA	NA	NA	23	23.04
17	32.2	39.5	41.4	44.1	31.6	25.8	19.6	20.9	17.3	14.3	29	26.9	28.5	44.11
17 DUP	NA	NA	NA	NA	NA	22.8	NA	NA	NA	NA	NA	NA	22.8	22.82
18	28.5	36.2	35.9	33.9	31.5	19.6	16.4	15.4	12	13.1	22.3	22.9	24	36.24
18 DUP	NA	NA	NA	NA	NA	NA	14.9	NA	NA	NA	NA	NA	14.9	14.9
19	29.2	39.6	41.8	37.9	32.7	23.3	19.2	21	19.7	17.6	27.7	27.2	28.1	41.83
19 DUP	NA	NA	NA	NA	NA	NA	18.7	NA	NA	NA	NA	NA	18.7	18.68
22	23.6	36.1	34.7	35.1	30.6	22.6	18.1	18.4	19	13.4	23.7	24.2	25	36.13
22 22 DUP	NA	18.9	NA	NA	NA	NA	18.9	18.85						
23	23.6	NA 29	32.9	35.1	28.2	19.1	15.2	15.4	13.4	12.5	NA 23	23.3	22.6	35.14
23 23 DUP	23.6 NA	NA	32.9 NA	NA		NA	NA	14.4	NA	12.5 NA	NA	Z3.3 NA	14.4	14.43
	NA 27				NA								26.5	38.65
24		36.4	37.5	38.6	32.3	21.4	23.1	20.9	18.8	15.5	23	23.4		
24 DUP 28	NA 22.8	NA 32.1	NA 33.1	NA 36.3	NA 30.5	NA 26.8	NA 23.5	NA 19.5	17.3 19.4	NA 14.8	NA 18.5	NA 23.5	17.3 25.1	17.3
														36.25 18.71
28 DUP	NA 21 F	NA 20.4	NA 25.5	NA 20.0	NA 22.5	NA	NA 22.6	NA 20.4	18.7	NA 15.1	NA 22.6	NA 22.5	18.7	
29	21.5	30.4	35.5	38.9	32.5	22.7	22.6	20.4	19 NA	15.1	22.6	23.5	25.4	38.86
29 DUP	NA 22.4	NA 20.4	NA 10.5	NA 27	NA 27.4	NA 24	NA	NA	NA of 7	15.7	NA 24.4	NA	15.7	15.66
32	33.1	36.1	40.5	37	37.4	31	26.9	26	25.7	20.2	21.4	28.3	30.3	40.48
32 DUP	NA	21.1	NA	NA	21.1	21.12								
36	25.2	33.5	37	39.4	31.6	29.1	26.2	24.1	20.6	15.5	22.3	24.1	27.4	39.35
36 DUP	NA	NA	18.8	NA	18.8	18.79								
Average	27.9	37.9	38.4	37.4	32.2	23.5	19.8	18.8	18	16	22.9	25.4	•	

Lakeland Industry & Community Association

Maskwa Monitoring Site
Ambient Annual Data Report

For 2013

Prepared By:



April 15, 2014

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Lakeland Industry & Community Association Ambient Air Monitoring Maskwa

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Introduction

The following Ambient Air Monitoring report was prepared for:

Mr. Mike Bisaga
Lakeland Industry & Community Association
Box 8237
5107W - 50 Street
Bonnyville, Alberta
T9N 2J5

Monitoring Location: Maskwa

Data Period: January 2013 to December 2013

The monthly ambient data report:

- Prepared by Ernestine Tangang
- Reviewed by Lily Lin

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Calibration Procedure

The following calibration procedure applies to all calibrations conducted at the Lakeland Industry & Community Association Air Monitoring Station.

Calibration gas concentrations are generated using a dynamic mass flow controlled calibrator. EPA Protocol one gases are diluted with zero air generated on site. The Mass Flow Controllers in the calibrator are referenced using an NIST traceable flow meter once per month. All listed flows are reported as corrected to Standard Temperature and Pressure (STP).

Generated zero gas is introduced to the analyzer first. Three concentrations of calibration gas are then generated in order to introduce points at approximately 50-80%, 25-40% & 10-20% of the analyzer's full-scale range. An auto zero and span are then performed to validate the daily zero and span values recorded to the next multi-point calibration.

All indicated concentrations are taken from the ESC data logger used to collect the data for monthly reporting.

The calibrations conducted at the LICA - Maskwa Air Monitoring Stations conform to the following Maxxam Analytics Standard Operation Procedures:

- CAL SOP-00211
- CAL SOP-00209
- CAL SOP-00213
- CAL SOP-00214
- CAL SOP-00208

Conformance of each calibration to Alberta Environment regulations is outlined in the individual calibration reports. The slope and correlation coefficient are derived from the calculated and indicated analyzer responses. The percent change is calculated using the previous calibration correction factor and the current correction factor before adjustment. All calibration's and maintenance conforms to the procedures outlined in the *Air Monitoring Directive*, *Appendix A-10*, *Section 1.6*.

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Equipment Operation

The following summary outlines the analyzer performance. Any non-conformances, problems or maintenance performed are detailed at the end of each section.

AQM STATION - LICA - Maskwa

A trailer audit was performed by Alberta Environment on August 22, 2013.

Sulphur Dioxide (PPB)

- Analyzer make / model API 100E, S/N: 508
 - ❖ Some daily span results went above +10% of the limited range from January 8th to January 24th and then went back to within +/-10% of the limited range. Reason unknown.
 - ❖ The analyzer spanned high on February 25th. Following the as found points check on February 27th, the exhaust pump was rebuilt. As the analyzer passed the as found points check, all data were kept.
 - ❖ The analyzer responded slowly at first span point on March 12th. It was suspected that the tubing connected between the calibrator and the calibration gas cylinder was damaged. Replaced the tubing and restarted the calibration.
 - Following the as found points check on April 9th, the UV lamp was replaced. The last zero point of the calibration was off (-12ppb). Both the relay board and power supplies (+5v and +/- 15V) were replaced on April 10th. The analyzer spanned low on April 24th due to the permeation tube depleting. The perm tube was changed on May 16th.
 - The monthly calibration attempted to be performed on July 15th. However, the display on the analyzer was not working. On July 17th, temporary installed the screen that was taken from the H2S analyzer on the analyzer, and then performed an as found points check to verify the analyzer's functionality. The screen for the analyzer was replaced and both the UV lamp and analog output were calibrated on July 18th.
 - ❖ The analyzer spanned high on October 9th. An as found points check was performed on October 9th to verify the analyzer's functionality. The result was good. No data was discarded.
 - ❖ Following the as found points check on December 18th, the sample pump was rebuilt.

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AQM STATION - LICA - Maskwa

Hydrogen Sulphide (PPB)

- Analyzer make / model API 101A, S/N: 324 changed to API 101E, S/N: 511 changed to API 101A, S/N: 722 changed to API 101E, S/N: 511
 - ❖ There was one 1-Hour average contravention recorded at hour 7 on January 27th, concentration of 14ppb. The AESRD reference # is 266784.
 - A removal calibration was performed on API 101A H2S analyzer, on April 9th after which the API 101E H2S analyzer, LICA owned, was installed. Issues were noticed on the zero/span system after the installation calibration and were fixed on April 10th.
 - Following an as found points check on July 17th, the sample pump was rebuilt. After the pump rebuilt, the flow showed its instability and the screen displayed a Dark Cal warning. The channel was left the Maintenance mode overnight. On July 18th, maintenance were performed: both the scrubber material and the sinter filter were changed, the orifice sinter filer and the switch valve were checked, the relay board was changed and the UV lamp and the analog output were calibrated. A post repair calibration was then performed. The calibration result showed a poor linearity. The analyzer was replaced to an API 101E, S/N 722 on July 19th. An installation calibration was performed following the analyzer replacement.
 - ❖ A removal calibration was performed on the API 101A, Maxxam supplied, on August 23rd. The API 101E analyzer, LICA owned, was installed on the same day.

Total Hydrocarbon (PPM)

- Analyzer make / model –TECO 51C-LT, S/N: 436609738
 - ❖ The analyzer spanned low on March 18th due to the span gas cylinder emptying. The span gas was replaced on March 20th. This issue did not affect data quality.
 - The span pressure was increased on August 26th.
 - The analyzer flamed out on November 5th during the hour 2 caused by a low shelter temperature. The heater was replaced to improve the shelter temperature on November 5th. The analyzer was relit after the shelter temperature reached above 20 degree Celsius. 8 hours of data were invalidated due to this event.

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AQM STATION - LICA - Maskwa

Nitrogen Dioxide (PPB)

- Analyzer make / model API 200E, S/N: 594
 - ❖ Following the as found points check on February 21st, the analog output was calibrated and adjusted.
 - ❖ A 3-points calibration was performed on March 19th following tubing replacement.

Vector Wind Speed (KPH) & Vector Wind Direction (DEG)

- System make / model MetOne 50.5H Sonic, S/N: H10703
 - The wind speed maximum reading recorded on January 11th at hour 1 and hour 8 were invalidated as the readings went above the full scale.
 - ❖ Hourly maximum readings recorded on March 19th at hour 3 and March 25th at hour 4 were invalidated as the readings went above the full scale.
 - ❖ The hourly maximum reading for wind speed collected on August 23rd at hour 22 was invalidated as the reading went above the full scale.
 - ❖ The hourly maximum reading for wind speed collected on November 21th at hour 7 went above the full scale.
 - ❖ The hourly maximum reading for wind speed collected on December 12th at hour 4, on December 20th at hour 8 and on December 21st at hour 1 went above the full scale.

Relative Humidity (PERCENT)

• System make / model - Met One 083

No operational issues were observed during the year.

Precipitation (MM)

• System make / model - Met One 387

No operational issues were observed during the year.

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AQM STATION - LICA - Maskwa

Barometric Pressure (MILLIBAR)

• System make / model - Met One 092 No operational issues were observed during the year.

Ambient Temperature (DEGC)

• System make / model - Met One 060 No operational issues were observed during the year.

Trailer Temperature (DEG C)

System make / model – R&R 61
 No operational issues were observed during the year.

Standard Deviation Wind Direction (DEG)

System make / model –Met One 50.5H
 No operational issues were observed during the year.

Datalogger

- System make / model ESC 8832
- Software make/version ESC v 5.51a

No operational issues were observed during 2013.

Trailer

No issue was recorded this year.

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Continuous Monitoring

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Sulphur Dioxide

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Current Date : 02/12/14 Current Time : 17:08

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30 Logger Id : 30 Parameter : SO2_ Units : PPB

	Readings	Valid Readings	Min	Max	Mean	
January	744	704	0	17	1	
February	672	628	0	9	1	
March	744	700	0	23	1	
April	720	641	0	12	1	
May	744	705	0	15	1	
June	720	682	0	13	1	
July	744	676	0	9	0	
August	744	704	0	5	0	
September	720	683	0	5	0	
October	744	703	0	17	1	
November	720	681	0	16	1	
December	744	704	0	16	1	
Yearly Total	8760	8211	0	23	1	

SO₂ Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA lant Locatio MASKWA

Month	Valid Readings* Hours	Operational Time (%)		% Readir	ngs in Concent	tration Range (opm SO ₂)		24-Hour Averages Above	Hourly Readings Above	SO2 ppm Monthly
	Tiouis		≤ 0.02 ppm	0.02 < C ≤ 0.06 ppm	0.06 < C ≤ 0.11 ppn	n0.11 < C ≤ 0.17 ppm	0.17 < C ≤ 0.34 ppm	> 0.34 ppm	Guidelines	Guidelines	Average
January	704	99.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
February	628	99.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
March	700	100.0	99.9%	0.1%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
April	641	96.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
May	705	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
June	682	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
July	676	96.6	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
August	704	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
September	683	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
October	703	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
November	681	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
December	704	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
C - Concen	tration			•	•				Annual	Average	0.00

^{*} Valid readings - does not include calibration hours and downtime hours

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SO₂ Peak Reading of One Hour Averages for 2013

Plant Operator: LICA lant Locatio_ MASKWA

ANNUAL PEAK

Month	SO2 ppb Peak Reading
January	17
February	9
March	23
April	12
May	15
June	13
July	9
August	5
September	5
October	17
November	16
December	16

23

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LICA30 SO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30
Site Name : LICA30
Parameter : SO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	5.22	6.07	8.76	5.60	4.46	4.80	5.96	5.77	5.87	13.16	7.88	3.96	6.30	7.02	4.91	4.19	99.98
<	60	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01	.00	.01
<	110	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	170	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5.22	6.07	8.76	5.60	4.46	4.80	5.96	5.77	5.87	13.16	7.88	3.96	6.30	7.02	4.92	4.19	

Calm : .00 %

Total # Operational Hours : 8228

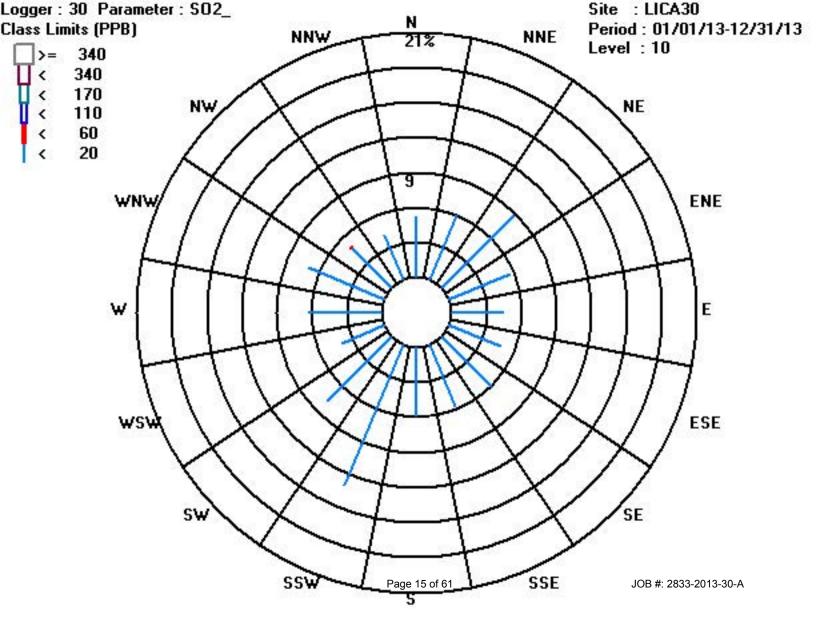
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	sw	WSW	W	WNW	NW	NNW	Freq
<	20	430	500	721	461	367	395	491	475	483	1083	649	326	519	578	404	345	8227
<	60															1		1
<	110																	
<	170																	
<	340																	
>=	340																	
	Totals	430	500	721	461	367	395	491	475	483	1083	649	326	519	578	405	345	

Calm : .00 %

Total # Operational Hours: 8228



Hydrogen Sulphide

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Current Date : 02/12/14 Current Time : 17:08

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30 Logger Id : 30 Parameter : H2S_ Units : PPB

	Readings	Valid Readings	Min	Max	Mean
January	744	704	0	14	0
February	672	636	0	1	0
March	744	706	0	4	0
April	720	675	0	1	0
May	744	706	0	4	0
June	720	685	0	9	0
July	720	662	0	5	0
August	744	701	0	5	0
September	720	681	0	6	0
October	744	706	0	3	0
November	720	684	0	5	0
December	744	706	0	1	0
Yearly Total	8736	8252	0	14	0

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H₂S Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA Plant Location: MASKWA

			9	6 Readings in Concen	tration Range (ppb H2S		24-Hour	Hourly	
Month	Number of Readings	Operational Time (%)	0 to 3 ppb	4 to 10 ppb	11 to 50 ppb	>50 ppb	Averages Above Guidelines	Readings Above Guidelines	H2S ppb Monthly Average
				_					
January	704	99.9	99.0%	0.9%	0.1%	0.0%	0	1	0.24
February	636	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.21
March	706	100.0	99.9%	0.1%	0.0%	0.0%	0	0	0.05
April	675	99.7	100.0%	0.0%	0.0%	0.0%	0	0	0.07
May	706	100.0	99.6%	0.4%	0.0%	0.0%	0	0	0.14
June	685	100.0	99.6%	0.4%	0.0%	0.0%	0	0	0.17
July	662	94.8	99.5%	0.5%	0.0%	0.0%	0	0	0.14
August	701	100.0	99.6%	0.4%	0.0%	0.0%	0	0	0.20
September	681	100.0	99.4%	0.6%	0.0%	0.0%	0	0	0.40
October	706	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.12
November	684	100.0	99.9%	0.1%	0.0%	0.0%	0	0	0.14
December	706	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.12
* Valid readi	ngs - does not	include calibrat	ion hours and downti	me hours.			Annual	Average	0.17

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H2S Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	MASKWA

Month	H2S ppb Peak Reading
January	14
February	1
March	4
April	1
May	4
June	9
July	5
August	5
September	6
October	3
November	5
December	1
ANNUAL PEAK	14

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LICA30 H2S_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30
Site Name : LICA30
Parameter : H2S_
Units : PPB

Wind Parameter : WDR Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	5.18	6.05	8.65	5.54	4.42	4.67	5.87	5.71	5.82	13.14	7.88	3.94	6.25	7.03	4.95	4.17	99.37
<	10	.00	.02	.03	.02	.04	.13	.10	.07	.06	.06	.01	.02	.00	.00	.01	.00	.61
<	50	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
>=	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5 18	6 08	8 68	5 57	4 47	4 82	5 98	5 79	5 88	13 20	7 89	3 97	6 25	7 03	4 96	4 17	

Calm : .00 %

Total # Operational Hours: 8254

Distribution By Samples

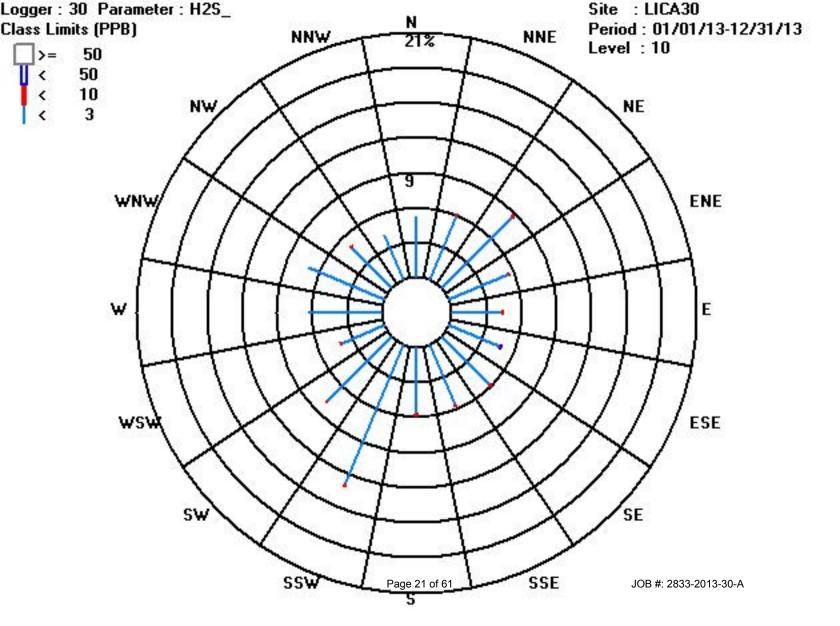
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	428	500	714	458	365	386	485	472	481	1085	651	326	516	581	409	345	8202
<	10		2	3	2	4	11	9	6	5	5	1	2			1		51
<	50						1											1
>=	50																	
	Totals	428	502	717	460	369	398	494	478	486	1090	652	328	516	581	410	345	

Calm : .00 %

Total # Operational Hours: 8254

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Total Hydrocarbons

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Current Date : 02/12/14 Current Time : 17:08

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30	Logger Id	: 30	Parameter : THC	Units	: PPM

	Readings	Valid Readings	Min	Max	Mean	
January	744	706	2	6.7	2.4	
February	672	636	1.6	4.4	2.3	
March	744	705	2	4.6	2.3	
April	720	684	2	5.1	2.1	
May	744	708	1.9	6.1	2.1	
June	720	684	1.9	3.9	2.2	
July	744	709	1.9	3.6	2.2	
August	744	704	1.9	3.8	2.2	
September	720	682	1.6	3.6	2.2	
October	744	709	1.7	5.4	2.2	
November	720	676	1.9	3.7	2.3	
December	744	704	2	3.9	2.3	
Yearly Total	8760	8307	1.6	6.7	2.2	

THC Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA Plant Location: MASKWA		LICA		
---	--	------	--	--

Month	Number of	Operational	%	Readings in Concent	ration Range (ppm Th	IC)	THC ppm Monthly
IVIOTILIT	Readings	eadings Time (%) 0 to 3 ppm 4		4 to 10 ppm	11 to 50 ppm	>50 ppm	Average
January	706	100.0	90.5%	9.5%	0.0%	0.0%	2.42
February	636	100.0	96.2%	3.8%	0.0%	0.0%	2.31
March	705	100.0	97.7%	2.3%	0.0%	0.0%	2.28
April	684	100.0	99.7%	0.3%	0.0%	0.0%	2.13
May	708	99.9	99.0%	1.0%	0.0%	0.0%	2.15
June	684	100.0	99.4%	0.6%	0.0%	0.0%	2.15
July	709	100.0	99.6%	0.4%	0.0%	0.0%	2.16
August	704	100.0	97.9%	2.1%	0.0%	0.0%	2.21
September	682	100.0	98.5%	1.5%	0.0%	0.0%	2.22
October	709	100.0	99.7%	0.3%	0.0%	0.0%	2.18
November	676	98.9	95.9%	4.1%	0.0%	0.0%	2.33
December	704	100.0	97.4%	2.6%	0.0%	0.0%	2.31
* Valid readi	ngs do not inclu	ide daily and mo	onthly calibration hour	rs and downtime hours	3	Annual Average	2.24

THC Peak Reading of One Hour Averages for 2013

Plant Operator: LICA Plant Location: MASKWA	
---	--

Month	THC ppm Peak Reading
January	6.7
February	4.4
March	4.6
April	5.1
May	6.1
June	3.9
July	3.6
August	3.8
September	3.6
October	5.4
November	3.7
December	3.9
ANNUAL PEAK	6.7

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LICA30 THC / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30 Site Name : LICA30 Parameter : THC Units : PPM

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	5.16	5.97	8.55	5.48	4.32	4.70	5.82	5.71	5.69	12.68	7.48	3.83	6.11	6.98	4.94	4.14	97.64
<	10.0	.02	.09	.13	.04	.09	.06	.13	.12	.20	.63	.40	.14	.12	.06	.04	.02	2.35
<	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5.18	6.06	8.69	5.53	4.41	4.76	5.95	5.83	5.89	13.32	7.89	3.98	6.23	7.04	4.99	4.16	

Calm : .00 %

Total # Operational Hours: 8308

Distribution By Samples

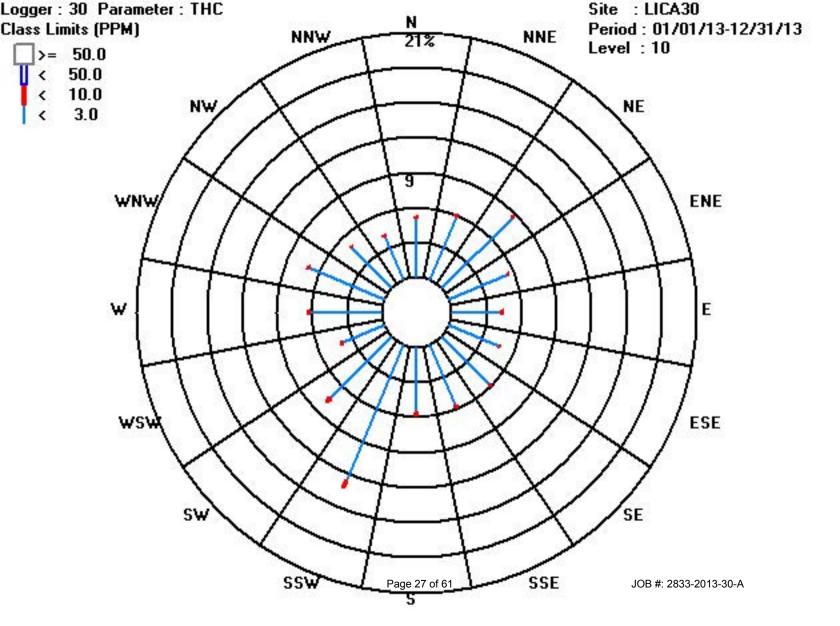
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	429	496	711	456	359	391	484	475	473	1054	622	319	508	580	411	344	8112
<	10.0	2	8	11	4	8	5	11	10	17	53	34	12	10	5	4	2	196
<	50.0																	
>=	50.0																	
	Totals	431	504	722	460	367	396	495	485	490	1107	656	331	518	585	415	346	

Calm : .00 %

Total # Operational Hours: 8308

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Nitrogen Dioxide

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Current Date : 02/12/14 Current Time : 17:08

Logger Name : LICA30

November

December

Yearly Total

720

744

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Parameter : NO2_

Units : PPB

Logger Id : 30

	Readings	Valid Readings	Min	Max	Mean
January	744	703	0	29.5	6
February	672	633	0	27.5	4
March	744	697	0	28.9	3.2
April	720	682	0	14.8	1.9
May	744	704	0	20.7	1.9
June	720	682	0	20.1	2.2
July	744	702	0	10.1	1.4
August	744	701	0	10.7	1.2
September	720	682	0	14.6	2.3
October	744	707	0	24.7	3.7

0

20.3

21.2

29.5

4.5

680

676

8249

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NO₂ Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	MASKWA
•			

Month	Number of Readings	Operational	%	Readings in Concentra	tion Range (ppm NO2)		24-Hour Averages	Hourly Readings	NO2 ppm Monthly
	rtamber er rteaamige	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Above Guidelines	Above Guidelines	Average
January	703	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.01
February	633	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
March	697	98.8	100.0%	0.0%	0.0%	0.0%	0	0	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
May	704	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
June	682	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
July	702	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
August	701	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
September	682	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
October	707	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
November	680	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
December	676	97.4	100.0%	0.0%	0.0%	0.0%	0	0	0.01
* Valid reading	s do not include daily ar	nd monthly calib	oration hours and dowr	ntime hours			Annual	Average	0.00

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NO₂ Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	MASKWA

Month	NO2 ppb Peak Reading
January	30
February	28
March	29
April	15
May	21
June	20
July	10
August	11
September	15
October	25
November	20
December	21
ANNUAL PEAK	30

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LICA30 NO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30
Site Name : LICA30
Parameter : NO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	5.21	6.06	8.75	5.54	4.45	4.80	5.97	5.83	5.91	13.20	7.82	3.97	6.23	7.05	4.97	4.18	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5.21	6.06	8.75	5.54	4.45	4.80	5.97	5.83	5.91	13.20	7.82	3.97	6.23	7.05	4.97	4.18	

Calm : .00 %

Total # Operational Hours: 8247

Distribution By Samples

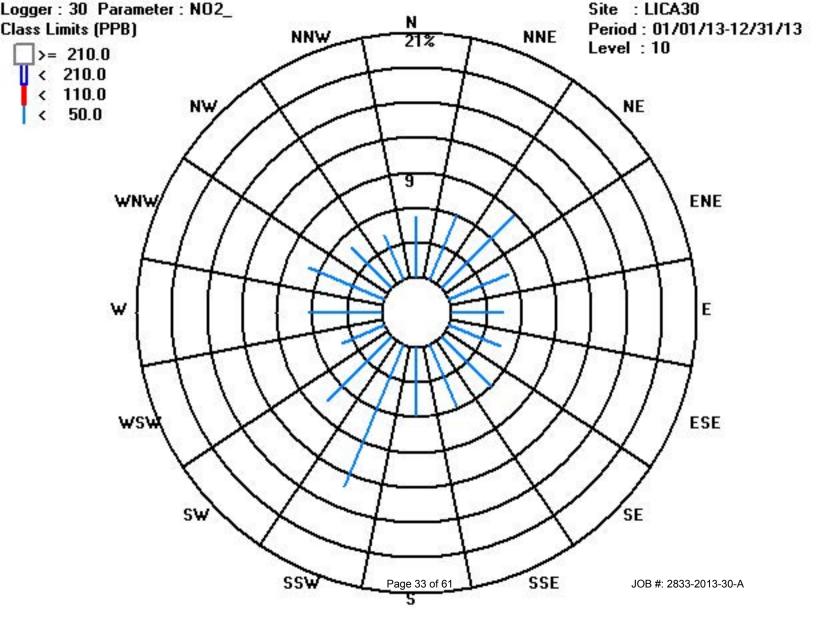
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	430	500	722	457	367	396	493	481	488	1089	645	328	514	582	410	345	8247
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	430	500	722	457	367	396	493	481	488	1089	645	328	514	582	410	345	

Calm : .00 %

Total # Operational Hours: 8247

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Nitric Oxide

Page 34 of 61 JOB #: 2833-2013-30-A

Current Date : 02/12/14 Current Time : 17:08

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30	Logger Id : 30	Parameter : NO_	Units	: PPB
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	Readings	Valid Readings	Min	Max	Mean
January	744	703	0	37.4	0.9
February	672	633	0	13.6	0.6
March	744	697	0	23.5	0.7
April	720	682	0	12.8	0.4
May	744	704	0	12.3	0.6
June	720	682	0	17	0.6
July	744	702	0	12.4	0.4
August	744	701	0	9.8	0.3
September	720	682	0	16.4	0.7
October	744	707	0	15.8	1
November	720	680	0	16.7	0.9
December	744	676	0	12.7	0.6
Yearly Total	8760	8249	0	37.4	0.6

NO Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	MASKWA

Month	Number of	Operational	%	Readings in Concentra	ation Range (ppm NO)		NO ppm Monthly
MOHIH	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	703	100.0	100.0%	0.0%	0.0%	0.0%	0.00
February	633	100.0	100.0%	0.0%	0.0%	0.0%	0.00
March	697	98.8	100.0%	0.0%	0.0%	0.0%	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
May	704	100.0	100.0%	0.0%	0.0%	0.0%	0.00
June	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
July	702	100.0	100.0%	0.0%	0.0%	0.0%	0.00
August	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
September	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
October	707	100.0	100.0%	0.0%	0.0%	0.0%	0.00
November	680	100.0	100.0%	0.0%	0.0%	0.0%	0.00
December	676	97.4	100.0%	0.0%	0.0%	0.0%	0.00
* Valid reading	s do not include o	daily and monthly	calibration hours and	downtime hours	_	Annual Average	0.00

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NO Peak reading of One Hour Averages for 2013

Plant Operator: LICA Station: MASKWA

Month	NO ppb Peak Reading
	-
January	37
February	14
March	24
April	13
May	12
June	17
July	12
August	10
September	16
October	16
November	17
December	13
	<u> </u>
ANNUAL PEAK	37

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LICA30 NO_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30
Site Name : LICA30
Parameter : NO_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	5.21	6.06	8.75	5.54	4.44	4.80	5.97	5.83	5.91	13.21	7.81	3.97	6.23	7.05	4.97	4.19	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5.21	6.06	8.75	5.54	4.44	4.80	5.97	5.83	5.91	13.21	7.81	3.97	6.23	7.05	4.97	4.19	

Calm : .00 %

Total # Operational Hours: 8249

Distribution By Samples

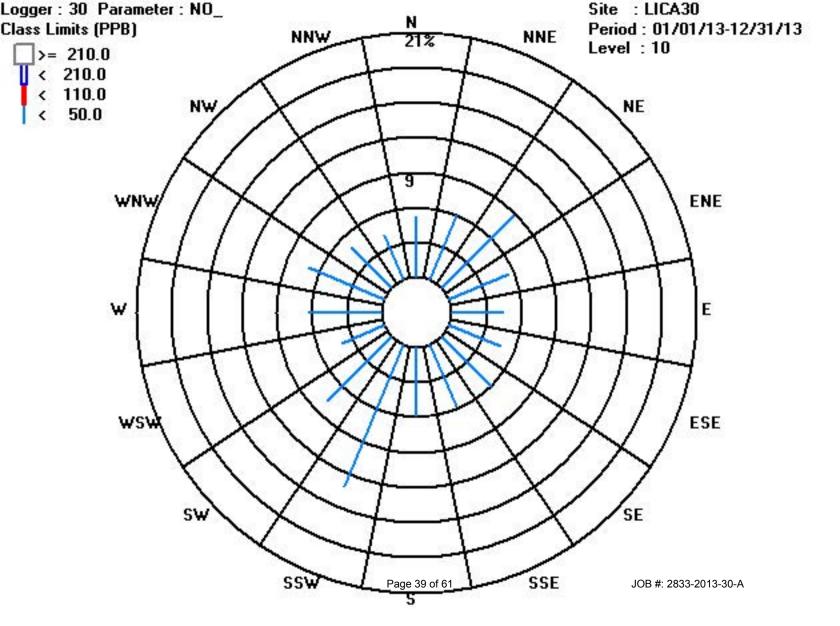
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	430	500	722	457	367	396	493	481	488	1090	645	328	514	582	410	346	8249
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	430	500	722	457	367	396	493	481	488	1090	645	328	514	582	410	346	

Calm : .00 %

Total # Operational Hours: 8249

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Oxides of Nitrogen

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Current Date : 02/12/14 Current Time : 17:07

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30	Logger Id	: 30	Parameter : NOX_	Units	: PPB

	Readings	Valid Readings	Min	Max	Mean
January	744	703	0	57.3	7
February	672	633	0	33.1	4.6
March	744	697	0	52	4
April	720	682	0	27.6	2.3
May	744	704	0	30.1	2.5
June	720	682	0	30.9	2.8
July	744	702	0	22.2	1.7
August	744	701	0	11.9	1.5
September	720	682	0	28.3	3
October	744	707	0	36.7	4.6
November	720	680	0	30.6	5.5
December	744	676	0	31.5	5.6
Yearly Total	8760	8249	0	57.3	3.7

${ m NO_x}$ Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	MASKWA
•			

Month	Number of	Operational	%	Readings in Concentra	tion Range (ppm NOx)		NOx ppm Monthly
IVIOTILIT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	703	100.0	98.9%	1.1%	0.0%	0.0%	0.01
February	633	100.0	100.0%	0.0%	0.0%	0.0%	0.00
March	697	98.8	99.7%	0.3%	0.0%	0.0%	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
May	704	100.0	100.0%	0.0%	0.0%	0.0%	0.00
June	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
July	702	100.0	100.0%	0.0%	0.0%	0.0%	0.00
August	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
September	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
October	707	100.0	100.0%	0.0%	0.0%	0.0%	0.00
November	680	100.0	100.0%	0.0%	0.0%	0.0%	0.01
December	676	97.4	100.0%	0.0%	0.0%	0.0%	0.01
* Valid readings	do not include da	ily and monthly	calibration hours and	downtime hours		Annual Average	0.00

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NO_x Peak Reading of One Hour Averages for 2013

Plant Operator: ____ LICA Station: ___ MASKWA

Month	NOx ppb Peak Reading
January	96
February	33
March	52
April	28
May	30
June	31
July	22
August	12
September	28
October	37
November	31
December	32
ANNUAL PEAK	96

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LICA30 NOX_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30
Site Name : LICA30
Parameter : NOX_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	5.21	6.06	8.75	5.54	4.44	4.80	5.97	5.83	5.91	13.20	7.80	3.96	6.23	7.05	4.97	4.19	99.96
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01	.01	.01	.00	.00	.00	.00	.03
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5.21	6.06	8.75	5.54	4.44	4.80	5.97	5.83	5.91	13.21	7.81	3.97	6.23	7.05	4.97	4.19	

Calm : .00 %

Total # Operational Hours: 8249

Distribution By Samples

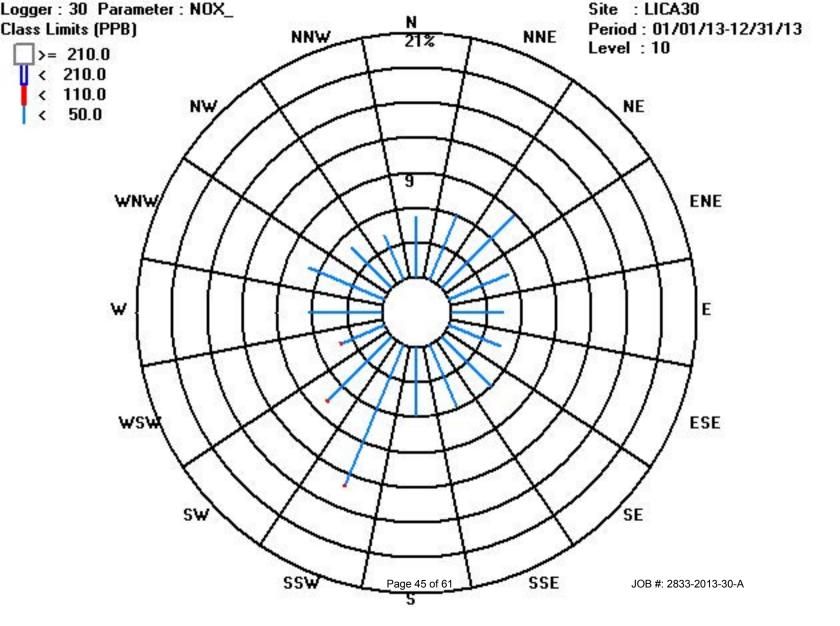
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	430	500	722	457	367	396	493	481	488	1089	644	327	514	582	410	346	8246
<	110.0										1	1	1					3
<	210.0																	
>=	210.0																	
	Totals	430	500	722	457	367	396	493	481	488	1090	645	328	514	582	410	346	

Calm : .00 %

Total # Operational Hours: 8249

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Temperature

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Current Date : 02/12/14 Current Time : 17:09

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name: LICA30 Logger Id : 30 Parameter: TPX Units : DGC

	Readings	Valid Readings	Min	Max	Mean
January	744	744	-37.2	5.5	-14.5
February	672	672	-21.8	7.6	-7.9
March	744	744	-27.9	10.5	-7.5
April	720	720	-18.8	16.6	0.2
May	744	744	-10.5	29.4	13.2
June	720	720	2.6	28.5	15.3
July	744	744	4.2	32.6	16.1
August	744	744	3.2	29.2	16.8
September	720	720	-2	29.3	13
October	744	744	-17.3	15.8	3.4
November	720	720	-29.6	8.8	-9.2
December	744	744	-35.9	2.8	-18.9
Yearly Total	8760	8760	-37.2	32.6	1.7

Temperature - Monthly Averages for 2013

Plant Operator:	LICA	Plant Location:	MASKWA	

Month	Operational Time (%)	Monthly Average (Deg.C)	Maximum Hourly Average (Deg C)	Minimum Hourly Average (Deg C)	Maximum Daily Average (Deg C)
January	100.0	-14.55	5.5	-37.2	-0.9
February	100.0	-7.89	7.6	-21.8	1.3
March	100.0	-7.48	10.5	-27.9	2.3
April	100.0	0.21	16.6	-18.8	10.9
May	100.0	13.13	29.4	-10.5	19.0
June	100.0	15.27	28.5	2.6	21.1
July	100.0	16.14	32.6	4.2	25.5
August	100.0	16.81	29.2	3.2	20.6
September	100.0	13.05	29.3	-2.0	19.6
October	100.0	3.36	15.8	-17.3	8.8
November	100.0	-9.17	8.8	-29.6	2.6
December	100.0	-18.91	2.8	-35.9	-2.7
ANNUAL AVERAGE		1.66	-	-	-

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Precipitation

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Current Date : 02/12/14 Current Time : 17:10

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name: LICA30 Logger Id: 30 Parameter: PRECIP Units: MM

		Valid Readings	Min	Max	Mean
January	744	740	0	3.2	0
February	672	672	0	5.9	0.1
March	744	744	0	1.2	0
April	720	720	0	1.1	0
May	744	744	0	6.7	0
June	720	720	0	8.6	0.1
July	744	744	0	6.4	0.1
August	744	744	0	4.2	0.1
September	720	720	0	2	0
October	744	744	0	1.3	0
November	720	720	0	3.3	0
December	744	744	0	0.7	0
Yearly Total	8760	8756	0	8.6	0

PRECIPITATION - Monthly Averages for 2013

Plant Operator: LICA Plant Location:	MASKWA
--------------------------------------	--------

Month	Operational Time (%)	Monthly Averages (MM)	Maximum Hourly Average (MM)	Maximum Daily Average (MM)	Monthly Total (MM)
January	99.5	0.04	3.2	16.7	29.6
February	100.0	0.05	5.9	14.1	33.7
March	100.0	0.02	1.2	3.7	11.4
April	100.0	0.03	1.1	5.4	18.5
May	100.0	0.02	6.7	9.9	14.6
June	100.0	0.13	8.6	22.9	94.4
July	100.0	0.09	6.4	20.9	69.4
August	100.0	0.05	4.2	18.8	40.9
September	100.0	0.01	2.0	3.3	4.1
October	100.0	0.03	1.3	13.2	22.0
November	100.0	0.03	3.3	13.6	22.6
December	100.0	0.02	0.7	1.7	11.5
ANNUAL AVERAGE		0.04	-	-	-

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Relative Humidity

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Current Date : 02/12/14 Current Time : 17:09

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30 Logger Id : 30 Parameter : RH Units : %

	Readings 1	Valid Readings	Min	Max	Mean
January	744	744	47	89	72
February	672	672	39	89	72
March	744	744	21	87	62
April	720	720	21	89	59
May	744	744	8	92	50
June	720	720	20	93	71
July	744	744	29	93	71
August	744	744	30	94	72
September	720	720	28	94	67
October	744	744	32	92	70
November	720	720	41	90	75
December	744	744	52	89	70
Yearly Total	8760	8760	8	94	68

Relative Humidity - Monthly Averages for 2013

Plant Operator:	LICA	Plant Location:	MASKWA

Month	Operational Time (%)	Monthly Average (%)	Maximum Hourly Average (%)	Maximum Daily Average (%)
January	100.0	71.92	89	84.2
February	100.0	71.93	89	82.6
March	100.0	61.71	87	76.5
April	100.0	58.58	89	79.0
May	100.0	49.99	92	79.7
June	100.0	70.61	93	88.3
July	100.0	71.37	93	87.9
August	100.0	72.18	94	88.4
September	100.0	67.01	94	82.3
October	100.0	70.44	92	89.1
November	100.0	74.80	90	85.0
December	100.0	70.08	89	85.5
ANNUAL AVERAGE		67.55	-	-

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Barometric Pressure

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Current Date : 04/15/14 Current Time : 11:23

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30 Logger Id : 30 Parameter : BP Units : MB

	Readings	Valid Readings	Min	Max	Mean
January	744	744	920	961	940
February	672	672	921	949	938
March	744	744	929	954	944
April	720	720	925	958	942
May	744	744	927	959	944
June	720	720	926	951	942
July	744	744	930	954	944
August	744	744	933	953	943
September	720	720	914	955	938
October	744	744	922	961	942
November	720	720	916	964	941
December	744	744	923	961	943
Yearly Total	8760	8760	914	964	942

BAROMETRIC PRESSURE - Monthly Averages for 2013

Plant Operator:	LICA	Plant Location:	MASKWA
_			

Month	Operational Time (%)	Monthly Average (millibar)	Maximum Hourly Average (millibar)	Average (millibar)		
January	100.0	940	961	958.9		
February	100.0	938	949	948.3		
March	100.0	944	954	952.2		
April	100.0	942	958	956.1		
May	100.0	944	959	956.1		
June	100.0	942	951	949.7		
July	100.0	944	954	952.3		
August	100.0	943	953	951.1		
September	100.0	938	955	951.8		
October	100.0	942	961	955.5		
November	100.0	941	964	961.7		
December	100.0	943	961	959.4		
ANNUAL AVERAGE		942	-	-		

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Vector Wind Speed

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Current Date : 02/12/14 Current Time : 17:08

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA30 Logger Id : 30 Parameter : WSP Units : KPH

		Valid Readings	Min	Max	Mean
January	744	744	0	17.3	5
February	672	672	0.2	15.1	5.9
March	744	744	0.2	19.2	6.2
April	720	720	0.1	17.4	6.7
May	744	744	0.1	17.7	5.8
June	720	720	0.1	13.7	4.8
July	744	744	0.2	12.8	4.7
August	744	744	0.2	10.5	3.7
September	720	720	0.2	12.1	4.7
October	744	744	0.3	17.1	5.8
November	720	720	0.1	16.8	6.5
December	744	744	0.1	20.7	5.9
Yearly Total	8760	8760	0	20.7	5.5

LICA30 WSP / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 30 Site Name : LICA30 Parameter : WSP Units : KPH

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	2.55	2.92	5.01	4.21	2.77	2.95	3.53	3.12	3.42	7.06	6.33	3.72	4.34	2.50	2.69	2.45	59.64
<	12.0	2.51	2.30	3.27	1.35	1.46	1.60	2.31	2.53	2.23	5.91	1.57	.26	1.92	3.88	2.19	1.73	37.10
<	20.0	.14	.87	.46	.02	.20	.15	.02	.17	.20	.27	.00	.00	.02	.50	.12	.02	3.23
<	29.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01	.00	.00	.01
<	39.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	39.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	5.21	6.10	8.75	5.59	4.44	4.72	5.87	5.83	5.86	13.25	7.91	3.98	6.30	6.89	5.01	4.21	

Calm : .01 %

Total # Operational Hours : 8760

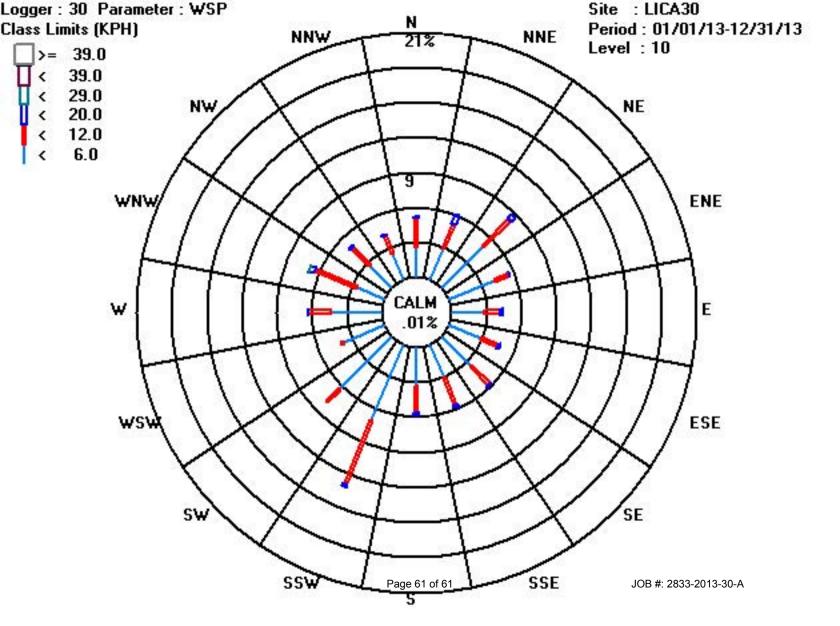
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	224	256	439	369	243	259	310	274	300	619	555	326	381	219	236	215	5225
<	12.0	220	202	287	119	128	141	203	222	196	518	138	23	169	340	192	152	3250
<	20.0	13	77	41	2	18	14	2	15	18	24			2	44	11	2	283
<	29.0														1			1
<	39.0																	
>=	39.0																	
	Totals	457	535	767	490	389	414	515	511	514	1161	693	349	552	604	439	369	

Calm : .01 %

Total # Operational Hours: 8760



Lakeland Industry & Community Association

St. Lina Monitoring Site Ambient Annual Data Report

For 2013

Prepared By:



April 15, 2014

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Lakeland Industry & Community Association St. Lina Ambient Air Monitoring

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 Vector Wind Speed 	73						

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Introduction

The following Ambient Air Monitoring report was prepared for:

Mr. Mike Bisaga
Lakeland Industry & Community Association
Box 8237
5107W - 50 Street
Bonnyville, Alberta
T9N 2J5

Monitoring Location: St. Lina

Data Period: January 2013 to December 2013

The monthly ambient data report:

- Prepared by Ernestine Tangang
- Reviewed by Lily Lin

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Calibration Procedure

The following calibration procedure applies to all calibrations conducted at the Lakeland Industry & Community Association Air Monitoring Station.

Calibration gas concentrations are generated using a dynamic mass flow controlled calibrator. EPA Protocol one gases are diluted with zero air generated on site. The Mass Flow Controllers in the calibrator are referenced using an NIST traceable flow meter once per month. All listed flows are reported as corrected to Standard Temperature and Pressure (STP).

Generated zero gas is introduced to the analyzer first. Three concentrations of calibration gas are then generated in order to introduce points at approximately 50-80%, 25-40% & 10-20% of the analyzer's full-scale range. An auto zero and span are then performed to validate the daily zero and span values recorded to the next multi-point calibration.

All indicated concentrations are taken from the ESC data logger used to collect the data for monthly reporting.

Conformance of each calibration to Alberta Environment regulations is outlined in the individual calibration reports. The slope and correlation coefficient are derived from the calculated and indicated analyzer responses. The percent change is calculated using the previous calibration correction factor and the current correction factor before adjustment. The calibration conforms to the procedure outlined in the *Air Monitoring Directive*, *Appendix A-10*, *Section 1.6*.

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Equipment Operation

The following summary outlines the analyzer performance. Any non-conformances, problems or maintenance performed are detailed at the end of each section.

AQM STATION - LICA - St. Lina

A trailer audit was performed by AESRD on August 19th, 2013.

Sulphur Dioxide (PPB)

- Analyzer make / model API 100E, S/N: 468
 - ❖ Following the as found points check on February 19th, the slop and offset was adjusted. A total of 21 hours of data was invalidated due to this maintenance.
 - ❖ The analyzer spanned high on May 25th. An as found points check was performed on May 27th. The result was within the acceptable range. Following the as found points check, the sample pump was rebuilt. No data was discarded due to this event.
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between July 9th during hour 14 and July 11th during hour 8 were invalidated as the analyzer was stabilizing after the PMT and slope adjustments. 43 hours of data were invalidated. Data between hour 7 and hour 11 on July 31st are missing due to a power failure. Hourly data collected on July 31st at hour 12 was also invalidated as the analyzer was recovering from the power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ The analyzer spanned high on September 4th due to the UV lamp failure. The UV lamp setting was adjusted on September 4th. A total of 26 hours of data was invalidated. The analyzer did not span on September 17th. Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure. The hourly data for September 23rd at hour 11 was invalidated as the analyzer was recovering from the power failure.
 - ❖ Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure.
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

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AQM STATION - LICA - St. Lina Hydrogen Sulphide (PPB)

- Analyzer make / model API 101E, S/N: 510
 - ❖ The analyzer spanned low on June 4th. An as found points check was performed on June 4th. The result was within the acceptable range. As no obvious issue could be identified, no further corrective action was performed. Four hours of data was missing on June 13th between hour 9 and hour 12 due to power failure.
 - ❖ Data between July 9th during hour 14 and July 13th during hour 10 were invalidated as the analyzer was stabilizing after the PMT and slope adjustments. 94 hours of data were invalidated. The analyzer spanned high on July 16th due to the sample pump failure. Data between hour 7 and hour 11 on July 31st are missing due to a power failure. 9 hours of data were invalidated. Hourly data collected on July 31st at hour 12 was also invalidated as the analyzer was recovering from the power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure. The hourly data for September 23rd at hour 11 was invalidated as the analyzer was recovering from the power failure.
 - Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure.
 - ❖ 45 hours of data were invalidated as an insect entered shutter mechanism which affected the analyzer's functionality. Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

Total HydroCarbon (PPM)

- Analyzer make / model Thermo 51C-LT, S/N: 04366-09739
 - ❖ The analyzer did not span on April 1st due to emptying the span gas. The gas was replaced on April 5th.
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ The analyzer did not span on July 17th as the span gas pressure was set incorrectly after the gas cylinder replacement. Data between hour 7 and hour 11 on July 31st are missing due to a power failure. Hourly data collected on July 31st at hour 12 was also invalidated as the analyzer was recovering from the power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event. The hourly data for September 23rd at hour 11 was invalidated as the analyzer was recovering from the power failure.
 - Hourly data collected on October 17th between hour 14 and hour 17 are missing due to power failure.
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

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AQM STATION – LICA – St. Lina Nitrogen Dioxide (PPB)

- Analyzer make / model API 200E, S/N: 592
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between July 9th during hour 14 and July 12th during hour 7 were invalidated as the analyzer was stabilizing after the PMT and slope adjustments. 67 hours of data were invalidated. The analyzer did not span on July 30th. Data between hour 7 and hour 11 on July 31st are missing due to a power failure. Hourly data collected on July 31st at hour 12 was also invalidated as the analyzer was recovering from the power failure.
 - ❖ The analyzer spanned low on August 23rd due to the permeation tube depleting. The perm tube was replaced on August 26th. This issue did not affect data quality. Data collected at hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event. The hourly data for September 23rd at hour 11 was invalidated as the analyzer was recovering from the power failure.
 - Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure.
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

Ozone (PPB)

- Analyzer make / model Thermo 49C, S/N: 49C-54926-302 and Thermo 49i, S/N: 1002240371
 - ❖ The Thermo 49C analyzer was removed following a removal calibration, and then the Thermo 49i, LICA supplied, was installed following an installation calibration on May 14th.
 - During the trailer audit on August 19th, it was found that the analyzer could not get a good result for the zero point check. After the investigation performed on August 19th, it was concluded that the problem was not with the analyzer, but a leak in the sample line between the analyzer and the manifold. The calibration zero performed on August 2nd was stable, indicating there was no leak in the sample line at that time. Therefore, data was invalidated from the period of August 2nd through August 19th when the leak was rectified. A total of 409 hours of data was invalidated due to this event. Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ♣ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event. The hourly data for September 23rd at hour 11 was invalidated as the analyzer was recovering from the power failure.
 - ❖ Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure event.
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

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AQM STATION – LICA – St. Lina Particulate Matter 2.5 (UG/M3)

- Analyzer make / model Thermo Scientific Series 1405F, S/N: 1405A207691003 and R&P Teom 1400a, S/N: 20001
 January: One hourly data was invalidated as the data was below –3 ug/m³.
 - ❖ February: 47 hours of data were invalidated and a total of 10 hours of data was invalidated as the data were below −3 ug/m3.
 - ❖ March: 10 hours of PM 2.5 data was invalidated as the data were below –3 ug/m3.
 - ❖ April: 15 hours of PM 2.5 data was invalidated as the data were below −3 ug/m3.
 - ❖ May: The switch valve was replaced on May 14th. 42 hours of data was invalidated as the data were below −3 ug/m3.
 - ❖ June: Two hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure. 16 hours of data was invalidated as the data were below −3 ug/m3.
 - ❖ July: A total of 24 hours of data was invalidated as the data were below –3 ug/m3.
 - ❖ The 1405F Teom unit was removed from the trailer and sent back to the manufacturer for repair after failing flow audits on July 15th. A temporary Teom 1400a unit was installed on August 19th following an installation audit. 819 hours of data between July and August are missing due to this issue.
 - ❖ August: Data between hour 9 and hour 10 on August 30th are missing due to a power failure. The channel configuration on the datalogger system went missing after the power failure. The channel was re-configured on August 31st. 24 hours of data is missing due to this issue. A total of 3 hours of data was invalidated as the data were below –3 ug/m3.
 - September: Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event. One hour of data was invalidated as the data was below –3 ug/m3.
 - ❖ October: Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure event. Four hour of data were invalidated as the data were below −3 ug/m3.
 - ❖ November: Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event. No data was invalidated as the data was all above −3 ug/m3.
 - December: One hourly data was invalidated as the data was below –3 ug/m³

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AQM STATION - LICA - St. Lina

Temperature (Degree C)

- Analyzer make / model Met One 060
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between hour 7 and hour 11 on July 31st are missing due to a power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event.
 - ❖ Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure event.
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

Barometric Pressure (Millibar)

- Analyzer make / model Met One 092
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between hour 7 and hour 11 on July 31st are missing due to a power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event.
 - Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure event.
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

Relative Humidity (%)

- Analyzer make / model Met One 083
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between hour 7 and hour 11 on July 31st are missing due to a power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 7 and hour 10 are missing due to a power failure event.
 - ❖ Hourly data collected on October 17th between hour 14 and hour 17 are missing due to a power failure event.,
 - ❖ Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.

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AQM STATION - LICA - St. Lina

Precipitation (MM)

- Analyzer make / model Met One 387
 - ❖ The screens for the rain gauge were installed on May 3rd.
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between hour 8 and hour 10 on July 31st are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 8 and hour 9 are missing due to a power failure event.
 - ❖ The screen on the rain gauge was removed on October 22nd. Hourly data collected on October 17th between hour 15 and hour 16 are missing due to a power failure event.
 - ❖ Hourly data collected on November 8th at hour 10 is missing due to a power failure event.

Vector Wind Speed (KPH) & Vector Wind Direction (DEG)

- System make / model –MetOne 50.5H Sonic, S/N: H12635
 - ❖ The last wind system calibration was performed on June 12th, 2012 by the manufacturer.
 - ❖ The maximum hourly data for wind speed collected on May 13th at hour 4 was invalidated due to a small power outage.
 - Four hours of data are missing on June 13th between hour 9 and hour 12 due to a power failure.
 - ❖ Data between hour 8 and hour 10 on July 31st are missing due to a power failure.
 - ❖ Data between hour 9 and hour 10 on August 30th are missing due to a power failure.
 - ❖ Hourly data for September 23rd between hour 8 and hour 9 are missing due to a power failure event.
 - ❖ A total of 27 hours of data collected in November was invalidated due to the wind system to be frozen. Hourly data collected on November 8th between hour 09 and hour 12 are missing due to a power failure event.
 - ❖ A total of 97 hours of data collected in December was invalidated due to the wind system to be frozen.

Trailer

The sample lines and fan filters for all analyzers were cleaned on September 4th.

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Continuous Monitoring

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Annual Summaries Graphs & Wind Roses

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Sulphur Dioxide

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Current Date : 02/12/14 Current Time : 17:11

Logger Name : LICA31

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Id : 31 Parameter : SO2_ Units : PPB

	Valid				
Readings	Readings	Min	Max	Mean	

	Readings	Valid Readings	Min	Max	Mean	
January	744	706	0	7	1	
February	672	613	0	4	1	
March	744	707	0	11	1	
April	720	682	0	9	1	
May	744	697	0	3	1	
June	720	680	0	5	1	
July	720	644	0	14	1	
August	744	694	0	3	1	
September	720	645	0	83	1	
October	744	701	0	5	1	
November	720	677	0	8	2	
December	744	700	0	10	4	
Yearly Total	8736	8146	0	83	1	

SO₂ Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator:	LICA	Plant Location:	ST. LINA

Month	Valid Readings* Hours	Operationa I Time (%)		% Rea	dings in Concent	ration Range (pp	m SO2)		24-Hour Averages Above	Above	SO ₂ ppm Monthly
	riours		≤ 0.02 ppm	0.02 < C ≤ 0.06 ppm	0.06 < C ≤ 0.11 ppm	0.11 < C ≤ 0.17 ppm	0.17 < C ≤ 0.34 ppm	> 0.34 ppm	Guidelines	Guidelines	Average
January	706	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
February	613	96.7	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
March	707	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
May	697	99.7	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
June	680	99.3	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
July	644	93.4	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
August	694	98.8	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
September	645	95.4	99.8%	0.0%	0.2%	0.0%	0.0%	0.0%	0	0	0.00
October	701	99.5	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
November	677	99.4	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
December	700	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
C - Concent	tration			-			•		Annual	Average	0.00

C - Concentiation

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^{*} Valid readings - does not include calibration hours and downtime hours

SO₂ Peak Reading of One Hour Averages for 2013

riant Operator. Elox riant Education or. Eliva	Plant Operator:	LICA	Plant Location	ST. LINA
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Month	SO2 ppb Peak Reading
January	7
February	4
March	11
April	9
May	3
June	5
July	14
August	3
September	83
October	5
November	8
December	10
ANNUAL PEAK	83

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LICA31 SO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31
Site Name : LICA31
Parameter : SO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	4.42	2.91	3.68	5.25	5.42	5.44	4.43	4.99	7.65	8.49	7.70	6.30	8.07	8.51	9.93	6.72	99.98
<	60	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	110	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
<	170	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.42	2.92	3.68	5.25	5.42	5.44	4.43	4.99	7.65	8.49	7.70	6.30	8.07	8.51	9.93	6.72	

Calm : .00 %

Total # Operational Hours : 8025

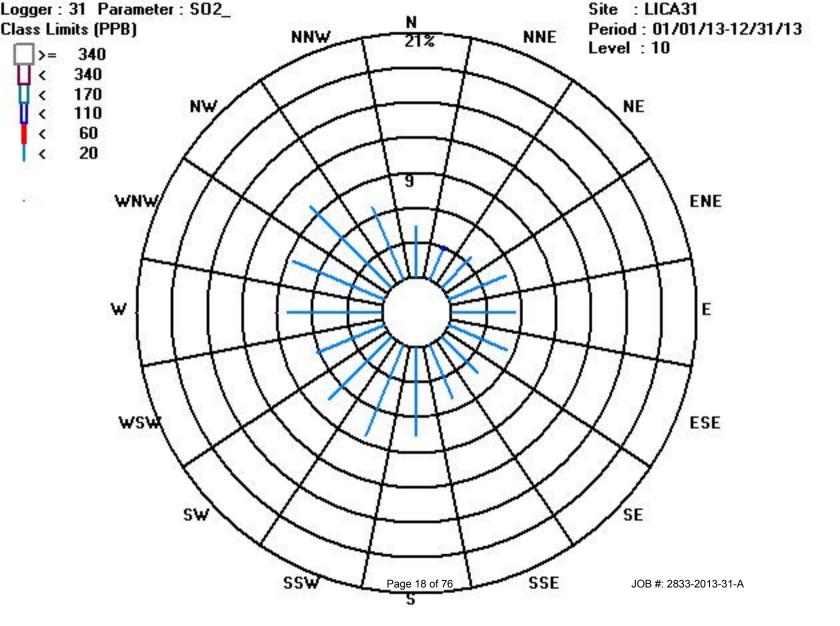
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	355	234	296	422	435	437	356	401	614	682	618	506	648	683	797	540	8024
<	60																	
<	110		1															1
<	170																	
<	340																	
>=	340																	
	Totals	355	235	296	422	435	437	356	401	614	682	618	506	648	683	797	540	

Calm : .00 %

Total # Operational Hours: 8025



Hydrogen Sulphide

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Current Date : 02/12/14 Current Time : 17:11

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA31	Logger Id	l : 31	Parameter :	H2S_	Units : PPB
		Valid Leadings	Min	Max	Mean
January	744	703	0	5	1
February	672	636	0	3	1
March	744	703	0	3	1
April	720	678	0	3	1
May	744	694	0	4	1
June	720	676	0	4	1
July	672	592	0	5	1
August	744	700	0	3	1
September	720	672	0	3	1
October	744	696	0	3	1
November	720	622	0	3	2
December	744	701	0	4	1
Yearly Total	8688	8072	0	5	1

H₂S Monthly Averages and Frequency Distributions of One Hour Readings - 2013

	Plant Operator:	LICA	Plant Location:	ST. LINA	
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			%	Readings in Concen	tration Range (ppb H2S	8)	24-Hour	Hourly
Month	Number of Readings	Operational Time (%)	0 to 3 ppb	4 to 10 ppb	11 to 50 ppb	>50 ppb	Averages Above Guidelines	Readings Above Guidelines
					1			
January	703	100.0	99.9%	0.1%	0.0%	0.0%	0	0
February	636	100.0	100.0%	0.0%	0.0%	0.0%	0	0
March	703	100.0	100.0%	0.0%	0.0%	0.0%	0	0
April	678	100.0	100.0%	0.0%	0.0%	0.0%	0	0
May	694	99.5	99.6%	0.4%	0.0%	0.0%	0	0
June	676	99.3	98.2%	1.8%	0.0%	0.0%	0	0
July	592	85.1	100.0%	0.0%	0.0%	0.0%	0	0
August	700	99.6	100.0%	0.0%	0.0%	0.0%	0	0
September	672	99.0	100.0%	0.0%	0.0%	0.0%	0	0
October	696	99.5	100.0%	0.0%	0.0%	0.0%	0	0
November	622	92.5	100.0%	0.0%	0.0%	0.0%	0	0
December	701	100.0	99.3%	0.7%	0.0%	0.0%	0	0
* Valid readir	ngs do not includ	e daily and mo	nthly calibration hour	s and downtime hours	<u> </u>	·	Annual	Average

Valid readings do not include daily and monthly calibration hours and downtime hours

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H2S Peak Reading of One Hour Averages for 2013

Plant Operator: LICA	Plant Location:	ST. LINA	
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Month	H2S ppb Peak Reading
January	5
February	3
March	3
April	3
May	4
June	4
July	3
August	3
September	3
October	3
November	3
December	4
ANNUAL PEAK	5

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LICA31 H2S_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31
Site Name : LICA31
Parameter : H2S_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	4.46	2.96	3.64	5.00	5.32	5.18	4.54	4.95	7.53	8.34	7.36	6.00	7.74	8.08	9.65	6.50	97.33
<	10	.00	.00	.02	.30	.20	.27	.07	.12	.27	.23	.37	.23	.18	.17	.11	.05	2.66
<	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.46	2.96	3.66	5.31	5.52	5.46	4.62	5.08	7.80	8.58	7.74	6.23	7.93	8.26	9.76	6.55	

Calm : .00 %

Total # Operational Hours: 7965

Distribution By Samples

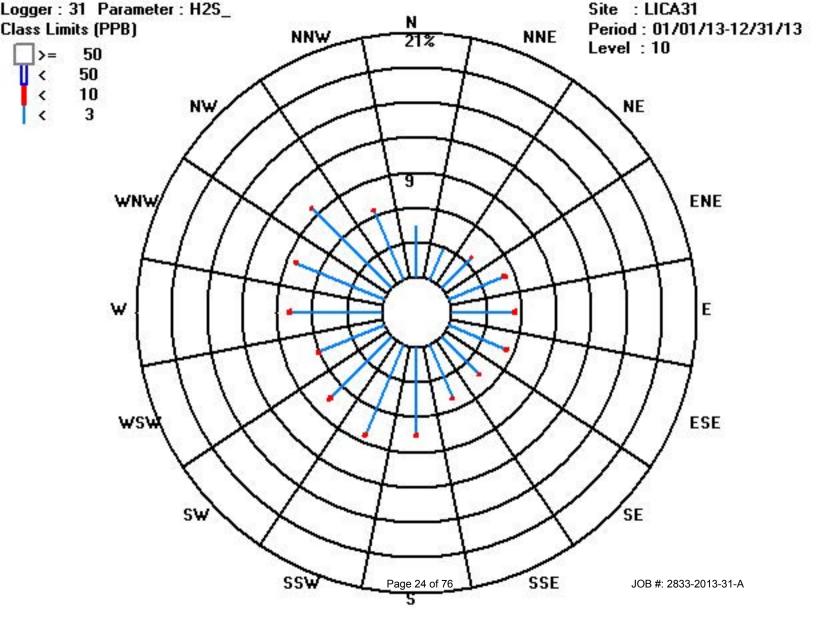
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	356	236	290	399	424	413	362	395	600	665	587	478	617	644	769	518	7753
<	10			2	24	16	22	6	10	22	19	30	19	15	14	9	4	212
<	50																	
>=	50																	
	Totals	356	236	292	423	440	435	368	405	622	684	617	497	632	658	778	522	

Calm : .00 %

Total # Operational Hours : 7965

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Total Hydrocarbons

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Current Date : 02/12/14 Current Time : 17:12

Yearly Total

8760

8258

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	A31 Logg	er Id : 31	Paramete:	r : THC	Units	: PPM
	Readings	Valid Readings	Min	Max	Mean	
January	744	704	1.8	3.6	2.3	
February	672	638	1.9	3.1	2.2	
March	744	708	1.9	3.6	2.2	
April	720	684	1.6	2.6	2	
May	744	696	1.6	3.1	2	
June	720	681	1.6	3.2	2	
July	744	695	1.6	3.6	2	
August	744	704	1.6	3.2	2.1	
September	720	668	1.6	2.8	2.1	
October	744	704	1.6	3.4	2.1	
November	720	674	1.8	3.6	2.2	
December	744	702	1.7	4.4	2.2	

1.6 4.4 2.1

THC Monthly Averages and Frequency Distributions of One Hour Readings - 2013

	Plant Operator:	LICA	Plant Location:	ST. LINA
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Month Number of Operational % Readings in Concentration Range (ppm THC)										
WOTH	Readings	Time (%)	0 to 3 ppm	4 to 10 ppm	11 to 50 ppm	>50 ppm	Average			
January	704	100.0	97.2%	2.8%	0.0%	0.0%	2.26			
February	638	100.0	99.5%	0.5%	0.0%	0.0%	2.21			
March	708	100.0	97.9%	2.1%	0.0%	0.0%	2.25			
April	684	100.0	100.0%	0.0%	0.0%	0.0%	2.02			
May	696	99.6	99.9%	0.1%	0.0%	0.0%	2.02			
June	681	99.3	99.7%	0.3%	0.0%	0.0%	2.03			
July	695	98.4	99.4%	0.6%	0.0%	0.0%	2.02			
August	704	99.7	99.3%	0.7%	0.0%	0.0%	2.13			
September	668	98.8	100.0%	0.0%	0.0%	0.0%	2.06			
October	704	99.5	99.9%	0.1%	0.0%	0.0%	2.07			
November	674	99.4	99.0%	1.0%	0.0%	0.0%	2.20			
December	702	100.0	97.9%	2.1%	0.0%	0.0%	2.19			
* Valid read	ings do not ind	clude daily and	monthly calibration ho	ours and downtime ho	urs	Annual Average	2.12			

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THC Peak Reading of One Hour Averages for 2013

Plant Operator: LICA Plant Location: ST. LINA	
---	--

Month	THC ppm Peak Reading					
January	3.6					
February	3.1					
March	3.6					
April	2.6					
May	3.1					
June	3.2					
July	3.6					
August	3.2					
September	2.8					
October	3.4					
November	3.6					
December	4.4					
ANNUAL PEAK	4.4					

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LICA31 THC / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31 Site Name : LICA31 Parameter : THC Units : PPM

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	4.44	2.92	3.63	5.14	5.24	5.26	4.44	4.96	7.61	8.30	7.66	6.36	7.99	8.37	9.76	6.64	98.80
<	10.0	.01	.00	.04	.07	.12	.12	.18	.13	.18	.14	.04	.01	.02	.00	.04	.02	1.19
<	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.45	2.92	3.68	5.22	5.36	5.39	4.63	5.09	7.80	8.45	7.71	6.37	8.02	8.37	9.81	6.66	

Calm : .00 %

Total # Operational Hours: 8141

Distribution By Samples

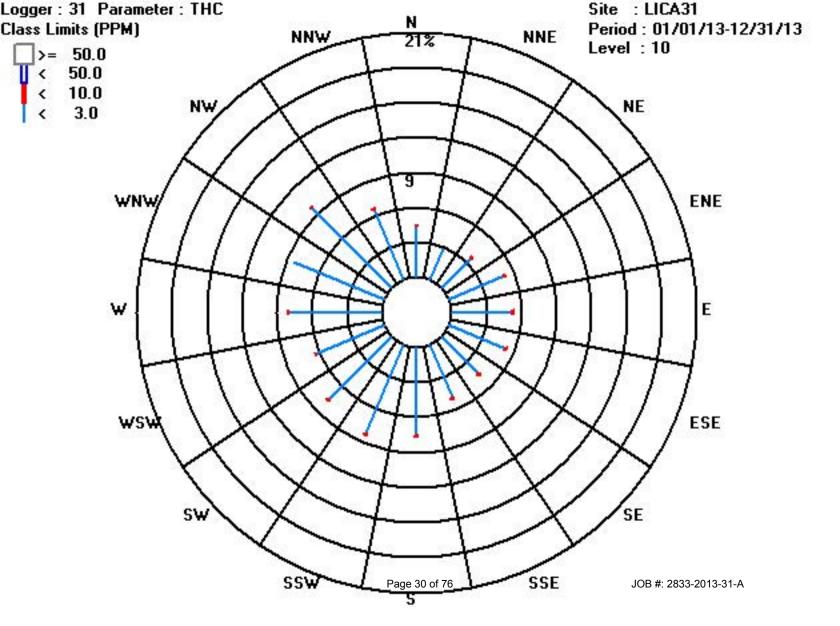
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	362	238	296	419	427	429	362	404	620	676	624	518	651	682	795	541	8044
<	10.0	1		4	6	10	10	15	11	15	12	4	1	2		4	2	97
<	50.0																	
>=	50.0																	
	Totals	363	238	300	425	437	439	377	415	635	688	628	519	653	682	799	543	

Calm : .00 %

Total # Operational Hours : 8141

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Ozone

Page 31 of 76 JOB #: 2833-2013-31-A

Current Date : 04/16/14 Current Time : 09:14

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name: LICA31 Logger Id : 31 Parameter: O3_ Units : PPB

		Valid Readings	Min	Max	Mean
January	744	707	9	43	29
February	672	633	14	45	34
March	744	706	25	69	43
April	720	683	22	60	45
May	744	694	20	67	42
June	720	680	4	65	31
July	744	691	10	52	26
August	744	310	11	48	28
September	720	675	6	59	28
October	744	702	9	39	26
November	720	679	2	40	25
December	744	707	9	44	27
Yearly Total	8760	7867	2	69	32

O3 Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	ST LINA

Month	Number of	Operational	%	Readings in Concentra	ation Range (ppm O3)		O3 ppm Monthly
MOHIT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	707	100.0	100.0%	0.0%	0.0%	0.0%	0.03
February	633	100.0	100.0%	0.0%	0.0%	0.0%	0.63
March	706	100.0	86.4%	13.6%	0.0%	0.0%	0.04
April	683	100.0	79.1%	20.9%	0.0%	0.0%	0.04
May	694	99.9	89.9%	10.1%	0.0%	0.0%	0.04
June	680	99.4	94.6%	5.4%	0.0%	0.0%	0.03
July	691	98.3	99.9%	0.1%	0.0%	0.0%	0.03
August	310	44.8	100.0%	0.0%	0.0%	0.0%	0.03
September	675	99.0	98.2%	1.8%	0.0%	0.0%	0.03
October	702	99.5	100.0%	0.0%	0.0%	0.0%	0.03
November	679	99.4	100.0%	0.0%	0.0%	0.0%	0.02
December	707	100.0	100.0%	0.0%	0.0%	0.0%	0.03
* Valid readings	do not include dail	y and monthly ca	alibration hours and do	owntime hours	<u> </u>	Annual Average	0.08

Valid readings do not include daily and monthly calibration hours and downtime hours

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O3 Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	ST LINA

Month	O3 ppb Peak Reading
January	43
February	45
March	69
April	60
May	67
June	65
July	52
August	48
September	59
October	39
November	40
December	44
	•
ANNUAL PEAK	69

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LICA31 O3_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31
Site Name : LICA31
Parameter : 03_
Units : PPB

Wind Parameter : WDR Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50	4.37	2.80	3.61	5.17	5.10	4.72	3.92	3.73	6.81	7.57	7.37	6.09	7.91	8.40	9.92	6.58	94.15
<	110	.15	.09	.11	.09	.15	.37	.46	.80	.61	.95	.50	.33	.28	.29	.20	.40	5.84
<	210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.53	2.89	3.73	5.26	5.25	5.10	4.38	4.53	7.43	8.53	7.87	6.42	8.19	8.70	10.13	6.98	

Calm : .00 %

Total # Operational Hours: 7745

Distribution By Samples

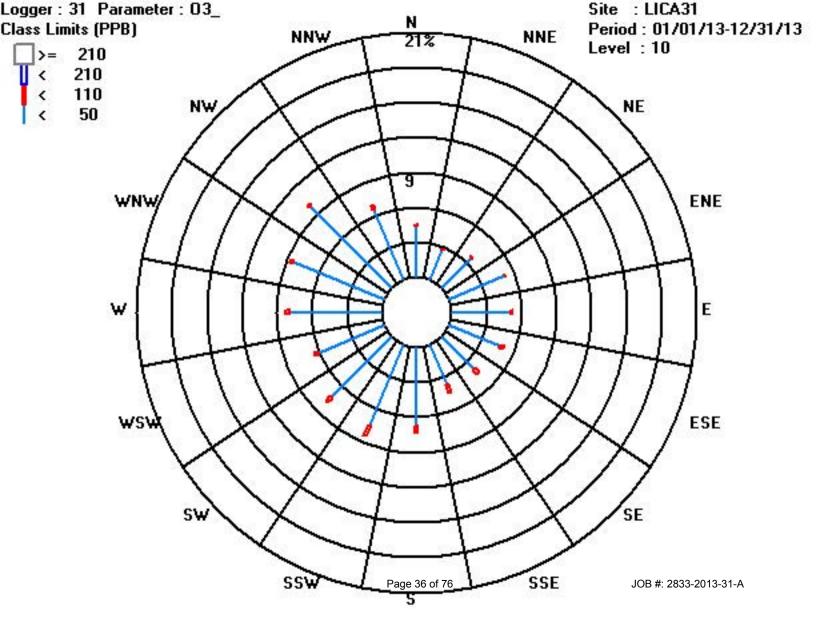
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50	339	217	280	401	395	366	304	289	528	587	571	472	613	651	769	510	7292
<	110	12	7	9	7	12	29	36	62	48	74	39	26	22	23	16	31	453
<	210																	
>=	210																	
	Totals	351	224	289	408	407	395	340	351	576	661	610	498	635	674	785	541	

Calm : .00 %

Total # Operational Hours : 7745

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Nitrogen Dioxide

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Current Date : 02/12/14 Current Time : 17:11

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA3	1 Logge	er Id : 31	Paramete	er : NO2_	Units : PPB	
	Readings	Valid Readings	Min	Max	Mean	
January	744	703	0	20.8	3.7	
February	672	629	0	15.4	3	
March	744	701	0	15.9	2.5	
April	720	682	0	5.6	1.1	
May	744	701	0	7.1	1	
June	720	678	0	7.9	1.1	
July	696	632	0	6.7	0.7	
August	744	694	0	7.9	1	
September	720	675	0	7	1.3	
October	744	700	0	10.3	1.3	
November	720	673	0	39.6	3.9	
December	744	699	0	22.8	3.6	
Yearly Total	8712	8167	0	39.6	2	

NO₂ Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator: LICA St	Station:	ST. LINA
-------------------------	----------	----------

			%	Readings in Concentra		24-Hour	Hourly		
Month	Number of Readings	Operational Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Averages Above Guidelines	Readings Above Guidelines	NO2 ppm Monthly Average
	-						-		•
January	703	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
February	629	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
March	701	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
May	701	99.9	100.0%	0.0%	0.0%	0.0%	0	0	0.00
June	678	99.3	100.0%	0.0%	0.0%	0.0%	0	0	0.00
July	632	90.2	100.0%	0.0%	0.0%	0.0%	0	0	0.00
August	694	99.7	100.0%	0.0%	0.0%	0.0%	0	0	0.00
September	675	99.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
October	700	99.5	100.0%	0.0%	0.0%	0.0%	0	0	0.00
November	673	99.4	100.0%	0.0%	0.0%	0.0%	0	0	0.00
December	699	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00
* Valid reading	s do not includ	de daily and mo	onthly calibration hours	and downtime hours			Annual	Average	0.00

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NO₂ Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	ST. LINA

Month	NO2 ppb Peak Reading
January	21
February	15
March	16
April	6
May	7
June	8
July	7
August	8
September	7
October	10
November	40
December	23
ANNUAL PEAK	40

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LICA31 NO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31
Site Name : LICA31
Parameter : NO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	4.41	2.93	3.68	5.22	5.42	5.38	4.51	5.06	7.82	8.51	7.72	6.25	7.95	8.50	9.89	6.70	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.41	2.93	3.68	5.22	5.42	5.38	4.51	5.06	7.82	8.51	7.72	6.25	7.95	8.50	9.89	6.70	

Calm : .00 %

Total # Operational Hours: 8043

Distribution By Samples

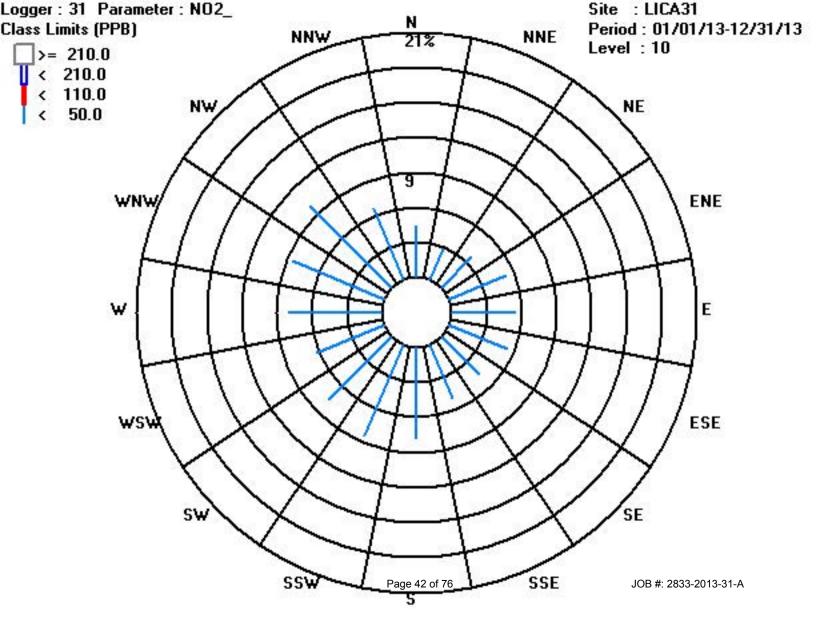
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	355	236	296	420	436	433	363	407	629	685	621	503	640	684	796	539	8043
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	355	236	296	420	436	433	363	407	629	685	621	503	640	684	796	539	

Calm : .00 %

Total # Operational Hours: 8043

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Nitric Oxide

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Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	31 Logg	er Id : 31	Paramet	er : NO_	Units : PPB
	Readings	Valid Readings	Min	Max	Mean
January	744	703	0	8.8	0.5
February	672	629	0	15.4	0.5
March	744	701	0	3.6	0.4
April	720	682	0	3	0.3
May	744	701	0	1.6	0.2
June	720	678	0	1.6	0.2
July	696	632	0	2.4	0.2
August	744	694	0	2.2	0.3
September	720	675	0	3.4	0.2
October	744	700	0	4.2	0.3
November	720	673	0	14.3	0.6
December	744	699	0	5.6	0.6
Yearly Total	8712	8167	0	15.4	0.4

NO Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	ST. LINA

Month	Number of	Operational	%	Readings in Concentra	ation Range (ppm NO)		NO ppm Monthly
IVIOTILIT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	703	100.0	100.0%	0.0%	0.0%	0.0%	0.00
February	629	100.0	100.0%	0.0%	0.0%	0.0%	0.00
March	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
May	701	99.9	100.0%	0.0%	0.0%	0.0%	0.00
June	678	99.3	100.0%	0.0%	0.0%	0.0%	0.00
July	632	90.2	100.0%	0.0%	0.0%	0.0%	0.00
August	694	99.7	100.0%	0.0%	0.0%	0.0%	0.00
September	675	99.0	100.0%	0.0%	0.0%	0.0%	0.00
October	700	99.5	100.0%	0.0%	0.0%	0.0%	0.00
November	673	99.4	100.0%	0.0%	0.0%	0.0%	0.00
December	699	100.0	100.0%	0.0%	0.0%	0.0%	0.00
* Valid readings	do not include da	aily and monthly	calibration hours and	downtime hours		Annual Average	0.00

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NO Peak reading of One Hour Averages for 2013

Plant Operator: LICA Station: ST. LINA

Month	NO ppb Peak Reading
	·
January	9
February	15
March	4
April	3
May	2
June	2
July	2
August	2
September	3
October	4
November	14
December	6
ANNUAL PEAK	15

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LICA31 NO_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31
Site Name : LICA31
Parameter : NO_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	4.41	2.94	3.67	5.21	5.41	5.38	4.51	5.05	7.82	8.52	7.71	6.25	7.95	8.50	9.89	6.69	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.41	2.94	3.67	5.21	5.41	5.38	4.51	5.05	7.82	8.52	7.71	6.25	7.95	8.50	9.89	6.69	

Calm : .00 %

Total # Operational Hours: 8046

Distribution By Samples

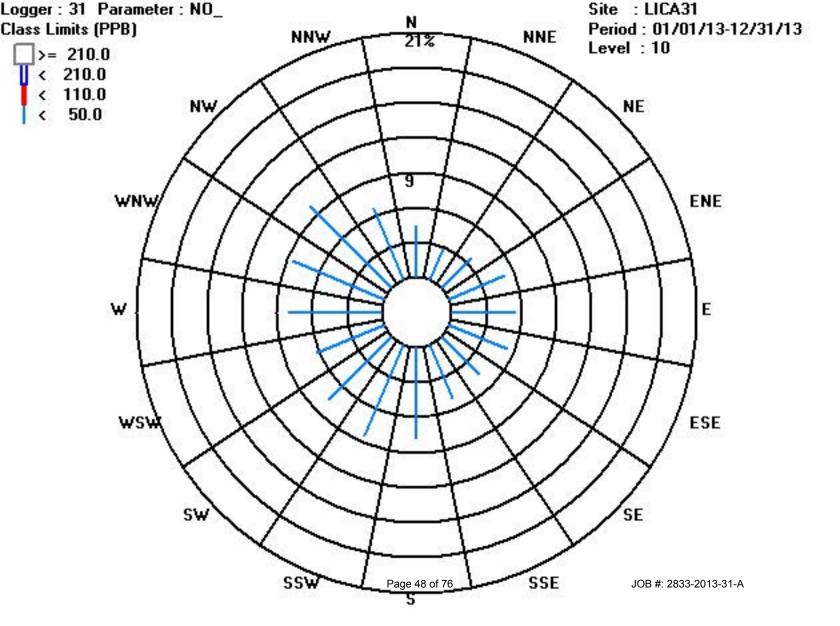
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	355	237	296	420	436	433	363	407	630	686	621	503	640	684	796	539	8046
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	355	237	296	420	436	433	363	407	630	686	621	503	640	684	796	539	

Calm : .00 %

Total # Operational Hours: 8046

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Oxides of Nitrogen

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Annual Parameter Summary Report - Hourly ${\tt Maxxam\ Analytics}$

Year : 2013

Logger Name : LICA	31 Logg	er Id : 31	Paramete	er : NOX_	Units : PPB	
	Readings	Valid Readings	Min	Max	Mean	
January	744	703	0	22.8	4.2	
February	672	629	0	30.8	3.5	
March	744	701	0	16	2.9	
April	720	682	0	7.8	1.4	
May	744	701	0	7.8	1.3	
June	720	678	0	8.2	1.3	
July	696	632	0	8	0.9	
August	744	694	0	8	1.3	
September	720	675	0	8.5	1.5	
October	744	700	0	10.3	1.6	
November	720	673	0	46.5	4.6	
December	744	699	0	23.5	4.1	
Yearly Total	8712	8167	0	46.5	2.4	

NO_{x} Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	ST. LINA

Month	Number of	Opeartional	%	Readings in Concentra	tion Range (ppm NOx)		NOx ppm Monthly
MOHUI	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	703	100.0	100.0%	0.0%	0.0%	0.0%	0.00
February	629	100.0	100.0%	0.0%	0.0%	0.0%	0.00
March	701	100.0	100.0%	0.0%	0.0%	0.0%	0.00
April	682	100.0	100.0%	0.0%	0.0%	0.0%	0.00
May	701	99.9	100.0%	0.0%	0.0%	0.0%	0.00
June	678	99.3	100.0%	0.0%	0.0%	0.0%	0.00
July	632	90.2	100.0%	0.0%	0.0%	0.0%	0.00
August	694	99.7	100.0%	0.0%	0.0%	0.0%	0.00
September	675	99.0	100.0%	0.0%	0.0%	0.0%	0.00
October	700	99.5	100.0%	0.0%	0.0%	0.0%	0.00
November	673	99.4	100.0%	0.0%	0.0%	0.0%	0.00
December	699	100.0	100.0%	0.0%	0.0%	0.0%	0.00
			v calibration hours and		0.570	Annual Average	0.00

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NO_x Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	ST. LINA

Month	NOx ppb Peak Reading
	-
January	23
February	31
March	16
April	8
May	8
June	8
July	8
August	8
September	9
October	10
November	47
December	24
ANNUAL PEAK	47

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LICA31 NOX_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31
Site Name : LICA31
Parameter : NOX_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	4.41	2.94	3.67	5.21	5.41	5.38	4.51	5.05	7.82	8.52	7.71	6.25	7.95	8.50	9.89	6.69	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.41	2.94	3.67	5.21	5.41	5.38	4.51	5.05	7.82	8.52	7.71	6.25	7.95	8.50	9.89	6.69	

Calm : .00 %

Total # Operational Hours: 8046

Distribution By Samples

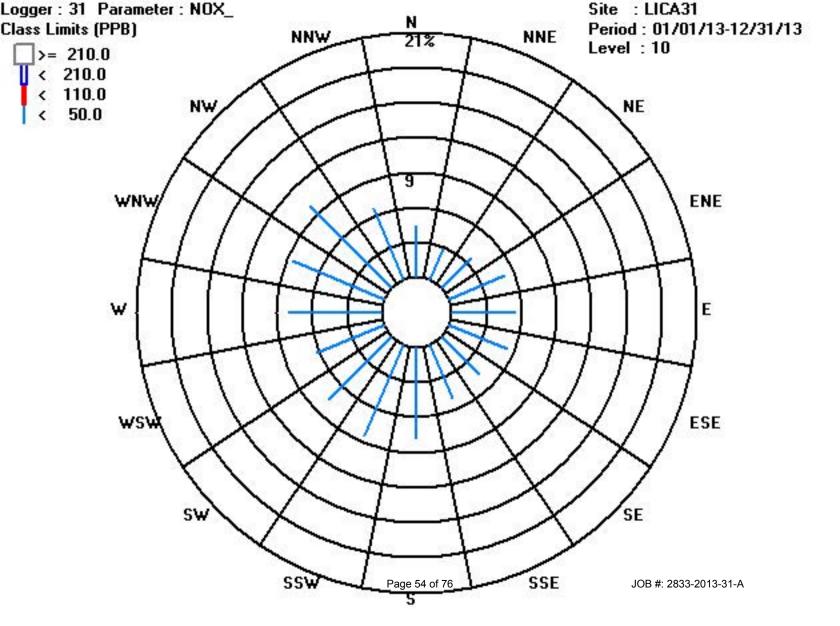
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	355	237	296	420	436	433	363	407	630	686	621	503	640	684	796	539	8046
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	355	237	296	420	436	433	363	407	630	686	621	503	640	684	796	539	

Calm : .00 %

Total # Operational Hours : 8046

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Particulate Matter 2.5

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Yearly Total

7944

7669

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA3	Logg	er Id : 31	Paramete	er : PM2	Units	: UG/M3
	Readings	Valid Readings	Min	Max	Mean	
January	744	731	0	32	5	
February	672	662	0	32	6	
March	720	685	0	38	8	
April	720	700	0	18	4	
May	744	697	0	22	4	
June	720	700	0	53	7	
July	384	339	0	16	2	
August	312	264	0	10	4	
September	720	710	0	33	3	
October	744	731	0	11	2	
November	720	711	0	22	4	
December	744	740	0	13	2	

0 53

PM 2.5 Monthly Averages and Frequency Distributions of Daily Average Readings - 2013

Plant Operator:	LICA	Plant Location: _	ST. LINA	_
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NA d	Valid	Operational		% Re	adings in Conce	ntration Range (ι	ug/m³)		Total Daily	PM2.5 ug/m ³
Month	Readings* Hours	Time (%)	≤ 30 ug/m ³	30 < C ≤ 60 ug/m ³	60 < C ≤ 80 ug/m ³	80 < C ≤ 120 ug/m ³	120 < C ≤ 240 ug/m ³	> 240 ug/m ³	Readings > 30 ug/m3	Monthly Average
January	731	98.8	99.9%	0.1%	0.0%	0.0%	0.0%	0.0%	0	5.45
February	662	98.8	99.8%	0.2%	0.0%	0.0%	0.0%	0.0%	0	6.10
March	685	92.3	98.1%	1.9%	0.0%	0.0%	0.0%	0.0%	0	8.28
April	700	97.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	3.59
May	697	94.4	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	3.92
June	700	97.5	97.6%	2.4%	0.0%	0.0%	0.0%	0.0%	0	7.06
July	339	46.4	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	1.62
August	264	35.8	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	3.52
September	710	99.2	99.9%	0.1%	0.0%	0.0%	0.0%	0.0%	0	3.22
October	731	98.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	1.85
November	711	99.4	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	3.79
December	740	99.9	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	2.34
* Valid readi	nas - does not	include calibra	ation hours and o	lowntime hours	•	•	•		Annual Average	4.23

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PM 2.5 Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	ST. LINA

Month	PM 2.5 (ug/m3) Peak Reading
January	NA
February	NA
March	NA
April	NA
May	NA
June	NA
July	NA
August	16
September	33
October	11
November	22
December	13
ANNUAL PEAK	33

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LICA31 PM2 / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31 Site Name : LICA31 Parameter : PM2 Units : UG/M3

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	30	4.16	2.83	3.73	5.14	5.35	5.23	4.50	4.48	7.47	8.60	8.11	6.29	8.10	8.84	9.75	6.80	99.48
<	60	.00	.01	.01	.02	.00	.00	.02	.00	.01	.07	.09	.15	.02	.06	.00	.00	.51
<	80	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	120	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	240	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	240	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	4.16	2.85	3.75	5.17	5.35	5.23	4.53	4.48	7.49	8.68	8.20	6.45	8.12	8.91	9.75	6.80	

Calm : .00 %

Total # Operational Hours : 7541

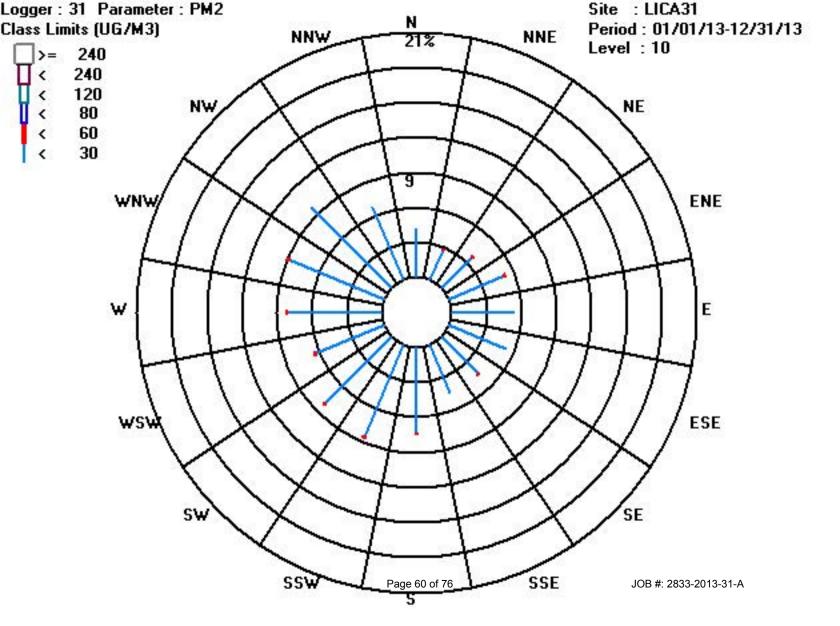
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	wsw	W	WNW	NW	NNW	Freq
<	30	314	214	282	388	404	395	340	338	564	649	612	475	611	667	736	513	7502
<	60		1	1	2			2		1	6	7	12	2	5			39
<	80																	
<	120																	
<	240																	
>=	240																	
	Totals	314	215	283	390	404	395	342	338	565	655	619	487	613	672	736	513	

Calm : .00 %

Total # Operational Hours: 7541



Temperature

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Logger Name : LICA31

November

December

Yearly Total

720

744

Annual Parameter Summary Report - Hourly ${\tt Maxxam\ Analytics}$

Parameter : TPX

Units : DGC

Year : 2013

Logger Id : 31

	Readings	Valid Readings	Min	Max	Mean
January	744	744	-31.2	7.4	-12.4
February	672	672	-20.7	9.9	-7.1
March	744	744	-21.2	10.4	-7
April	720	720	-13.6	17.7	0.2
May	744	744	-8.9	29.4	14.3
June	720	716	4.9	27.7	15.3
July	744	739	5.7	31.3	16.7
August	744	742	7.6	27.3	17.7
September	720	716	-0.4	30.8	14.3
October	744	740	-11.9	16	4.4

-23.5

-34.3

-34.3

10.1

6.1

-7.9

-16.8

717

744

8738

Temperature - Monthly Averages for 2013

Plant Operator: _	LICA	Plant Location:	ST. LINA

Month	Operational Time (%)	Monthly Average (Deg.C)	Maximum Hourly Average (Deg C)	Minimum Hourly Average (Deg C)	Maximum Daily Average (Deg C)
January	100.0	-12.38	7.4	-31.2	2.8
February	100.0	-7.09	9.9	-20.7	2.9
March	100.0	-7.00	10.4	-21.2	2.7
April	100.0	0.21	17.7	-13.6	11.8
May	100.0	14.31	29.4	-8.9	21.6
June	99.4	15.33	27.7	4.9	21.9
July	99.3	16.69	31.3	5.7	24.8
August	99.7	17.72	27.3	7.6	21.2
September	99.4	14.35	30.8	-0.4	21.7
October	99.5	4.41	16.0	-11.9	8.9
November	99.4	-7.92	10.1	-23.5	4.0
December	100.0	-16.76	6.1	-34.3	-0.2
ANNUAL AVERAGE		2.66	•	-	-

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Barometric Pressure

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Logger Name : LICA31

Yearly Total

8760

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Parameter : BP Units : MB

Logger Id : 31

	Readings	Valid Readings	Min	Мах 	Mean
January	744	744	904	944	923
February	672	672	904	933	921
March	744	744	910	937	927
April	720	720	911	942	926
May	744	744	914	943	929
June	720	716	915	936	927
July	744	739	916	938	929
August	744	742	918	937	928
September	720	716	898	939	923
October	744	740	909	944	926
November	720	717	903	946	925
December	744	744	908	943	925

8738 898 946 926

BAROMETRIC PRESSURE - Monthly Averages for 2013

	Plant Operator: LICA	Plant Location:	ST. LINA
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Month	Operational Time (%)	Monthly Average (millibar)	Maximum Hourly Average (millibar)	Maximum Daily Average (millibar)
January	100.0	923	944	941.5
February	100.0	921	933	932.3
March	100.0	927	933	935.8
April	100.0	926	942	940.0
May	100.0	929	943	940.9
June	99.4	927	936	934.7
July	99.3	929	938	936.9
August	99.7	928	937	935.9
September	99.4	923	939	936.9
October	99.5	926	944	938.5
November	99.4	925	946	943.0
December	100.0	925	943	941.5
ANNUAL AVERAGE		926	-	-

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Relative Humidity

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Yearly Total

8760

8738

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA3	1 Logger	Id : 31	Parameter :	RH	Units : %FS			
	Readings	Valid Readings	Min	Max	Mean			
January	744	744	42	89	71			
February	672	672	39	89	72			
March	744	744	23	86	63			
April	720	720	21	89	60			
May	744	744	6	90	45			
June	720	716	22	91	69			
July	744	739	33	91	68			
August	744	742	32	92	68			
September	720	716	24	91	60			
October	744	740	27	89	66			
November	720	717	38	89	73			
December	744	744	42	87	70			

6 92 65

Relative Humidity - Monthly Averages for 2013

Plant Operator: LICA Plant Location: ST. LINA	
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Month	Operational Time (%)	Monthly Average (%)	Maximum Hourly Average (%)	Maximum Daily Average (%)
January	100.0	70.98	89	80.3
February	100.0	72.03	89	84.5
March	100.0	62.87	86	75.5
April	100.0	60.17	89	79.0
May	100.0	44.96	90	74.9
June	99.4	68.63	91	86.5
July	99.3	67.82	91	84.8
August	99.7	68.30	92	84.2
September	99.4	60.34	91	83.9
October	99.5	65.95	89	86.7
November	99.4	73.35	89	85.6
December	100.0	70.13	87	85.5
ANNUAL AVERAGE		65.46	-	-

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Precipitation

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Logger Name : LICA31

Yearly Total

8760

Annual Parameter Summary Report - Hourly Maxxam Analytics

Parameter : PRECIP

0 11.7 0

Units : MM

Year : 2013

Logger Id : 31

203301 110000 1 2201	203301 14 . 01		1 41 4110 0	01 1 1112011	011200			
	Readings	Valid Readings	Min	Max	Mean			
January	744	744	0	0.9	0			
February	672	672	0	2.8	0			
March	744	744	0	0.5	0			
April	720	720	0	2.8	0			
May	744	744	0	5.4	0			
June	720	718	0	7.3	0.1			
July	744	741	0	8.4	0.1			
August	744	744	0	11.7	0.1			
September	720	718	0	0.7	0			
October	744	742	0	1.6	0			
November	720	719	0	1.1	0			
December	744	744	0	1.2	0			

PRECIPITATION - Monthly Averages for 2013

Plant Operator:LICA	Plant Location:	ST. LINA
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Month	Operational Time (%)	Monthly Averages (MM)	Maximum Hourly Average (MM)	Maximum Daily Average (MM)	Monthly Total (MM)
January	100.0	0.02	0.9	4.6	13.5
February	100.0	0.02	2.8	7.1	15.7
March	100.0	0.01	0.5	2.1	5.6
April	100.0	0.02	2.8	6.9	17.3
May	100.0	0.02	5.4	7.0	17.5
June	99.7 0.11		7.3	14.4	78.3
July	99.6	0.10	8.4	15.7	73.3
August	100.0	0.09	11.7	14.6	63.5
September	99.7	0.00	0.7	0.7	1.7
October	99.7	0.03	1.6	8.1	19.6
November	99.9	0.03	1.1	4.3	19.1
December	100.0	0.04	1.2	6.6	27.1
ANNUAL AVERAGE		0.04	-	-	-

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Vector Wind Speed

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Yearly Total

8760

8610

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	31 Logg	er Id : 31	Paramete	r : WSP	Units : KPH
		Valid Readings	Min	Max	Mean
January	744	744	0.9	27.6	11.4
February	672	672	1.2	30	11.8
March	744	744	0	33	11.5
April	720	720	1	28.7	12.7
May	744	744	0.5	30.2	11.5
June	720	716	1.5	22.7	9.4
July	744	739	0.9	28.3	8.9
August	744	742	0.6	25.8	8.1
September	720	716	1.2	31.2	9.7
October	744	735	1.4	25.8	10.7
November	720	691	2.2	179.3	12.1
December	744	647	0.7	37.2	11.8

0

179.3

10.8

LICA31 WSP / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 31 Site Name : LICA31 Parameter : WSP Units : KPH

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	.94	.83	.87	.76	.62	.95	.62	.65	.72	1.05	1.19	.89	.87	1.06	.95	1.01	14.04
<	12.0	2.04	1.52	1.95	2.81	2.90	2.85	2.28	2.79	4.33	4.86	4.04	3.41	4.22	4.35	4.70	2.90	52.02
<	20.0	1.25	.53	.75	1.46	1.56	1.24	1.42	1.40	2.54	2.05	2.25	1.68	2.36	2.64	3.65	2.25	29.11
<	29.0	.18	.02	.11	.13	.26	.25	.30	.16	.16	.32	.13	.31	.48	.39	.61	.58	4.47
<	39.0	.00	.00	.00	.00	.01	.10	.03	.00	.00	.00	.00	.00	.04	.05	.01	.00	.26
>=	39.0	.00	.00	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.01
	Totals	4.42	2.91	3.69	5.18	5.37	5.41	4.68	5.02	7.75	8.30	7.63	6.30	8.00	8.52	9.94	6.74	

Calm : .06 %

Total # Operational Hours : 8610

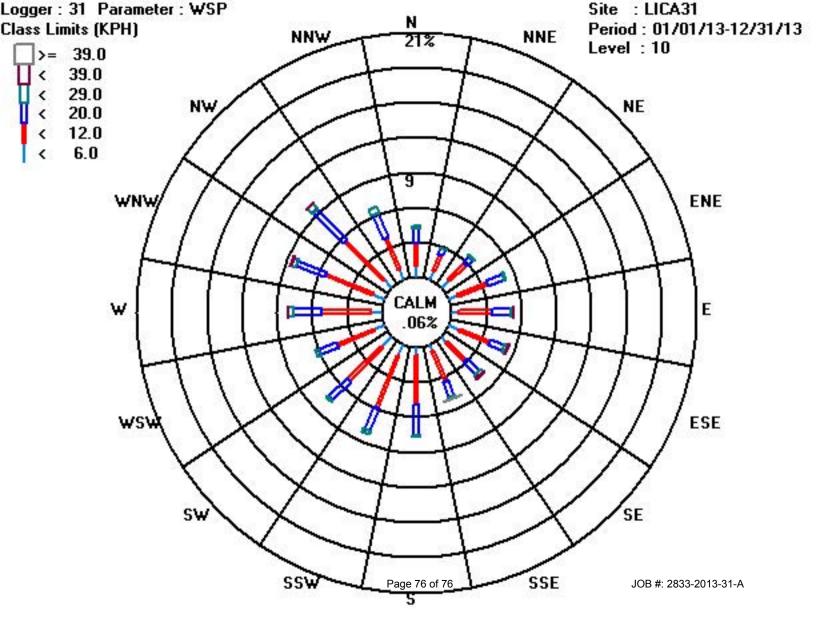
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	81	72	75	66	54	82	54	56	62	91	103	77	75	92	82	87	1209
<	12.0	176	131	168	242	250	246	197	241	373	419	348	294	364	375	405	250	4479
<	20.0	108	46	65	126	135	107	123	121	219	177	194	145	204	228	315	194	2507
<	29.0	16	2	10	12	23	22	26	14	14	28	12	27	42	34	53	50	385
<	39.0					1	9	3						4	5	1		23
>=	39.0								1									1
	Totals	381	251	318	446	463	466	403	433	668	715	657	543	689	734	856	581	

Calm : .06 %

Total # Operational Hours: 8610



Lakeland Industry & Community Association

Portable / Elk Point Airport Monitoring Site Ambient Annual Data Report

For 2013

Prepared By:



April 15, 2014

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Lakeland Industry & Community Association Portable / Elk Point Airport Ambient Air Monitoring

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Introduction

The following Ambient Air Monitoring report was prepared for:

Mr. Mike Bisaga
Lakeland Industry & Community Association
Box 8237
5107W - 50 Street
Bonnyville, Alberta
T9N 2J5

Monitoring Location: Portable / Elk Point Airport Data Period: January 2013 to December 2013

The monthly ambient data report:

• Prepared by Ernestine Tangang/Lili Zhou

• Reviewed by Lily Lin

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Calibration Procedure

The following calibration procedure applies to all calibrations conducted at the Lakeland Industry & Community Association Air Monitoring Station.

Calibration gas concentrations are generated using a dynamic mass flow controlled calibrator. EPA Protocol one gases are diluted with zero air generated on site. The Mass Flow Controllers in the calibrator are referenced using an NIST traceable flow meter once per month. All listed flows are reported as corrected to Standard Temperature and Pressure (STP).

Generated zero gas is introduced to the analyzer first. Three concentrations of calibration gas are then generated in order to introduce points at approximately 50-80%, 25-40% & 10-20% of the analyzer's full-scale range. An auto zero and span are then performed to validate the daily zero and span values recorded to the next multi-point calibration.

All indicated concentrations are taken from the ESC data logger used to collect the data for monthly reporting.

Conformance of each calibration to Alberta Environment regulations is outlined in the individual calibration reports. The slope and correlation coefficient are derived from the calculated and indicated analyzer responses. The percent change is calculated using the previous calibration correction factor and the current correction factor before adjustment. The calibration conforms to the procedure outlined in the *Air Monitoring Directive*, *Appendix A-10*, *Section 1.6*.

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AQM STATION – LICA – PORTABLE – ELK POINT

A trailer audit was performed by AESRD on August 21st, 2013.

Sulphur Dioxide (PPB)

- Analyzer make / model API 100E, S/N: 467
 - ❖ The analyzer failed after the daily cal check on January 30th at hour 19 and could not be fixed in the field. As a result, it was brought back to the Calgary shop for repair. 29 hours of data were lost.
 - ❖ The analyzer was reinstalled following an installation calibration on February 12th. 274 hours of data were invalidated due to this issue. The hourly data on February 13th at hour 9 and 10 were invalidated due to a power failure.

 The maximum hourly data collected on April 15th at hour 14 is missing due to a small power outage.

 - ❖ The maximum hourly data collected on May 2nd at hour 13 was invalidated due to a small power outage.
 - ❖ The AC unit failed causing the shelter temperature to go high on June 26th. It led the analyzer to malfunction on June 26th at hour 17. The AC unit was reset and time on June 27th, and then an as found points check was performed. The result was within the acceptable range. The sample pump was rebuilt following the as found points check. A daily zero/span check was run following the pump rebuilt. Twenty one hours of data were invalidated due to this event.
 - ❖ Two hours of data are missing due to a power failure on July 3rd.
 - The hourly maximum value collected on December 25th hour 23 and December 26th hour 14 were invalidated due to a small power outage.

Hydrogen Sulphuide (PPB)

- Analyzer make / model API 101E, S/N: 509
- Converter Internal
 - Seven hours of data were invalidated due to power failures in February. The hourly data collected on February 8th at hour 17 was invalidated, as the analyzer was recovering from a power failure.
 - ❖ The maximum hourly data collected on April 15th at hour 14 is missing due to a small power outage.
 - The maximum hourly data collected on May 2nd at hour 13 was invalidated due to a small power outage.
 - ❖ The AC unit failed causing the shelter temperature to go high on June 26th. It led the analyzer to malfunction on June 26th at hour 17. Nineteen hours of data were invalidated due to this event.
 - ❖ Two hours of data are missing due to a power failure on July 3rd. (To Be Continued).

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AQM STATION - LICA - PORTABLE - ELK POINT

Hydrogen Sulphuide (PPB)

- ❖ (Continued) Following the as found points check on August 13th, the scrubber material for the zero air system was changed and a UV lamp calibration was performed. The analyzer did not span on August 14th due to a leak in sample tubing. The issue was fixed on August 14th. 19 hours of data were invalidated.
- The analyzer failed on December 31st hour 4 due to sample pump failure. This issue was fixed on January 2nd, 2014. The hourly maximum value collected on December 25th hour 23 and December 26th hour 14 were invalidated due to a small power outage.

THC (PPM)

- Analyzer make / model –Thermo 51C, S/N: 77021-384
 - ❖ In January four hours of data were invalidated as the hourly reading was below the background concentration.
 - Five hours of data were invalidated due to power failures in February. The power failures caused the analyzer to flame out, which led a total of 37 hours to be invalidated. A removal calibration was performed on February 12th, and a TECO 55i HC analyzer attempted to be installed. However, the 55i analyzer did not show that it was stabilizing. As a result, the Thermo 51C was re-installed back to service on February 13th. 22 hours of data were invalidated due to this event.
 - ❖ The analyzer was put into the Maintenance mode for two hours on March 15th for the HC analyzer installation.
 - The analyzer flamed out on April 4th at hour 11 due to emptying the H2 gas. The gas cylinder was replaced on April 5th at hour 13. Two hours of data were invalidated and the hourly readings were lower than the expected after the gas replacement. A total of 20 hours of data was discarded due to this issue. A total of six hours of hourly data was invalidated as the data was lower than the background concentration. The maximum hourly data collected on April 15th at hour 14 is missing due to a small power outage.
 - ❖ A total of four hours of hourly data was invalidated as the data was lower than the background concentration. The maximum hourly data collected on May 2nd at hour 13 was invalidated due to a small power outage causing few minute data to lose. The maximum data collected on May 6th at hour 4 was above the full scale.
 - ❖ The maximum data collected on June 29th at hour 1 went above the full scale. The real reading for the hour was likely higher than indicated.
 - ❖ Two hours of data are missing due to a power failure on July 3rd.
 - ❖ No data was available for the month of August as the analyzer was removed as per client request.

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AQM STATION - LICA - PORTABLE - ELK POINT

THC 55i (PPM)

- Analyzer make / model –Thermo 55i, S/N: (12)36656107
 - ❖ The analyzer was installed March 15th. A reset switch for the canister system was installed, and the solenoid valve was connected and leak tested for volatile capture during concentration events on March 16th. The hourly maximum channels for THC (55i), Methane, and NMHC were set on the datalogger on March 18th. A total of ten canisters were collected in March.
 - ❖ The maximum hourly data collected on April 15th at hour 14 is missing due to a small power outage. A total of thirteen canisters were collected in April.
 - ❖ The hourly data collected on May 15th at hour 15 was invalidated as the data was affected by the dust cleaner that was used for the sample inlet clean for the Teom unit. A chromatogram check was performed on the analyzer on May 17th. The maximum hourly data collected on May 2nd at hour 13 was invalidated. A total of twelve canisters were collected in May.
 - ❖ The maximum hourly data collected on June 24th at hour 10 was invalidated as not 100% of the data for the hour was collected: reason unknown. Data was corrected using daily zero information. A total of nine canisters were collected in June.
 - ❖ The span gas was changed on July 8th. Two hours of data are missing due to a power failure on July 3rd. A total of fifteen canisters were collected in July.
 - ❖ A total of nine canisters were collected in August.
 - ❖ The analyzer flamed out on September 3rd during hour 12. The H2 gas cylinder was replaced to fix the issue on September 3rd. Four hours of data were invalidated due to this event.
 - ❖ No canister had been collected since October as per client request.
 - ❖ The analyzer spanned low on October 10th due to emptying the span gas. The span gas was replaced on October 11th.
 - ❖ The hourly maximum value collected on December 25th hour 23 and December 26th hour 14 were invalidated due to a small power outage.

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AQM STATION - LICA - PORTABLE - ELK POINT

Nitrogen Dioxide (PPB)

- Analyzer make / model API 200E, S/N: 593
 - One hour of data was invalidated on January 15th at hour 11 due to analyzer malfunction.
 - Seven hours of data were invalidated due to power failure. Eleven hours of maximum reading collected on February 13th for NOx/NO/NO2 were invalidated, as the datalogger did not record the value correctly after the power failure.
 - ❖ The maximum hourly data collected on April 15th at hour 14 is missing due to a small power outage.
 - ❖ The maximum hourly data collected on May 2nd at hour 13 was invalidated due to a small power outage.
 - Following the as found points check on June 7th, the scrubber inline exhaust was replaced.
 - ❖ Two hours of data were missing due to a power failure on July 3rd.
 - ❖ The analyzer spanned high on August 13th. A leak check was performed, and the critical orifice and sinter filter were changed on August 27th.
 - ❖ The analyzer did not span on September 24th. On September 25th, it was found that the exhaust sample line had broken. The sample line was replaced on September 25th. As we are not sure when the issue occurred, we invalidated the data back to the last good calibration, which was September 23rd. A total of 23 hours of data was invalidated.
 - ❖ The analyzer spanned high on October 24th. Following the as found points check, troubleshooting was performed on October 24th. As the analyzer passed the as found points check, all data were kept. The expected span value was not changed on October 28th.
 - ❖ The hourly maximum reading for NOx collected on November 25th at hour 14 went above the full scale. The real concentration might have been higher than indicated.
 - ❖ The hourly maximum value collected on December 25th hour 23 and December 26th hour 14 were invalidated due to a small power outage.

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AQM STATION – LICA – PORTABLE – ELK POINT

Ozone (PPB)

- Analyzer make / model Thermo 49i, S/N: 1002240372
 - ❖ In February, Seven hours of data were invalidated due to power failures v. Eleven hours of maximum reading collected on February 13th for ozone were invalidated, as the datalogger did not record the value correctly after the power failure.

 - The maximum hourly data collected on April 15th at hour 14 is missing due to a small power outage.
 The maximum hourly data collected on May 2nd at hour 13 was invalidated due to a small power outage.
 - ❖ The AC unit failed causing the shelter temperature to go high on June 26th. It led the analyzer to malfunction on June 26th at hour 17. Twenty hours of data were invalidated due to this event.
 - ❖ Two hours of data were missing due to a power failure on July 3rd.
 - ❖ Hourly maximum data for August 23rd hour 22 was invalidated as less than 100% of hourly data was collected during the hour. Reason unknown.
 - ❖ The hourly maximum value collected on December 25th hour 23 and December 26th hour 14 were invalidated due to a small power outage.

Particulate Matter 2.5 (ug/m³)

- Analyzer make / model –TEOM 1405F, S/N: 1405A208301003
 - Seventy-eight hours of data were invalidated in January as the data were below -3 ug/m3.
 - ❖ Seventy-seven hours of data were invalidated in February as the data were below -3 ug/m3.
 - ❖ The PM2.5 channel was left in the "Maintenance" mode after the audit on February 28th in order to check the Teom unit stability. The channel was put back to the sampling mode on March 1st at hour 8. Nine hours of data were invalidated in March. Twenty-three hours of data were invalidated in March as the data were below -3 ug/m3.
 - ❖ Ninety-four hours of data were invalidated in April as the data were below -3 ug/m3.
 - Twenty-six hours of data were invalidated in May as the data were below -3 ug/m3.
 - ❖ After the maintenance performed on June 27th, the Teom unit appeared a warning of "Temp/RH sensor not detected". However, as the spare Temp/RH sensor was not available, the PM2.5 channel was put into the Maintenance mode. A new Temp/RH sensor was installed on July 18th.507 hours of data were invalidated due to this event (To Be Continued.).

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AQM STATION - LICA ☐ PORTABLE - ELK POINT

Particulate Matter 2.5 (ug/m³)

- Continued) Twenty-three hours of data were invalidated in June as the data were below -3 ug/m3. Twenty-four hours of data were invalidated in July as the data were below -3 ug/m3.
- ❖ Twenty-two hours of data were invalidated in August as the data were below –3 ug/m3.
- ❖ Two hours of data were invalidated in September as the data were below –3 ug/m3.
- ❖ The PM2.5 channel was put into the Maintenance mode for two hours on October 15th while the maintenance was performed on the manifold system. Ten hours of data were invalidated as the data were below –3 ug/m³.
- ❖ The front screen on the Teom unit was found not to be operable during the site visit on November 15th. The unit attempted to be replaced on November 20th between hour 11 and hour 15. However, a major leak was noticed on the replacement. The replacement was removed and the existing unit was installed back to the shelf on November 20th. The screen was replaced using the one on the replacement. Twenty-four hours of data were invalidated as the data were below –3 ug/m³.
- ❖ The switch valve was cleaned on December 19th. 199 hours of data were invalidated as the data were below –3 ug/m³.

Vector Wind Speed (KPH) & Vector Wind Direction (DEG)

- System make / model RM Young 5103VK, S/N: 41334 and S/N: 43708
 - Seven hours of data were invalidated in February due to power failure
 - ❖ The maximum hourly data for wind speed collected on May 2nd at hour 13 was invalidated due to a small power outage causing few minute data to lose.
 - ❖ The hourly maximum value collected on December 25th hour 23 and December 26th hour 14 were invalidated due to a small power outage.

Trailer

A new manifold with 8 ports was installed on February 12th.

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Continuous Monitoring

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Annual Summaries Graphs & Wind Roses

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Sulphur Dioxide

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Current Date : 02/12/14 Current Time : 17:52

Yearly Total

8472

7973

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA3	5 Logger	Id : 35	Parameter :	SO2_	Units : PPB
	Readings	Valid Readings	Min	Max	Mean
January	720	678	0	6	0
February	408	371	0	2	0
March	744	708	0	7	0
April	720	681	0	4	0
May	744	708	0	3	0
June	720	660	0	2	0
July	744	704	0	2	0
August	744	681	0	1	0
September	720	682	0	1	0
October	744	707	0	3	0
November	720	685	0	4	0
December	744	706	0	3	0

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SO₂ Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator:	LICA	Plant Location:	PORTABLE	

Month	Valid Readings* Hours	Operational Time (%)		%	Readings in Concent	tration Range (ppm S	O2)		24-Hour Averages Above	Hourly Readings Above	SO ₂ ppm Monthly
	Hours		≤ 0.02 ppm	0.02 < C ≤ 0.06 ppm	0.06 < C ≤ 0.11 ppm	0.11 < C ≤ 0.17 ppm	0.17 < C ≤ 0.34 ppm	> 0.34 ppm	Guidelines	Guidelines	Average
January	678	96.1	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
February	371	58.8	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
March	708	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
April	681	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
May	708	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
June	660	97.1	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
July	704	99.7	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
August	681	96.8	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
September	682	99.7	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
October	707	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
November	685	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
December	706	100.0	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0.00
C Concen	tration								Annual	Average	0.00

^{*} Valid readings - does not include calibration hours and downtime hours

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SO₂ Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	PORTABLE
•		· · · · · · · · · · · · · · · · · · ·	

Month	SO2 ppb Peak Reading
January	6
February	2
March	7
April	4
May	3
June	2
July	2
August	1
September	1
October	3
November	4
December	3
·	
ANNUAL PEAK	7

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LICA-ELK SO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : SO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	2.64	2.37	3.37	4.18	8.27	14.57	6.69	2.98	2.91	2.34	1.98	6.56	12.21	13.12	11.23	4.50	100.00
<	60	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	110	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	170	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	340	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.64	2.37	3.37	4.18	8.27	14.57	6.69	2.98	2.91	2.34	1.98	6.56	12.21	13.12	11.23	4.50	

Calm : .00 %

Total # Operational Hours : 7972

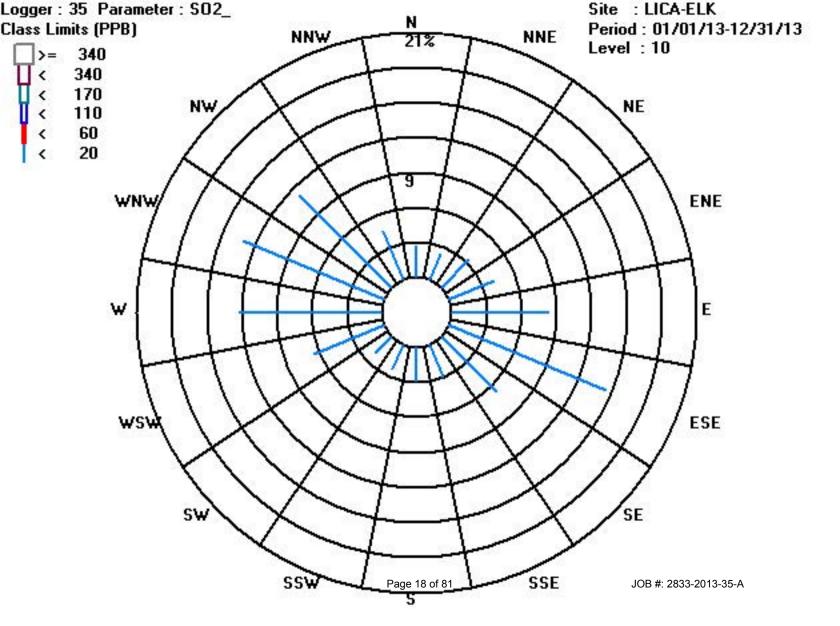
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	20	211	189	269	334	660	1162	534	238	232	187	158	523	974	1046	896	359	7972
<	60																	
<	110																	
<	170																	
<	340																	
>=	340																	
	Totals	211	189	269	334	660	1162	534	238	232	187	158	523	974	1046	896	359	

Calm : .00 %

Total # Operational Hours: 7972



Hydrogen Sulphide

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Current Date : 02/12/14 Current Time : 17:52

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA	A35 Logg	er Id : 35	Paramet	er : H2S_	Units	: PPB
	Readings	Valid Readings	Min	Max	Mean	
January	744	704	0	1	0	
February	672	628	0	2	0	
March	744	708	0	2	0	
April	720	681	0	1	0	
May	744	708	0	1	0	
June	720	663	0	2	0	
July	744	704	0	5	0	
August	744	683	0	3	0	
September	720	679	0	5	0	
October	744	707	0	1	0	
November	720	680	0	2	0	
December	744	679	0	3	0	
Yearly Total	8760	8224	0	5	0	

H₂S Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator:	LICA	Plant Location:	PORTABLE	

			9	6 Readings in Concent	ration Range (ppb H2	S)	24-Hour	Hourly	
Month	Number of Readings	Operational Time (%)	0 to 3 ppb	4 to 10 ppb	11 to 50 ppb	>50 ppb	Averages Above Guidelines	Readings Above Guidelines	H2S ppb Monthly Average
	_								
January	704	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.09
February	628	98.8	100.0%	0.0%	0.0%	0.0%	0	0	0.07
March	708	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.08
April	681	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.05
May	708	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.07
June	663	97.4	100.0%	0.0%	0.0%	0.0%	0	0	0.09
July	704	99.7	99.7%	0.3%	0.0%	0.0%	0	0	0.13
August	683	97.3	100.0%	0.0%	0.0%	0.0%	0	0	0.08
September	679	99.7	99.9%	0.1%	0.0%	0.0%	0	0	0.25
October	707	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.06
November	680	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.09
December	679	97.3	100.0%	0.0%	0.0%	0.0%	0	0	0.13
* Valid readi	ings - does not	include calibrat	tion hours and downti	me hours.			Annual	Average	0.10

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H2S Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	PORTABLE
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	<u>, </u>
Month	H2S ppb Peak Reading
January	1
February	2
March	2
April	1
May	1
June	2
July	5
August	3
September	5
October	1
November	2
December	3
ANNUAL PEAK	5

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LICA-ELK H2S_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : H2S_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	2.58	2.29	3.27	4.16	8.43	14.81	6.73	2.91	2.83	2.31	1.98	6.51	12.25	13.01	11.25	4.50	99.89
<	10	.00	.00	.01	.00	.00	.03	.00	.00	.00	.00	.00	.04	.00	.00	.01	.00	.10
<	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	50	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2 58	2 29	3 28	4 16	8 43	14 84	6 73	2 91	2 83	2 31	1 98	6 56	12 25	13 01	11 27	4 50	

Calm : .00 %

Total # Operational Hours: 8243

Distribution By Samples

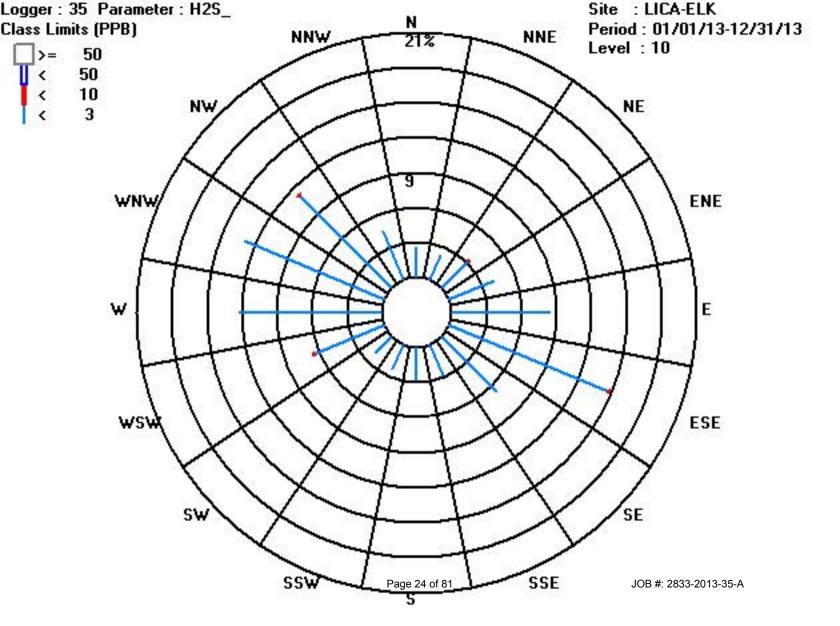
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3	213	189	270	343	695	1221	555	240	234	191	164	537	1010	1073	928	371	8234
<	10			1			3						4			1		9
<	50																	
>=	50																	
	Totals	213	189	271	343	695	1224	555	240	234	191	164	541	1010	1073	929	371	

Calm : .00 %

Total # Operational Hours: 8243

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Particulate Matter 2.5

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Current Date : 02/12/14 Current Time : 17:53

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA35 Logger Id : 35 Parameter : PM2 Units : UG/M3

	Readings	Valid Readings	Min	Max	Mean
January	744	658	0	50	15
February	672	577	0	66	10
March	744	708	0	83	11
April	720	620	0	35	4
May	744	714	0	26	7
June	648	613	0	50	9
July	336	293	0	42	6
August	744	717	0	34	8
September	720	714	0	22	6
October	744	705	0	39	7
November	720	649	0	54	11
December	744	519	0	65	12
Yearly Total	8280	7487	0	83	9

PM 2.5 Monthly Averages and Frequency Distributions of Daily Average Readings - 2013

Plant Operator: LICA Plant Location: PORTABLE

M 41	Valid	Operational		% Re	adings in Conce	ntration Range (u	ıg/m³)		Total Daily	PM2.5 ug/m ³ Monthly
Month	Readings* Hours	Time (%)	≤ 30 ug/m ³	30 < C ≤ 60 ug/m ³	60 < C ≤ 80 ug/m ³	80 < C ≤ 120 ug/m ³	120 < C ≤ 240 ug/m ³	> 240 ug/m ³	Readings > 30 ug/m3	Average
January	658	89.4	91.2%	8.8%	0.0%	0.0%	0.0%	0.0%	0	15.40
February	577	86.5	98.1%	1.6%	0.3%	0.0%	0.0%	0.0%	0	9.60
March	708	95.7	95.3%	4.4%	0.1%	0.1%	0.0%	0.0%	0	10.86
April	620	87.2	99.4%	0.6%	0.0%	0.0%	0.0%	0.0%	0	3.59
May	714	96.5	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	7.48
June	613	85.4	98.5%	1.5%	0.0%	0.0%	0.0%	0.0%	0	9.13
July	293	39.7	99.7%	0.3%	0.0%	0.0%	0.0%	0.0%	0	6.33
August	717	97.0	99.6%	0.4%	0.0%	0.0%	0.0%	0.0%	0	8.50
September	714	99.7	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	5.56
October	705	98.4	99.6%	0.4%	0.0%	0.0%	0.0%	0.0%	0	7.44
November	649	93.6	98.6%	1.4%	0.0%	0.0%	0.0%	0.0%	0	11.41
December	519	73.3	92.7%	7.1%	0.2%	0.0%	0.0%	0.0%	0	11.64
C - Concentr	ration	-					-		Annual Average	8.91

^{*} Valid readings - does not include calibration hours and downtime hours

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PM 2.5 Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	PORTABLE

Month	PM 2.5 (ug/m3) Peak Reading
January	50
February	66
March	83
April	35
May	26
June	50
July	42
August	34
September	22
October	39
November	54
December	65
	•
ANNUAL PEAK	83

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LICA-ELK PM2 / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : PM2
Units : UG/M3

Wind Parameter : WDR Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	30	2.54	2.31	3.46	4.15	8.59	14.72	6.91	2.56	2.63	2.13	1.89	6.22	12.12	12.35	10.43	4.26	97.32
<	60	.06	.02	.03	.06	.35	.66	.14	.06	.06	.07	.02	.18	.34	.22	.21	.03	2.60
<	80	.00	.00	.00	.00	.00	.03	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.05
<	120	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
<	240	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	240	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.60	2.34	3.50	4.22	8.96	15.42	7.05	2.63	2.71	2.21	1.91	6.40	12.47	12.57	10.64	4.30	

Calm : .00 %

Total # Operational Hours : 7554

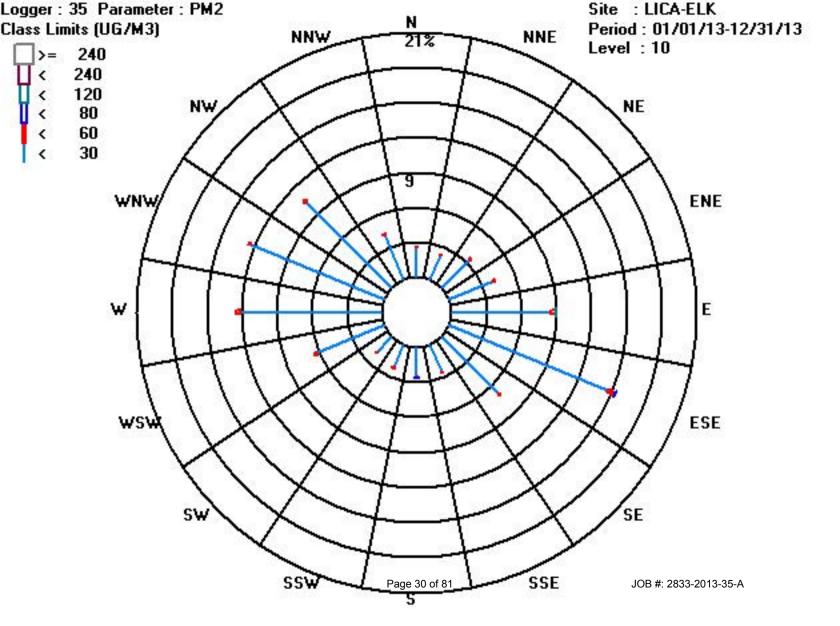
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	sw	WSW	W	WNW	NW	NNW	Freq
<	30	192	175	262	314	649	1112	522	194	199	161	143	470	916	933	788	322	7352
<	60	5	2	3	5	27	50	11	5	5	6	2	14	26	17	16	3	197
<	80						3			1								4
<	120					1												1
<	240																	
>=	240																	
	Totals	197	177	265	319	677	1165	533	199	205	167	145	484	942	950	804	325	

Calm : .00 %

Total # Operational Hours: 7554



Nitrogen Dioxide

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Current Date : 02/12/14 Current Time : 17:53

Annual Parameter Summary Report - Hourly ${\tt Maxxam\ Analytics}$

Year : 2013

Logger Name : LICA35	Logger Id	: 35	Parameter : NO2_	Units	: PPB

	Readings	Valid Readings	Min	Max	Mean
January	744	703	0.3	37	11.9
February	672	625	0	44.6	8.6
March	744	704	0.1	42.9	9.4
April	720	680	0	40.9	5
May	744	706	0	30.7	4.9
June	720	677	0	22.3	4.2
July	744	693	0	30.8	4.2
August	744	685	0	24.8	4.7
September	696	631	0	28.7	5.7
October	744	698	0	29.5	7
November	720	683	0	33	8.8
December	744	698	0	31.2	9.6
Yearly Total	8736	8183	0	44.6	7

NO₂ Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator: LICA Station: PORTABLE	Plant Operator:		Station:	PORTABLE
--	-----------------	--	----------	----------

			%	Readings in Concentra	24-Hour	Hourly					
Month	Number of Readings	Operational Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	51 to 0.11 ppm 0.111 to 0.210 ppm		Averages Above Guidelines	Readings Above Guidelines	NO2 ppm Monthly Average		
January	703 99.7		100.0%	0.0%	0.0%	0.0%	0	0	0.01		
February	625	98.8	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
March	705	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
April	680	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
May	706	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00		
June	677	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.00		
July	693	99.5	100.0%	0.0%	0.0%	0.0%	0	0	0.00		
August	685	99.3	100.0%	0.0%	0.0%	0.0%	0	0	0.00		
September	631	93.3	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
October	698	99.7	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
November	683	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
December	698	100.0	100.0%	0.0%	0.0%	0.0%	0	0	0.01		
* Valid readings - does not include calibration hours and downtime hours. Annual Average 0.01											

Valid readings - does not include calibration hours and downtime hours.

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NO₂ Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Station:	PORTABLE

Month	NO2 ppb Peak Reading
January	37
February	45
March	43
April	41
May	31
June	22
July	31
August	25
September	29
October	30
November	33
December	31
ANNUAL PEAK	45

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LICA-ELK
NO2_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : NO2_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	2.57	2.29	3.28	4.17	8.49	15.05	6.69	2.87	2.81	2.30	1.99	6.57	12.26	12.81	11.26	4.49	100.00
<	110.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.57	2.29	3.28	4.17	8.49	15.05	6.69	2.87	2.81	2.30	1.99	6.57	12.26	12.81	11.26	4.49	

Calm : .00 %

Total # Operational Hours: 8183

Distribution By Samples

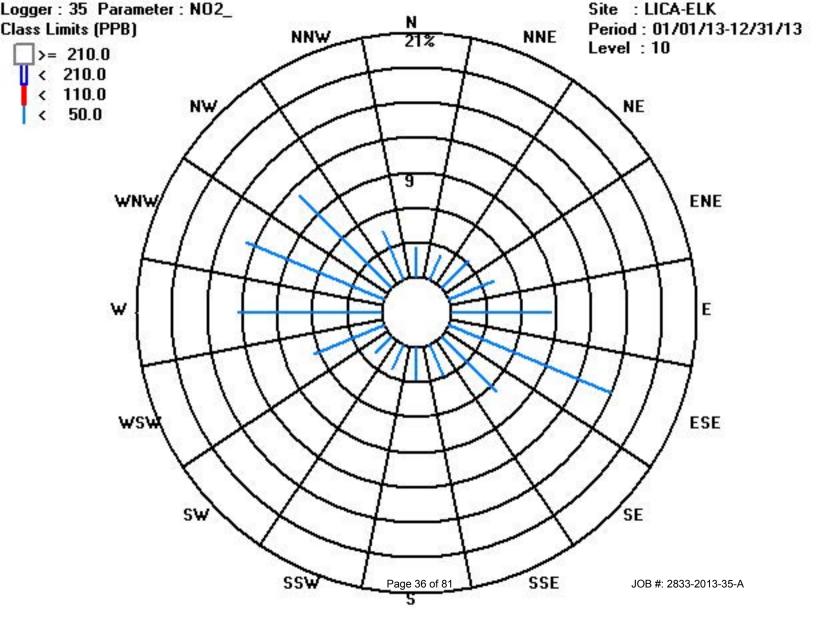
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	211	188	269	342	695	1232	548	235	230	189	163	538	1004	1049	922	368	8183
<	110.0																	
<	210.0																	
>=	210.0																	
	Totals	211	188	269	342	695	1232	548	235	230	189	163	538	1004	1049	922	368	

Calm : .00 %

Total # Operational Hours: 8183

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Nitric Oxide

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Current Date : 02/12/14 Current Time : 17:53

Logger Name : LICA35

Yearly Total

8736

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Id : 35 Parameter : NO_ Units : PPB

	Readings	Valid Readings	Min	Max	Mean
January	744	703	0	47.6	3.6
February	672	625	0	33.1	1.9
March	744	704	0	41.7	2.1
April	720	680	0	30.4	1
May	744	706	0	41.9	1.2
June	720	677	0	18.4	1.1
July	744	693	0	59	2.2
August	744	685	0	81.4	1.8
September	696	631	0	77.3	2.9
October	744	697	0	82.1	3.6
November	720	683	0	73.7	5.2
December	744	698	0	81.3	5.6

8182 0 82.1 2.7

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NO Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	PORTABLE

Month	Number of	Operational	%	% Readings in Concentration Range (ppm NO)								
MOHIH	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	> 0.21 ppm	Average						
January	703	99.7	100.0%	0.0%	0.0%	0.0%	0.00					
February	625	98.8	100.0%	0.0%	0.0%	0.0%	0.00					
March	705	100.0	100.0%	0.0%	0.0%	0.0%	0.00					
April	680	100.0	100.0%	0.0%	0.0%	0.0%	0.00					
May	706	100.0	100.0%	0.0%	0.0%	0.0%	0.00					
June	677	100.0	100.0%	0.0%	0.0%	0.0%	0.00					
July	693	99.5	99.9%	0.1%	0.0%	0.0%	0.00					
August	685	99.3	99.7%	0.3%	0.0%	0.0%	0.00					
September	631	93.3	99.7%	0.3%	0.0%	0.0%	0.00					
October	697	99.7	99.4%	0.6%	0.0%	0.0%	0.00					
November	683	100.0	99.4%	0.6%	0.0%	0.0%	0.01					
December	698	100.0	98.1%	1.9%	0.0%	0.0%	0.01					
* Valid readings	s do not include da	aily and monthly	calibration hours and	downtime hours		Annual Average	0.00					

valid readings do not include dally and monthly calibration nours and downtime hours

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NO Peak reading of One Hour Averages for 2013

Plant Operator: LICA Station: PORTABLE

Month	NO ppb Peak Reading
January	48
February	33
March	42
April	30
May	42
June	18
July	59
August	81
September	77
October	82
November	74
December	81
ANNUAL PEAK	82.1

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LICA-ELK NO_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : NO_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	2.56	2.29	3.28	4.14	8.46	14.97	6.68	2.82	2.81	2.28	1.99	6.57	12.24	12.78	11.25	4.48	99.68
<	110.0	.01	.00	.00	.03	.02	.08	.01	.04	.00	.02	.00	.00	.02	.03	.00	.01	.31
<	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totale	2 57	2 29	3 28	4 17	8 49	15 05	6 69	2 87	2 81	2 30	1 99	6 57	12 27	12 82	11 25	4 49	

Calm : .00 %

Total # Operational Hours: 8182

Distribution By Samples

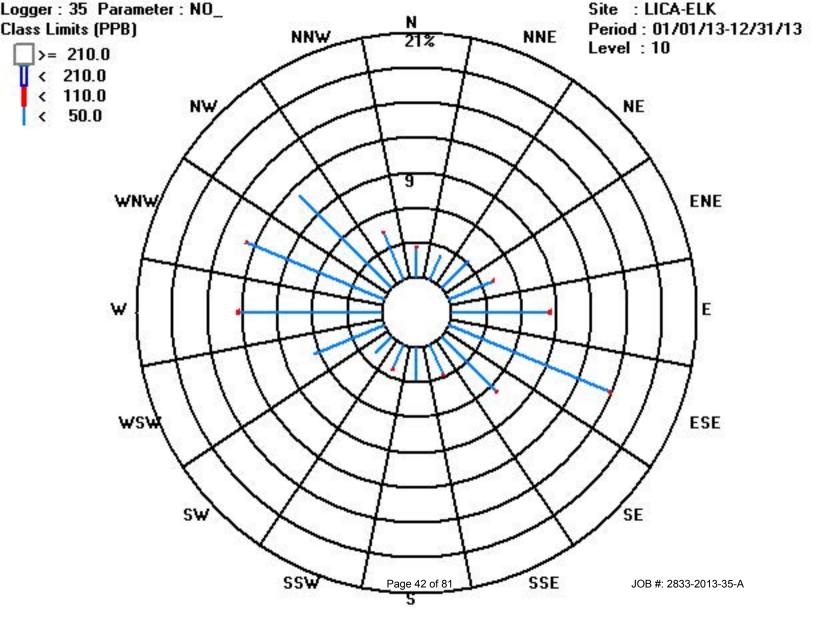
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	210	188	269	339	693	1225	547	231	230	187	163	538	1002	1046	921	367	8156
<	110.0	1			3	2	7	1	4		2			2	3		1	26
<	210.0																	
>=	210.0																	
	Totals	211	188	269	342	695	1232	548	235	230	189	163	538	1004	1049	921	368	

Calm : .00 %

Total # Operational Hours: 8182

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Oxides of Nitrogen

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Current Date : 02/12/14 Current Time : 17:52

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA35 Logger Id : 35 Parameter : NOX_ Units : PPB

	Readings	Valid Readings	Min	Max	Mean
January	744	703	0.3	78.7	15.5
February	672	625	0	72.6	10.5
March	744	705	0.1	72.4	11.5
April	720	680	0	54.9	6
May	744	706	0	66.5	6.1
June	720	677	0	34.2	5.3
July	744	693	0.1	66.7	6.4
August	744	685	0.1	97	6.4
September	696	631	0	82.5	8.7
October	744	698	0	102.2	10.6
November	720	683	0	101.3	14
December	744	698	0	112.5	15.2
Yearly Total	8736	8182	0	112.5	9.7

NO_x Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator:	LICA	Station:	PORTABLE
r lant operator.	LIO/	Cidion.	TORTABLE

Month	Number of												
MOHIT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average						
January	703	99.7	96.4%	3.6%	0.0%	0.0%	0.02						
February	625	98.8	98.7%	1.3%	0.0%	0.0%	0.01						
March	705	100.0	98.3%	1.7%	0.0%	0.0%	0.01						
April	680	100.0	99.9%	0.1%	0.0%	0.0%	0.01						
May	706	100.0	99.3%	0.7%	0.0%	0.0%	0.01						
June	677	100.0	100.0%	0.0%	0.0%	0.0%	0.01						
July	693	99.5	99.7%	0.3%	0.0%	0.0%	0.01						
August	685	99.3	99.7%	0.3%	0.0%	0.0%	0.01						
September	631	93.3	98.4%	1.6%	0.0%	0.0%	0.01						
October	698	99.7	98.0%	2.0%	0.0%	0.0%	0.01						
November	683	100.0	95.6%	4.4%	0.0%	0.0%	0.01						
December	698	100.0	94.3%	5.6%	0.0%	0.0%	0.02						
* Valid readings do not include daily and monthly calibration hours and downtime hours Annual Average 0.01													

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NO_x Peak Reading of One Hour Averages for 2013

Plant Operator: LICA Station: PORTABLE
--

Month	NOx ppb Peak Reading
WOULT	NOX PPD Feak Reading
lonuam.	70
January	79
February	73
March	72
April	55
May	67
June	34
July	67
August	97
September	83
October	102
November	101
December	113
ANNUAL PEAK	113

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$\label{eq:likelihood} {\tt LICA-ELK}$ ${\tt NOX}_{_}$ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : NOX_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	2.54	2.28	3.27	4.09	8.29	14.60	6.62	2.72	2.77	2.22	1.99	6.45	12.02	12.58	11.19	4.47	98.16
<	110.0	.03	.01	.01	.08	.19	.43	.07	.14	.03	.08	.00	.12	.24	.23	.07	.02	1.82
<	210.0	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01
>=	210.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.57	2.29	3.28	4.17	8.49	15.05	6.69	2.87	2.81	2.30	1.99	6.57	12.26	12.81	11.26	4.49	

Calm : .00 %

Total # Operational Hours: 8183

Distribution By Samples

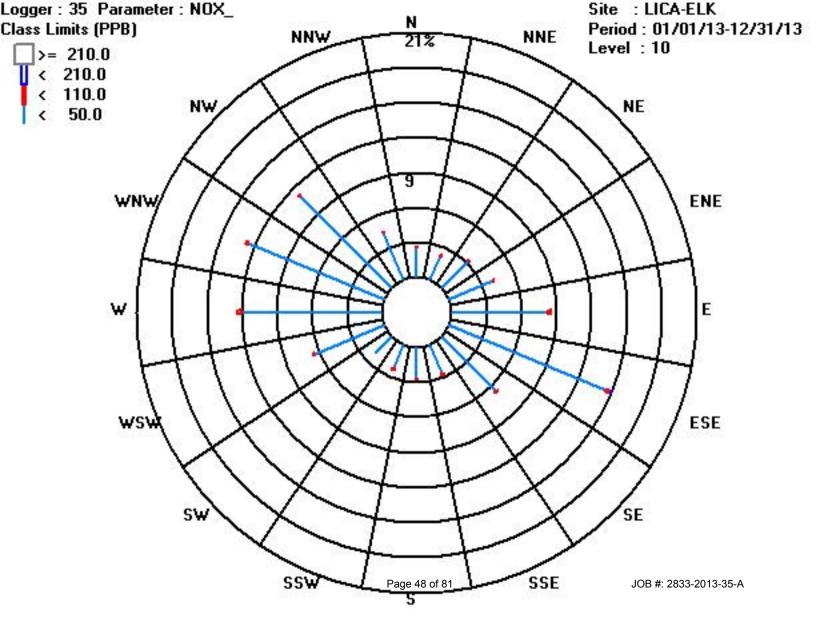
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50.0	208	187	268	335	679	1195	542	223	227	182	163	528	984	1030	916	366	8033
<	110.0	3	1	1	7	16	36	6	12	3	7		10	20	19	6	2	149
<	210.0						1											1
>=	210.0																	
	Totals	211	188	269	342	695	1232	548	235	230	189	163	538	1004	1049	922	368	

Calm : .00 %

Total # Operational Hours: 8183

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Ozone

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Current Date : 02/12/14 Current Time : 17:53

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA35 Logger Id : 35 Parameter : 03_ Units : PPB

		Valid Readings	Min	Max	Mean
January	744	706	1	42	23
February	672	630	1	44	31
March	744	710	1	69	38
April	720	684	5	65	41
May	744	705	1	67	34
June	720	662	1	65	26
July	744	704	0	55	23
August	744	703	0	54	22
September	720	683	0	65	21
October	744	706	0	40	18
November	720	685	1	38	18
December	744	707	0	44	20
Yearly Total	8760	8285	0	69	26

O3 Monthly Averages and Frequency Distributions of One Hour Readings -2013

Plant Operator: LICA	Station:	PORTABLE
----------------------	----------	----------

Month	Number of	Operational	9	6 Readings in Concentra	ation Range (ppm O3)		O3 ppm Monthly
IVIOTILIT	Readings	Time (%)	0 to 0.05 ppm	0.051 to 0.11 ppm	0.111 to 0.210 ppm	> 0.21 ppm	Average
January	706	100.0	100.0%	0.0%	0.0%	0.0%	0.02
February	630	99.0	100.0%	0.0%	0.0%	0.0%	0.03
March	710	100.0	86.3%	13.7%	0.0%	0.0%	0.04
April	684	99.9	80.6%	19.4%	0.0%	0.0%	0.04
May	705	100.0	93.0%	7.0%	0.0%	0.0%	0.03
June	662	97.2	95.6%	4.4%	0.0%	0.0%	0.03
July	704	99.7	99.0%	1.0%	0.0%	0.0%	0.02
August	703	99.9	99.0%	1.0%	0.0%	0.0%	0.02
September	683	99.7	97.8%	2.2%	0.0%	0.0%	0.02
October	706	99.9	100.0%	0.0%	0.0%	0.0%	0.02
November	685	100.0	100.0%	0.0%	0.0%	0.0%	0.02
December	707	100.0	100.0%	0.0%	0.0%	0.0%	0.02
Valid readings	do not include o	daily and monthl	y calibration hours ar	nd downtime hours		Annual Average	0.03

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O3 Peak Reading of One Hour Averages for 2013

Plant Operator: LICA Station: PORTABLE

Month	O3 ppb Peak Reading
January	42
February	44
March	69
April	65
May	67
June	65
July	55
August	54
September	65
October	40
November	38
December	44
	•
ANNUAL PEAK	69

LICA-ELK O3_ / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : 03_
Units : PPB

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50	2.46	2.16	3.17	3.98	8.13	14.29	5.96	2.70	2.24	2.03	1.85	6.40	11.86	12.73	10.73	4.29	95.05
<	110	.12	.13	.10	.14	.31	.76	.91	.22	.60	.27	.09	.13	.37	.24	.37	.12	4.94
<	210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
>=	210	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2 58	2 29	3 28	4 12	8 44	15 05	6 87	2 93	2 84	2 31	1 95	6 54	12 23	12 97	11 10	4 41	

Calm : .00 %

Total # Operational Hours: 8285

Distribution By Samples

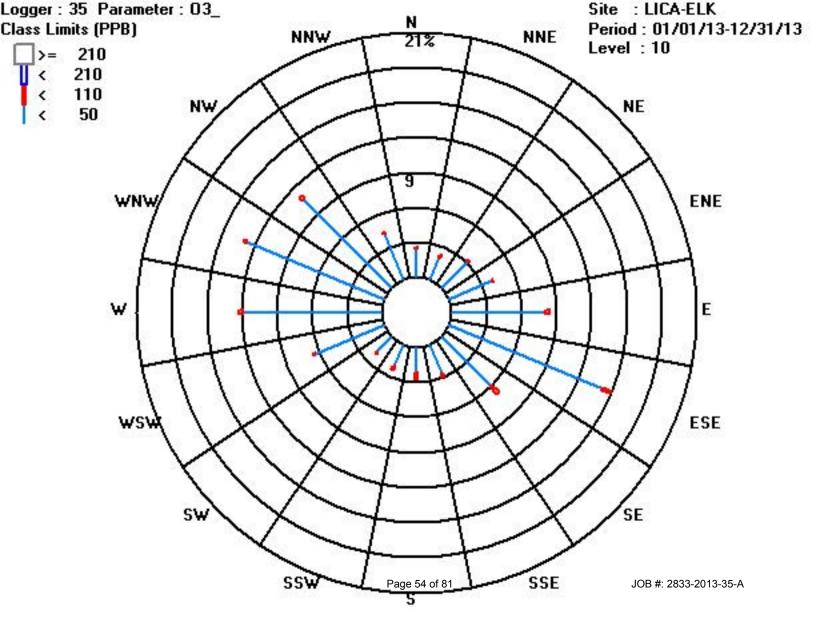
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	50	204	179	263	330	674	1184	494	224	186	169	154	531	983	1055	889	356	7875
<	110	10	11	9	12	26	63	76	19	50	23	8	11	31	20	31	10	410
<	210																	
>=	210																	
	Totals	214	190	272	342	700	1247	570	243	236	192	162	542	1014	1075	920	366	

Calm : .00 %

Total # Operational Hours: 8285

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Total Hydrocarbons

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THC Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA Plant Location: PORTABLE	
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Month	Number of	Operational	%	Readings in Concent	ration Range (ppm Th	IC)	THC ppm Monthly	
MOHIH	Readings	Time (%)	0 to 3 ppm	4 to 10 ppm	11 to 50 ppm	>50 ppm	Average	
January	689	98.3	46.4%	46.2%	7.4%	0.0%	4.49	
February	567	90.3	52.4%	46.2%	1.4%	0.0%	3.46	
March	703	99.7	52.5%	41.0%	6.5%	0.0%	4.18	
April	641	95.3	73.6%	24.6%	1.7%	0.0%	2.97	
May	672	96.4	64.6%	32.3%	3.1%	0.0%	3.38	
June	684	100.0	73.7%	25.3%	1.0%	0.0%	2.93	
July	703	99.7	74.7%	25.0%	0.3%	0.0%	2.86	
August	NA	NA	NA	NA	NA	NA	NA	
September	NA	NA	NA	NA	NA	NA	NA	
October	NA	NA	NA	NA	NA	NA	NA	
November	NA	NA	NA	NA	NA	NA	NA	
December	NA	NA	NA	NA	NA	NA	NA	
* Valid read	linas do not ir	nclude daily and	d monthly calibration h	ours and downtime h	ours	Annual Average	3.47	

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THC Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	PORTABLE
-----------------	------	-----------------	----------

Month	THC ppm Peak Reading
January	17.5
February	15.0
March	19.8
April	15.9
May	21.7
June	12.4
July	11.7
August	NA
September	NA
October	NA
November	NA
December	NA
ANNUAL PEAK	21.7

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LICA-ELK THC / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : THC
Units : PPM

Wind Parameter : WDR Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.00	2.34	2.06	2.45	3.51	3.91	7.04	3.78	2.26	1.93	1.51	1.24	3.12	7.33	8.49	8.47	3.89	63.42
<	10.00	.27	.20	.53	1.17	4.95	7.81	3.60	.82	1.33	.89	.73	2.65	3.76	3.16	1.53	.43	33.90
<	50.00	.00	.03	.03	.07	.47	.78	.25	.10	.07	.05	.03	.09	.21	.23	.14	.03	2.67
>=	50.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totale	2 61	2 30	3 01	4 75	9 35	15 64	7 64	3 20	3 34	2 47	2 01	5 87	11 32	11 89	10 15	4 37	

Calm : .00 %

Total # Operational Hours: 5465

Distribution By Samples

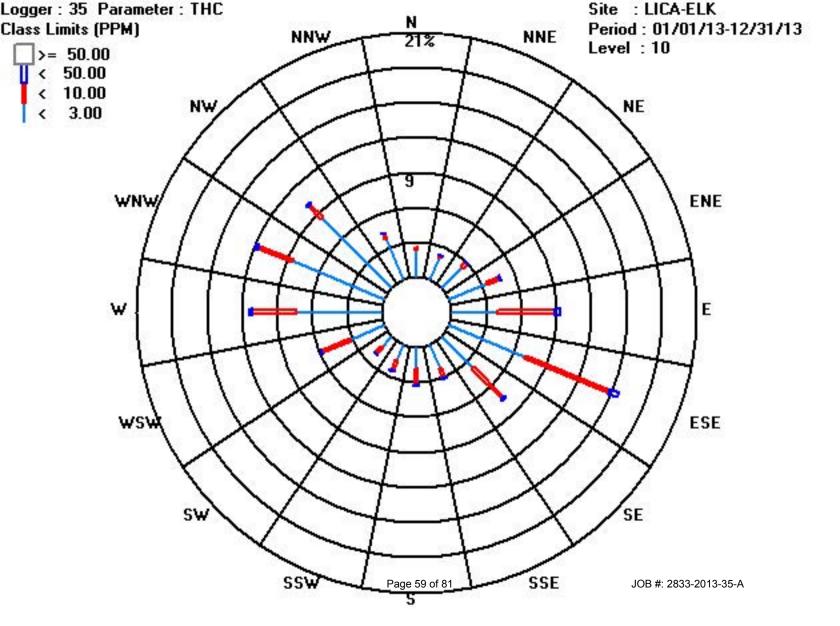
Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.00	128	113	134	192	214	385	207	124	106	83	68	171	401	464	463	213	3466
<	10.00	15	11	29	64	271	427	197	45	73	49	40	145	206	173	84	24	1853
<	50.00		2	2	4	26	43	14	6	4	3	2	5	12	13	8	2	146
>=	50.00																	
	Totals	143	126	165	260	511	855	418	175	183	135	110	321	619	650	555	239	

Calm : .00 %

Total # Operational Hours: 5465

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Total Hydrocarbons (55i)

Page 60 of 81 JOB #: 2833-2013-35-A

Current Date : 04/15/14 Current Time : 11:30

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name: LICA35 Logger Id : 35 Parameter: THC55 Units : PPM

	Readings	Valid Readings	in	Max	Mean	
January	0	0				
February	0	0				
March	408	365	1.9	12.3	3.5	
April	720	680	1.6	10.3	2.4	
May	744	701	1.7	14.1	2.7	
June	720	681	1.7	10.8	2.6	
July	744	703	1.7	10.4	2.6	
August	744	707	1.8	12	2.8	
September	720	682	1.6	16.9	2.8	
October	744	707	1.7	8.3	2.7	
November	720	686	1.8	9.2	2.8	
December	744	708	1.8	9.3	2.7	
Yearly Total	7008	6620	1.6	16.9	2.7	

THC(55I) Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA	Plant Location:	PORTABLE
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		Operational	%	Readings in Concent	ration Range (ppm Th	IC)	THC ppm
Month	Number of Readings	Operational Time (%)	0 to 3 ppm	4 to 10 ppm	11 to 50 ppm	>50 ppm	Monthly Average
				1			
January	NA	NA	NA	NA	NA	NA	NA
February	NA	NA	NA	NA	NA	NA	NA
March	365	52.4	58.1%	39.7%	2.2%	0.0%	3.56
April	680	99.9	84.0%	15.9%	0.1%	0.0%	2.54
May	701	99.6	74.2%	24.8%	1.0%	0.0%	2.83
June	681	100.0	76.4%	22.9%	0.7%	0.0%	2.69
July	703	99.6	78.4%	21.5%	0.1%	0.0%	2.61
August	707	100.0	72.1%	27.7%	0.1%	0.0%	2.81
September	682	99.4	71.7%	28.2%	0.1%	0.0%	2.81
October	707	100.0	75.4%	24.6%	0.0%	0.0%	2.71
November	686	100.0	70.6%	29.4%	0.0%	0.0%	2.84
December	708	100.0	72.7%	27.3%	0.0%	0.0%	2.72
* Valid read	lings do not include da	ily and monthl	y calibration hours an	d downtime hours.		Annual Average	2.81

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THC (55I) Peak Reading of One Hour Averages for 2013

Plant Operator: LICA	Plant Location:	PORTABLE
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Month	THC ppm Peak Reading
January	NA
February	NA
March	12.39
April	10.35
May	14.18
June	10.83
July	10.40
August	12.00
September	16.90
October	8.30
November	9.20
December	9.30
ANNUAL PEAK	16.90

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LICA35

THC55 / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35 Site Name : LICA35 Parameter : THC55 Units : PPM

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	2.19	2.11	2.94	3.62	3.86	6.45	4.47	2.44	2.34	1.97	1.52	4.89	9.11	10.72	10.18	3.95	72.83
<	10.0	.31	.22	.40	.72	4.20	7.16	2.03	.61	.72	.52	.52	1.81	2.93	3.09	1.14	.33	26.80
<	50.0	.00	.00	.01	.01	.01	.12	.04	.03	.00	.01	.00	.03	.01	.03	.01	.01	.36
>=	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.50	2.34	3.36	4.36	8.08	13.73	6.55	3.09	3.06	2.52	2.05	6.73	12.05	13.85	11.34	4.30	

Calm : .00 %

Total # Operational Hours: 6619

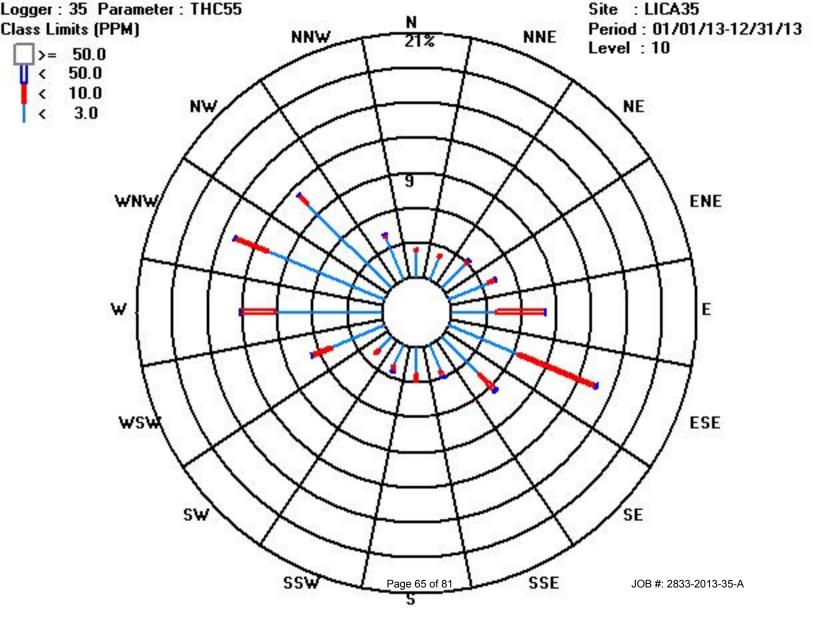
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	145	140	195	240	256	427	296	162	155	131	101	324	603	710	674	262	4821
<	10.0	21	15	27	48	278	474	135	41	48	35	35	120	194	205	76	22	1774
<	50.0			1	1	1	8	3	2		1		2	1	2	1	1	24
>=	50.0																	
	Totals	166	155	223	289	535	909	434	205	203	167	136	446	798	917	751	285	

Calm : .00 %

Total # Operational Hours : 6619



Methane

Page 66 of 81 JOB #: 2833-2013-35-A

Current Date : 04/15/14 Current Time : 11:30

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA35 Logger Id : 35 Parameter : METHANE Units : PPM

	Readings	Valid Readings	Min	Max	Mean
January	0	0			
February	0	0			
March	408	365	1.9	11.3	3.4
April	720	680	1.6	10	2.4
May	744	701	1.7	13.6	2.7
June	720	681	1.7	10.3	2.5
July	744	703	1.7	10.1	2.5
August	744	707	1.8	11.6	2.7
September	720	682	1.6	8.8	2.7
October	744	707	1.7	8.1	2.6
November	720	686	1.8	8.8	2.8
December	744	708	1.8	9.1	2.7
Yearly Total	7008	6620	1.6	13.6	2.7

CH4 Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA Plant Locat	on: Portable
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		Operational	%	Readings in Concent	tration Range (ppm Cl	H4)	CH4 ppm Monthly
Month	Number of Readings	Time (%)	0 to 3 ppm	4 to 10 ppm	11 to 50 ppm	>50 ppm	Average
January	NA	NA	NA	NA	NA	NA	NA
February	NA	NA	NA	NA	NA	NA	NA
March	365	100.0	58.4%	40.0%	1.6%	0.0%	3.51
April	680	52.4	84.3%	15.7%	0.0%	0.0%	2.52
May	701	99.9	75.2%	24.0%	0.9%	0.0%	2.76
June	681	99.6	76.7%	22.9%	0.4%	0.0%	2.64
July	703	100.0	79.4%	20.5%	0.1%	0.0%	2.56
August	707	99.6	73.7%	26.2%	0.1%	0.0%	2.75
September	682	100.0	73.0%	27.0%	0.0%	0.0%	2.74
October	707	99.4	76.1%	23.9%	0.0%	0.0%	2.68
November	686	100.0	71.1%	28.9%	0.0%	0.0%	2.81
December	708	100.0	73.3%	26.7%	0.0%	0.0%	2.70
* Valid read	lings do not include da	100				Annual Average	2.77

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CH4 Peak Reading of One Hour Averages for 2013

•				
Plant Operator:	LICA	Piant Locat	ion:	Portable
Diant (Inaratari	1101	13100+1000+	ioni	Dantalda

Month	CH4 ppm Peak Reading
January	NA
February	NA
March	11.38
April	10.00
May	13.61
June	10.38
July	10.10
August	11.60
September	8.80
October	8.10
November	8.80
December	9.10
ANNUAL PEAK	13.61

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LICA35 METHANE / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35 Site Name : LICA35 Parameter : METHANE

Parameter : METHANE Wind Parameter : WDR
Units : PPM Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	2.19	2.11	2.97	3.62	3.86	6.60	4.53	2.47	2.37	1.99	1.58	5.01	9.26	10.83	10.21	3.97	73.63
<	10.0	.31	.22	.37	.72	4.21	7.02	1.99	.61	.69	.51	.46	1.70	2.77	2.99	1.11	.31	26.09
<	50.0	.00	.00	.01	.01	.00	.10	.03	.00	.00	.01	.00	.01	.01	.03	.01	.01	.27
>=	50.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
	Totals	2.50	2.34	3.36	4.36	8.08	13.73	6.55	3.09	3.06	2.52	2.05	6.73	12.05	13.85	11.34	4.30	

Calm : .00 %

Total # Operational Hours: 6619

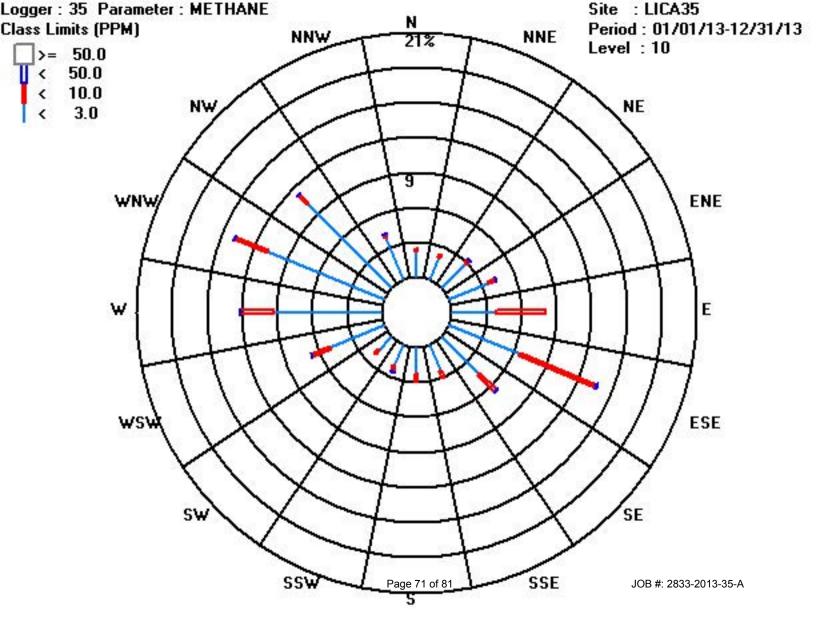
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	3.0	145	140	197	240	256	437	300	164	157	132	105	332	613	717	676	263	4874
<	10.0	21	15	25	48	279	465	132	41	46	34	31	113	184	198	74	21	1727
<	50.0			1	1		7	2			1		1	1	2	1	1	18
>=	50.0																	
	Totals	166	155	223	289	535	909	434	205	203	167	136	446	798	917	751	285	

Calm : .00 %

Total # Operational Hours: 6619



Non-Methane Hydrocarbons

Page 72 of 81 JOB #: 2833-2013-35-A

Current Date : 04/15/14 Current Time : 11:31

Annual Parameter Summary Report - Hourly Maxxam Analytics

Year : 2013

Logger Name : LICA35 Logger Id : 35 Parameter : NMHC Units : PPM

	Readings	Valid Readings	Min	Max	Mean
January	0	0			
February	0	0			
March	408	365	0	1	0
April	720	680	0	0.4	0
May	744	701	0	0.6	0
June	720	681	0	0.5	0
July	744	703	0	0.4	0
August	744	707	0	1.3	0
September	720	682	0	15	0
October	744	707	0	0.4	0
November	720	686	0	0.5	0
December	744	708	0	0.9	0
Yearly Total	7008	6620	0	15	0

NMHC Monthly Averages and Frequency Distributions of One Hour Readings - 2013

Plant Operator: LICA Plant Location: Portable	
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Month	Number of Readings	Operational		% Rea	dings in Concentra	ation Range (ppm I	NMHC)		NMHC ppm Monthly		
MONTH	Number of Readings	Time (%)	0 to 0.25 ppm	0.26 to 0.50 ppm	0.51 to 1 ppm	1.1 to 2.0 ppm	2.1 ppm to 4 ppm	>4 ppm	Average		
	•							•			
January	NA	NA	NA	NA	NA	NA	NA	NA	NA		
February	NA	NA	NA	NA	NA	NA	NA	NA	NA		
March	365	52.4	98.4%	1.6%	0.0%	0.0%	0.0%	0.0%	0.04		
April	680	99.9	99.6%	0.4%	0.0%	0.0%	0.0%	0.0%	0.02		
May	701	99.6	93.9%	5.8%	0.3%	0.0%	0.0%	0.0%	0.07		
June	681	100.0	97.1%	2.6%	0.3%	0.0%	0.0%	0.0%	0.05		
July	703	99.6	96.2%	3.8%	0.0%	0.0%	0.0%	0.0%	0.05		
August	707	100.0	97.3%	2.1%	0.3%	0.3%	0.0%	0.0%	0.06		
September	682	99.4	97.8%	1.9%	0.0%	0.0%	0.1%	0.1%	0.07		
October	707	100.0	98.9%	1.1%	0.0%	0.0%	0.0%	0.0%	0.03		
November	686	100.0	98.1%	1.9%	0.0%	0.0%	0.0%	0.0%	0.03		
December	708	100.0	99.2%	0.6%	0.3%	0.0%	0.0%	0.0%	0.02		
* Valid readings do not include daily and monthly calibration hours and downtime hours. Annual Average 0.04											

valid readings do not include daily and monthly calibration hours and downtime hours

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NMHC Peak Reading of One Hour Averages for 2013

Plant Operator:	LICA	Plant Location:	Portable

Month	NMHC ppm Peak Reading
January	NA
February	NA
March	0.36
April	0.34
May	0.60
June	0.55
July	0.40
August	1.30
September	15.00
October	0.40
November	0.50
December	0.90
NNUAL PEAK	15.00

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LICA35 NMHC / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA35
Parameter : NMHC
Units : PPM

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	.2	2.49	2.31	3.33	4.30	7.88	13.49	6.43	2.97	2.94	2.40	1.99	6.55	11.63	13.24	11.19	4.27	97.49
<	.5	.01	.03	.01	.06	.12	.19	.07	.09	.12	.09	.06	.13	.40	.57	.13	.01	2.14
<	1.0	.00	.00	.01	.00	.06	.03	.03	.01	.00	.01	.00	.04	.01	.03	.01	.01	.28
<	2.0	.00	.00	.00	.00	.01	.01	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.04
<	4.0	.00	.00	.00	.00	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.01
>=	4.0	.00	.00	.00	.00	.00	.00	.00	.01	.00	.00	.00	.00	.00	.00	.00	.00	.01
	Totals	2.50	2.34	3.36	4.36	8.08	13.73	6.55	3.09	3.06	2.52	2.05	6.73	12.05	13.85	11.34	4.30	

Calm : .00 %

Total # Operational Hours: 6619

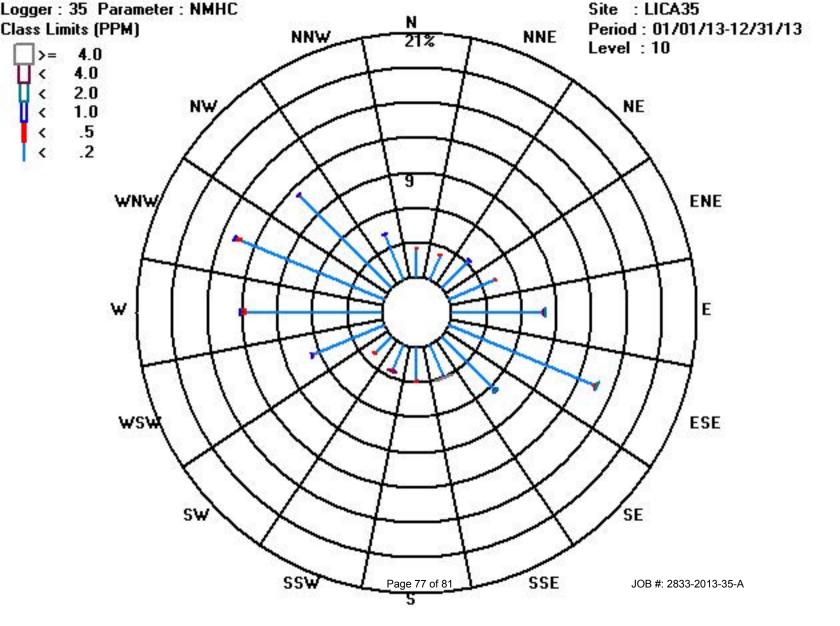
Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	.2	165	153	221	285	522	893	426	197	195	159	132	434	770	877	741	283	6453
<	.5	1	2	1	4	8	13	5	6	8	6	4	9	27	38	9	1	142
<	1.0			1		4	2	2	1		1		3	1	2	1	1	19
<	2.0					1	1	1										3
<	4.0										1							1
>=	4.0								1									1
	Totals	166	155	223	289	535	909	434	205	203	167	136	446	798	917	751	285	

Calm : .00 %

Total # Operational Hours: 6619



Vector Wind Speed

Page 78 of 81 JOB #: 2833-2013-35-A

Current Date : 02/12/14 Current Time : 17:53

Annual Parameter Summary Report - Hourly ${\tt Maxxam\ Analytics}$

Year : 2013

Logger Name : LICA35	Logger Id :	35	Parameter : WSP	Units	: KPH

	Readings	Valid Readings	Min	Max	Mean	
January	744	744	0.1	41.2	10.8	
February	672	665	0.1	40.1	11.5	
March	744	744	0	49.5	11.2	
April	720	720	0.1	38.6	13.5	
May	744	744	0	40.1	12.1	
June	720	720	0.1	37	12.1	
July	744	742	0.1	37.6	11.4	
August	744	744	0.1	38	8.8	
September	720	720	0.1	39.7	10.9	
October	744	744	0	32.7	11.3	
November	720	720	0.1	35	10.9	
December	744	744	0.1	48.4	11.4	
Yearly Total	8760	8751	0	49.5	11.3	

LICA-ELK WSP / WDR Joint Frequency Distribution (Percent)

01/01/13 thru 12/31/13

Distribution By % Of Samples

Logger Id : 35
Site Name : LICA-ELK
Parameter : WSP
Units : KPH

Wind Parameter : WDR
Instrument Height : 10 Meters

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	.75	.66	1.00	1.38	3.65	3.21	1.59	.83	.68	.70	.98	1.65	2.93	3.02	1.86	.78	25.75
<	12.0	.82	.91	1.25	1.62	3.35	6.18	2.21	1.24	1.05	.77	.68	3.31	5.41	2.97	2.79	1.00	35.64
<	20.0	.77	.58	.86	.83	1.14	3.66	2.11	.59	.71	.67	.31	1.50	2.41	3.58	4.10	1.50	25.41
<	29.0	.21	.09	.11	.27	.27	1.39	.77	.23	.34	.12	.00	.04	1.21	2.25	2.04	.91	10.31
<	39.0	.00	.00	.00	.00	.03	.35	.13	.00	.00	.02	.00	.00	.30	1.09	.30	.17	2.43
>=	39.0	.00	.00	.00	.00	.00	.21	.01	.00	.00	.00	.00	.00	.00	.06	.03	.00	.33
	Totals	2.57	2.25	3.24	4.11	8.46	15.02	6.85	2.91	2.79	2.30	1.98	6.52	12.28	13.00	11.15	4.38	

Calm : .10 %

Total # Operational Hours: 8751

Distribution By Samples

Direction

	Limit	N	NNE	NE	ENE	E	ESE	SE	SSE	s	SSW	SW	WSW	W	WNW	NW	NNW	Freq
<	6.0	66	58	88	121	320	281	140	73	60	62	86	145	257	265	163	69	2254
<	12.0	72	80	110	142	294	541	194	109	92	68	60	290	474	260	245	88	3119
<	20.0	68	51	76	73	100	321	185	52	63	59	28	132	211	314	359	132	2224
<	29.0	19	8	10	24	24	122	68	21	30	11		4	106	197	179	80	903
<	39.0					3	31	12			2			27	96	27	15	213
>=	39.0						19	1							6	3		29
	Totals	225	197	284	360	741	1315	600	255	245	202	174	571	1075	1138	976	384	

Calm : .10 %

Total # Operational Hours: 8751

